



LITGRID AB

CONDENSED INTERIM FINANCIAL STATEMENTS, PREPARED ACCORDING  
TO INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY  
THE EUROPEAN UNION (UNAUDITED), FOR THE NINE-MONTHS PERIOD  
ENDED 30 SEPTEMBER 2025

## **CONFIRMATION OF RESPONSIBLE PERSONS**

7 November, 2025, Vilnius

Following the Law on Securities of the Republic of Lithuania and Rules on Information Disclosure approved by the Bank of Lithuania, we, Rokas Masiulis, Chief Executive Officer of LITGRID AB, Vytautas Tauras, Chief Financial Officer of LITGRID AB and Asta Vičkačkienė, Head of Accounting Division of LITGRID AB, hereby confirm that, to the best of our knowledge, the attached LITGRID AB unaudited condensed interim financial statements for the nine months period ended 30 September 2025 are prepared in accordance with the International Financial Reporting Standards adopted by the European Union, give a true and fair view of the LITGRID AB assets, liabilities, financial position, profit and loss and cash flows.

**Rokas Masiulis**

**Chief Executive Officer**

(The document is signed by a qualified electronic signature)

**Vytautas Tauras**

**Chief Financial Officer**

(The document is signed by a qualified electronic signature)

**Asta Vičkačkienė**

**Head of Accounting Division**

(The document is signed by a qualified electronic signature)

## Translation note

*This version of the accompanying documents is a translation from the original, which was prepared in Lithuanian. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original language version of the accompanying documents takes precedence over this translation.*

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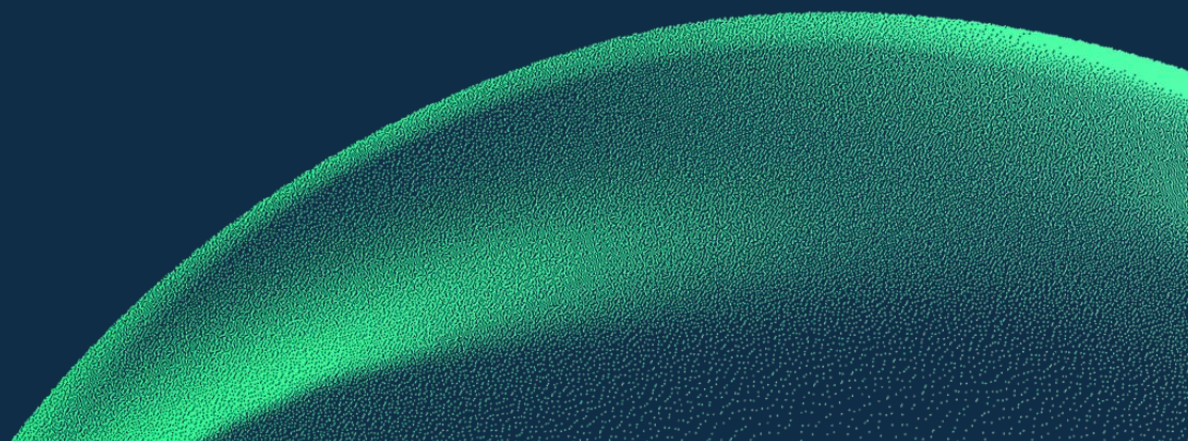
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The condensed interim financial statements were signed on 7 November, 2025.

Rokas Masiulis  
Chief Executive Officer  
(The document is signed by qualified electronic signature)

Vytautas Tauras  
Chief Financial Officer  
(The document is signed by qualified electronic signature)

Asta Vičkačkienė  
Head of Accounting Division  
(The document is signed by qualified electronic signature)





**INTEREM STATEMENT OF FINANCIAL POSITION**  
(All amounts in EUR thousands unless otherwise stated)

	Notes	At 30 September 2025	At 31 December 2024
<b>ASSETS</b>			
<b>Non-current assets</b>			
Intangible assets	4	3,790	4,010
Property, plant and equipment	5	501,898	445,479
Right-of-use assets	6	4,619	4,895
Investments in a joint venture		45	99
Deferred income tax assets		19,130	12,778
<b>Total non-current assets</b>		<b>529,482</b>	<b>467,261</b>
<b>Current assets</b>			
Inventories		50	61
Prepayments		2,006	1,987
Trade receivables	7	81,611	49,985
Other amounts receivable	8	33,771	30,657
Loans granted	9	129,615	266,060
Other financial assets		3,680	4,196
Cash and cash equivalents	10	232	113
<b>Total current assets</b>		<b>250,965</b>	<b>353,059</b>
<b>TOTAL ASSETS</b>		<b>780,447</b>	<b>820,320</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>			
Share capital		146,256	146,256
Share premium		8,579	8,579
Revaluation reserve		19,633	20,830
Legal reserve		14,626	14,626
Other reserves		43,192	500
Retained earnings/(deficit)		(34,004)	67,404
<b>Total equity</b>		<b>198,282</b>	<b>258,195</b>
<b>Liabilities</b>			
<b>Non-current liabilities</b>			
Non-current borrowings	13	20,000	22,000
Lease liabilities	14	4,323	4,605
Congestion management revenue	15	375,089	308,802
Provisions	16	704	704
Other non-current amounts payable and liabilities	19	22,768	14,615
<b>Total non-current liabilities</b>		<b>422,884</b>	<b>350,726</b>
<b>Current liabilities</b>			
Current portion of non-current borrowings	13	5,071	6,143
Current borrowings	13	91	35
Current portion of lease liabilities	14	474	454
Trade payables	18	120,825	112,918
Current portion of congestion management revenue	15	17,566	81,316
Advance amounts received		783	1,559
Provisions	16	64	83
Other current amounts payable and liabilities	19	14,407	8,891
<b>Total current liabilities</b>		<b>159,281</b>	<b>211,399</b>
<b>Total liabilities</b>		<b>582,165</b>	<b>562,125</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>780,447</b>	<b>820,320</b>



INTERIM STATEMENT OF COMPREHENSIVE INCOME  
(All amounts in EUR thousands unless otherwise stated)

	Notes	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Revenue from electricity transmission and related services	20	304,487	277,995
Other income	21	892	1,600
<b>Total revenue</b>		<b>305,379</b>	<b>279,595</b>
Expenses for purchase of electricity and related services	22	(293,639)	(198,064)
Wages and salaries and related expenses		(17,287)	(14,671)
Purchases of repair and maintenance services		(8,149)	(7,075)
Reversal of impairment of inventories and amounts receivable		(22)	(7)
Other expenses	23	(12,694)	(11,198)
<b>Total expenses</b>		<b>(331,791)</b>	<b>(231,015)</b>
<b>EBITDA</b>		<b>(26,412)</b>	<b>48,580</b>
Dividend income		68	-
Depreciation and amortisation	4,5,6	(17,942)	(17,032)
Assets write-off expenses (reversal)		(123)	(85)
<b>Operating profit/(loss) (EBIT)</b>		<b>(44,409)</b>	<b>31,463</b>
<b>Financial income (costs) net</b>		<b>2,856</b>	<b>4,123</b>
<b>Profit/(loss) before income tax</b>		<b>(41,553)</b>	<b>35,586</b>
<b>Income tax</b>	17		
Deferred income tax income/(expenses)		6,351	(3,923)
<b>Total income tax</b>		<b>6,351</b>	<b>(3,923)</b>
<b>Profit/(loss) for the period</b>		<b>(35,202)</b>	<b>31,663</b>
<b>Other comprehensive income (expenses) that will not be reclassified to profit or loss</b>			
<b>Total comprehensive income/(expenses) for the period</b>		<b>(35,202)</b>	<b>31,663</b>
<b>Basic and diluted earnings/(deficit) per share (in EUR)</b>	25	<b>(0.070)</b>	<b>0.063</b>

INTEREM STATEMENT OF COMPREHENSIVE INCOME  
(All amounts in EUR thousands unless otherwise stated)

	Notes	For the three months period ended at 30 September 2025	For the three months period ended at 30 September 2024
Revenue from electricity transmission and related services		96,125	81,057
Other income		231	805
<b>Total revenue</b>		<b>96,356</b>	<b>81,862</b>
Expenses for purchase of electricity and related services		(69,499)	(62,370)
Wages and salaries and related expenses		(5,732)	(4,764)
Purchases of repair and maintenance services		(3,131)	(2,821)
Reversal of impairment of inventories and amounts receivable		(15)	(7)
Other expenses		(4,107)	(3,919)
<b>Total expenses</b>		<b>(82,484)</b>	<b>(73,881)</b>
<b>EBITDA</b>		<b>13,872</b>	<b>7,981</b>
Depreciation and amortisation		(6,286)	(6,058)
Assets write-off expenses (reversal)		(43)	(3)
<b>Operating profit/(loss) (EBIT)</b>		<b>7,543</b>	<b>1,920</b>
<b>Financial income (costs) net</b>		<b>494</b>	<b>1,425</b>
<b>Profit/(loss) before income tax</b>		<b>8,037</b>	<b>3,345</b>
<b>Income tax</b>			
Deferred income tax income/(expenses)		(1,324)	195
<b>Total income tax</b>		<b>(1,324)</b>	<b>195</b>
<b>Profit/(loss) for the period</b>		<b>6,713</b>	<b>3,540</b>
<b>Basic and diluted earnings/(deficit) per share (in EUR)</b>		<b>0.013</b>	<b>0.007</b>

INTERIM STATEMENT OF CHANGES IN EQUITY  
(All amounts in EUR thousands unless otherwise stated)

	Note	Share capital	Share premium	Legal reserve	Revaluation reserve	Other reserves	Retained earnings/ (deficit)	Total
<b>Balance at 1 January 2024</b>		<b>146,256</b>	<b>8,579</b>	<b>12,105</b>	<b>23,320</b>	<b>40</b>	<b>48,386</b>	<b>238,686</b>
Comprehensive income/(expenses) for the period		-	-	-	-	-	31,663	<b>31,663</b>
Depreciation of revaluation reserve and amounts written off		-	-	-	(1,810)	-	1,810	-
Transfer to reserves		-	-	2,521	-	460	(2,981)	-
Dividends	11	-	-	-	-	-	(29,252)	<b>(29,252)</b>
<b>Balance at 30 September 2024</b>		<b>146,256</b>	<b>8,579</b>	<b>14,626</b>	<b>21,510</b>	<b>500</b>	<b>49,626</b>	<b>241,097</b>
<b>Balance at 1 January 2025</b>		<b>146,256</b>	<b>8,579</b>	<b>14,626</b>	<b>20,830</b>	<b>500</b>	<b>67,405</b>	<b>258,196</b>
Comprehensive income/(expenses) for the period		-	-	-	-	-	(35,202)	<b>(35,202)</b>
Depreciation of revaluation reserve and amounts written off		-	-	-	(1,197)	-	1,197	-
Transfer to reserves		-	-	-	-	42,692	(42,692)	-
Dividends	11	-	-	-	-	-	(24,712)	<b>(24,712)</b>
<b>Balance at 30 September 2025</b>		<b>146,256</b>	<b>8,579</b>	<b>14,626</b>	<b>19,633</b>	<b>43,192</b>	<b>(34,004)</b>	<b>198,282</b>

# INTEREM STATEMENT OF CASH FLOWS

(All amounts in EUR thousands unless otherwise stated)

	Notes	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
<b>Cash flows from operating activities</b>			
Profit/(loss) for the period		(35,202)	31,663
<b>Adjustments for non-cash items:</b>			
Depreciation and amortisation expenses	4,5,6	17,942	17,032
Impairment/(reversal of impairment) of assets		22	(16)
Bad debts		-	23
Income tax expenses/(income)		(6,351)	3,923
Reversal of other non-monetary expenses (income)		29	
Loss on write-off of property, plant and equipment		123	85
(Gain)/loss on disposal/write-off of property, plant and equipment		(26)	-
<b>Elimination of results of financing and investing activities:</b>			
Interest income		(3,162)	(4,505)
Interest expenses		243	289
Dividend income		(68)	-
Other finance costs/(income)		63	93
<b>Changes in working capital:</b>			
(Increase)/decrease in trade receivables and other amounts receivable		(32,607)	(5,278)
(Increase)/decrease in inventories, prepayments and other current assets		(113)	(1,795)
Increase/(decrease) in amounts payable, grants, deferred revenue and advance amounts received		7,019	39,677
Revenue generated from congestion management		25,853	-
Changes in other financial assets		516	947
<b>Net cash inflow/(outflow) from operating activities</b>		<b>(25,719)</b>	<b>82,138</b>
<b>Cash flows from investing activities</b>			
(Acquisition) of property, plant and equipment and intangible assets		(127,171)	(130,002)
Sold of property, plant and equipment and intangible assets		26	-
Grants received		17	24,448
Loans recovered (granted) to related parties	9	136,033	(55,223)
Congestion management revenue received		41,564	106,567
Interest received		3,567	4,480
Dividends received		53	-
<b>Net cash inflow/(outflow) from investing activities</b>		<b>54,089</b>	<b>(49,730)</b>
<b>Cash flows from financing activities</b>			
Repayments of borrowings	14	(3,072)	(3,072)
Settlement of lease liabilities	13.14	(355)	(382)
Interest paid	13.14	(187)	(220)
Dividends paid		(24,637)	(29,155)
Other cash flows from financing activities		-	91
<b>Net cash (outflow) from financing activities</b>		<b>(28,251)</b>	<b>(32,738)</b>
<b>Increase/(decrease) in cash and cash equivalents</b>		<b>119</b>	<b>(330)</b>
Cash and cash equivalents at the beginning of the period	10	113	634
<b>Cash and cash equivalents at the end of the period</b>	10	<b>232</b>	<b>304</b>

The accompanying notes are an integral part of these condensed interim financial statement.



CONDENSED NOTES TO THE COMPANY'S INTEREM FINANCIAL STATEMENTS  
(All amounts are in EUR thousands unless otherwise stated)

## 1. General information

LITGRID AB (the "Company") is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is Karlo Gustavo Emilio Manerheimio g. 8, LT-05131, Vilnius, Lithuania. The Company was established as a result of the unbundling of Lietuvos Energija AB operations. The Company was registered with the Register of Legal Entities on 16 November 2010. The Company's code is 302564383.

LITGRID AB is an operator of electricity transmission system, operating electricity transmissions in the territory of Lithuania and ensuring stability of operation of the whole electric power system. The Company is also responsible for the integration of the Lithuanian electric power system into the European electricity infrastructure and the single electricity market.

On 27 August 2013, the National Energy Regulatory Council (the "NERC") granted a licence to the Company to engage in electricity transmission activities for an indefinite term.

The principal objectives of the Company's activities include ensuring stability and reliability of the electricity system in the territory of the Republic of Lithuania within the areas of its competence, creation of objective and non-discriminatory conditions for the use of the transmission networks, management, use and disposal of electricity transmission system assets and its appurtenances.

As at 30 September 2025, the Company's authorised share capital amounted to EUR 146,256,100.20 and it was divided into 504,331,380 ordinary registered shares with the nominal value of EUR 0.29 each. All shares are fully paid.

	Number of shares held		Number of shares held (%)	
	At 30 September 2025	At 31 December 2024	At 30 September 2025	At 31 December 2024
EPSO-G UAB	491,736,153	491,736,153	97.5	97.5
Other shareholders	12,595,227	12,595,227	2.5	2.5
<b>Total</b>	<b>504,331,380</b>	<b>504,331,380</b>	<b>100</b>	<b>100</b>

The ultimate controlling shareholder of EPSO-G UAB (company code 302826889, address: Laisvės pr. 10, Vilnius) is the Ministry of Energy of the Republic of Lithuania.

As from 22 December 2010, the shares of the Company are listed on the additional trading list of NASDAQ OMX Vilnius Stock Exchange, issue ISIN code LT0000128415.

The number of shares (%) held by the Company in the joint venture were as follows:

Company name	Address of the company's registered office	at 30 September 2025	at 31 December 2024	Profile of activities
Baltic RCC OÜ	Kadaka tee 42, EE-12915 Tallinn Eesti	33.33%	33.33%	Provision of services ensuring safety and reliability of the electricity system and coordination between the transmission network operators of the Baltic region

As at 30 September 2025, the Company had 494 (31 December 2024: 458) employees.

## **2. Summary of principal accounting policies**

### **2.1 Basis of preparation**

These condensed interim Company's financial statements, for the nine months period ended 30 September 2025 are prepared in accordance with the International Financial Accounting Standards, as adopted by the European Union and applicable to interim financial statements (IAS 34 „Interim Financial Reporting“).

In order to better understand the data presented in this condensed interim financial statements, this financial statements should be read in conjunction with the audited Company's financial statements for the year 2024.

The presentation currency is euro. These financial statements are presented in thousands of euro, unless otherwise stated.

The financial year of the Company coincides with the calendar year.

These financial statements have been prepared on a historical cost basis, except for property, plant and equipment which is recorded at revalued amount, less accumulated depreciation and estimated impairment loss, and financial assets which are carried at fair value.

These financial statements for the nine months period ended 30 September 2025 are not audited. Financial statements for the year ended 31 December 2024 are audited by the external auditor UAB „PricewaterhouseCoopers“.

## **3. Information by segments**

The Company is engaged in the provision of electricity transmission and related services and its business activities are organised as a single segment. The Board is the main decision-making body of the Company.

The Board monitors the key performance indicators:

- profit before interest, taxes, depreciation (amortisation), loss on impairment and write-off of property, plant and equipment (EBITDA);
- profit before interest and taxed (EBIT);
- net profit;
- operating expenses, excluding electricity and related expenses.

The Board also monitors adjusted performance indicators – adjusted EBITDA and adjusted net profit, which is non-IFRS alternative performance indicators. Adjustments include temporary regulatory differences resulting from the Council's decisions already made and predicted and eliminating other non-typical profit or loss. All adjustments may have both positive and negative impact on the reporting period results. In Board's view, adjusted profitability indicators more accurately presents results of the operations and enable a better comparison of the results between the periods as they indicate the amount that was actually earned by the Company in the reporting year.



CONDENSED NOTES TO THE COMPANY'S INTERIM FINANCIAL STATEMENTS  
(All amounts are in EUR thousands unless otherwise stated)

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Revenue	305,379	279,595
Operating expenses, excluding electricity, gas and related expenses, depreciation and impairment	(38,152)	(32,951)
<b>EBITDA *</b>	<b>(26,412)</b>	<b>48,580</b>
<b>Adjusted EBITDA</b>	<b>39,389</b>	<b>36,972</b>
Temporary regulatory differences for previous periods	6,333	9,825
Temporary regulatory differences for reporting period	59,468	(21,433)
<b>Overall effect of management's adjustments on EBITDA</b>	<b>65,801</b>	<b>(11,608)</b>
<b>Result of lost control in subsidiary and revaluation</b>	<b>(8,790)</b>	<b>(16,917)</b>
Depreciation and amortisation	(17,942)	(17,032)
Loss on impairment and write-off of assets	(123)	(85)
Dividend income	68	-
Total finance income (costs), net	2,856	4,123
Income tax	6,351	(3,923)
<b>Net profit (loss)</b>	<b>(35,202)</b>	<b>31,663</b>
Total assets at the end of period	780,447	779,104
Net financial deb at the end of period	(29,727)	(36,191)
Acquisitions of non-current assets and change in the advance payment during the period as at the end of the period	(118,651)	(146,961)

Adjusted EBITDA is calculated by the Company. Current year deviations are not approved by NERC.

All non-current assets of the Company are allocated in Lithuania where the Company conducts its business activities., except for an insignificant 1/3 of the NordBalt cable, which is located in the neutral waters of the Baltic Sea.

During the nine months of 2025, revenue from the Lithuanian clients accounted for 91 % of the Company's total revenue (during the nine months of 2024 – 86 %). The Company's revenue from the major clients:

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Client A	181,555	175,797
Client B	24,236	26,955
Client C	17,386	15,514

CONDENSED NOTES TO THE COMPANY'S INTERIM FINANCIAL STATEMENTS  
(All amounts are in EUR thousands unless otherwise stated)

4. Intangible assets

	Patents and licences	Computer software	Other intangible assets	Statutory servitudes and protection zones	Total
<b>Net book amount at 1 January 2024</b>	<b>877</b>	<b>1,910</b>	<b>86</b>	<b>2,068</b>	<b>4,941</b>
Acquisitions	49	910	-	-	959
Reclassification to/from PP&E	-	(59)	-	-	(59)
Reclassification off-set of grants against PP&E	-	(1,103)	-	-	(1,103)
Reclassification between categories	-	-	-	-	-
Reclassifications between grant categories	-	-	-	-	-
Off-set of grants against intangible assets	-	-	-	-	-
Amortisation charge	(313)	(184)	(43)	-	(540)
<b>Net book amount at 30 September 2024</b>	<b>613</b>	<b>1,474</b>	<b>43</b>	<b>2,068</b>	<b>4,198</b>
<b>At 30 September 2024</b>					
Acquisition value	1,835	6,381	342	4,385	12,943
Accumulated amortisation	(1,222)	(4,907)	(299)	-	(6,428)
Change in value	-	-	-	(2,317)	(2,317)
<b>Net book amount</b>	<b>613</b>	<b>1,474</b>	<b>43</b>	<b>2,068</b>	<b>4,198</b>
<b>Net book amount at 1 January 2025</b>	<b>507</b>	<b>1,797</b>	<b>28</b>	<b>1,678</b>	<b>4,010</b>
Acquisitions	131	1	1,508	-	1,640
Reclassification to/from PP&E	-	-	20	-	20
Reclassification off-set of grants against PP&E	-	-	(155)	-	(155)
Reclassification between categories	9	(389)	380	-	-
Reclassifications between grant categories	-	(475)	475	-	-
Off-set of grants against intangible assets	-	-	(1,160)	-	(1,160)
Amortisation charge	(322)	(214)	(29)	-	(565)
<b>Net book amount at 30 September 2025</b>	<b>325</b>	<b>720</b>	<b>1,067</b>	<b>1,678</b>	<b>3,790</b>
<b>At 30 September 2025</b>					
Acquisition value	1,974	5,902	1,410	4,385	13,671
Accumulated amortisation	(1,649)	(5,182)	(343)	-	(7,174)
Change in value	-	-	-	(2,707)	(2,707)
<b>Net book amount</b>	<b>325</b>	<b>720</b>	<b>1,067</b>	<b>1,678</b>	<b>3,790</b>

CONDENSED NOTES TO THE COMPANY'S INTERIM FINANCIAL STATEMENTS  
(All amounts are in EUR thousands unless otherwise stated)

5. Property, plant and equipment

	Land	Buildings	Structures and machinery	Motor vehicles	Other property, plant and equipment	Construction work in progress	Total
<b>Net book amount at 1 January 2024</b>	<b>520</b>	<b>19,806</b>	<b>283,744</b>	<b>-</b>	<b>10,269</b>	<b>80,818</b>	<b>395,157</b>
Acquisitions	-	295	4,698	169	3,084	144,650	152,896
Change in prepayments for PP&E	-	-	-	-	-	(6,894)	(6,894)
Revaluation (reversal)	-	-	-	-	-	-	-
Write-offs	-	-	(89)	-	-	(63)	(152)
Sales	-	-	-	-	(1)	-	(1)
Impairment (reversal)	-	-	-	-	-	-	-
Reclassification to inventories	-	-	-	-	5	763	768
Reclassification to intangible assets	-	-	-	-	142	(83)	59
Reclassification off-set of grants against intangible assets	-	-	-	-	-	1,103	1,103
Reclassifications between grant categories	-	-	86	-	-	(86)	-
Reclassification between categories	-	2,818	11,946	-	1,270	(16,034)	-
Off-set of connection revenue against non-current assets	-	(295)	(4,696)	-	(271)	(101)	(5,363)
Off-set of grants against non-current assets	-	-	-	-	-	(84,691)	(84,691)
Depreciation charge	-	(501)	(14,184)	(3)	(1,459)	-	(16,147)
<b>Net book amount at 30 September 2024</b>	<b>520</b>	<b>22,123</b>	<b>281,505</b>	<b>166</b>	<b>13,039</b>	<b>119,382</b>	<b>436,735</b>
<b>At 30 September 2024</b>							
Revaluated acquisition cost	520	22,624	295,685	169	14,498	119,382	452,878
Accumulated depreciation	-	(501)	(14,180)	(3)	(1,459)	-	(16,143)
Accumulated impairment	-	-	-	-	-	-	-
<b>Net book amount</b>	<b>520</b>	<b>22,123</b>	<b>281,505</b>	<b>166</b>	<b>13,039</b>	<b>119,382</b>	<b>436,735</b>
<b>Net book amount at 1 January 2025</b>	<b>520</b>	<b>24,896</b>	<b>312,570</b>	<b>158</b>	<b>16,099</b>	<b>91,236</b>	<b>445,479</b>
Acquisitions	-	-	3,544	225	12,938	102,586	119,293
Change in prepayments for PP&E	-	-	-	-	-	(2,282)	(2,282)
Write-offs	-	-	(516)	-	-	(10)	(526)
Reclassification to inventories	-	-	-	-	(29)	(2)	(31)
Reclassification to intangible assets	-	-	-	-	-	(20)	(20)
Reclassification off-set of grants against intangible assets	-	-	-	-	-	155	155
Reclassifications between grant categories	-	(5,409)	(147,847)	-	(1,507)	154,763	-
Reclassification between categories	-	6,401	176,925	-	1,342	(184,668)	-
Off-set of connection revenue against non-current assets	-	-	(3,324)	-	(39)	(128)	(3,491)
Off-set of grants against non-current assets	-	-	-	-	-	(39,671)	(39,671)
Depreciation charge	-	(602)	(14,361)	(52)	(1,993)	-	(17,008)
<b>Net book amount at 30 September 2025</b>	<b>520</b>	<b>25,286</b>	<b>326,991</b>	<b>331</b>	<b>26,811</b>	<b>121,959</b>	<b>501,898</b>
<b>At 30 September 2025</b>							
Revaluated acquisition cost	520	26,579	360,671	394	30,381	121,959	540,504
Accumulated depreciation	-	(1,293)	(33,200)	(63)	(3,570)	-	(38,126)
Accumulated impairment	-	-	(480)	-	-	-	(480)
<b>Net book amount</b>	<b>520</b>	<b>25,286</b>	<b>326,991</b>	<b>331</b>	<b>26,811</b>	<b>121,959</b>	<b>501,898</b>

Newly acquired property, plant, and equipment is stated at acquisition cost reduced by grants received/receivable for the acquisition of property, property, plant, and equipment. Grants comprise financing from the EU support funds, a portion of congestion management revenue designated for the financing of investments, payments for the expenses incurred during the connection of producers to the transmission network and performance of works for the relocation/reconstruction of the transmission network's installations initiated by customers.

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Prepayments for property, plant, equipment:

	2025	2024
<b>Carrying amount at 1 January</b>	<b>6,712</b>	<b>16,181</b>
Prepayments paid for PPE over the period	3,469	1,357
Transfer to construction work in progress	(5,751)	(8,251)
<b>Carrying amount at 30 September 2025</b>	<b>4,430</b>	<b>9,287</b>

The table below presents the net book amounts of the Company's property, plant and equipment, which would have been presented in reports had the historical cost method been used, excluding prepayments but including grants, and negative revaluations that would represent impairment:

	Land	Buildings	Structures and machinery	Motor vehicles	Other property, plant and equipment	Construction work in progress	Total
At 30 September 2024	520	21,084	257,290	166	12,988	110,095	402,143
At 30 September 2025	520	24,276	304,670	331	26,768	117,529	474,094

Had the value of property, plant and equipment not been reduced by the amount of grants, its carrying amount would have been greater in these sums:

	2025	2024
<b>Carrying amount at 1 January</b>	<b>598,614</b>	<b>458,506</b>
Acquisitions	43,007	88,951
Depreciation charge	(15,235)	(13,124)
Write-offs	(14)	(9)
<b>Carrying amount at 30 September</b>	<b>626,372</b>	<b>534,324</b>

The company's property, plant and equipment are shown at revalued amounts. The company performed revaluation of its property, plant and equipment at 31 December 2023 (based on the data as at 30 September 2023).

## 6. Right-of-use assets

	Land	Buildings	Motor vehicles	Total
<b>Net book amount at 1 January 2024</b>	<b>4,240</b>	<b>70</b>	<b>1,045</b>	<b>5,355</b>
Acquisitions	-	-	-	-
Depreciation charge	(34)	(18)	(293)	(345)
<b>Net book amount at 30 September 2024</b>	<b>4,206</b>	<b>52</b>	<b>752</b>	<b>5,010</b>
<b>Net book amount at 1 January 2025</b>	<b>4,195</b>	<b>46</b>	<b>654</b>	<b>4,895</b>
Acquisitions	-	-	93	93
Depreciation charge	(34)	(18)	(317)	(369)
<b>Net book amount at 30 September 2025</b>	<b>4,161</b>	<b>28</b>	<b>430</b>	<b>4,619</b>



CONDENSED NOTES TO THE COMPANY'S INTEREM FINANCIAL STATEMENTS  
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## 7. Trade receivables

	At 30 September 2025	At 31 December 2024
<b>Trade receivables under contracts with customers</b>		
Amounts receivable for electricity transmission and related services	69,284	39,912
Accumulated amounts receivable for electricity services	10,720	8,878
<b>Trade receivables under contracts with customers carrying amount</b>	<b>80,004</b>	<b>48,790</b>
<b>Trade receivables under the other contracts with customers</b>		
Amounts receivable for electricity transmission and related services	28	14
Congestion management funds receivable	995	1,053
Accumulated amounts receivable for electricity transmission and related services	523	67
Other trade receivables	61	61
<b>Trade receivables under the other contracts with customers carrying amount</b>	<b>1,607</b>	<b>1,195</b>
<b>Short terms trade receivables total</b>	<b>81,611</b>	<b>49,985</b>

On 30 September 2025 trade receivables under contracts with customers are 63 % higher than on 31 December 2024. The increase has been mainly affected by higher amounts receivable for imbalance electricity.

## 8. Other trade amounts receivable

	At 30 September 2025	At 31 December 2024
<b>Non-financial asset</b>		
Grants receivable	33,222	30,287
VAT receivable from the budget	-	317
<b>Total non-financial asset</b>	<b>33,222</b>	<b>30,604</b>
<b>Financial asset</b>		
Other amounts receivable	549	53
<b>Total financial asset</b>	<b>549</b>	<b>53</b>
<b>Carrying amount</b>	<b>33,771</b>	<b>30,657</b>

## 9. Loans granted

	At 30 September 2025	At 31 December 2024
Loan to EPSO-G UAB (under the cashpool agreement)	129,439	265,472
Interest on loans	176	588
<b>Carrying amount</b>	<b>129,615</b>	<b>266,060</b>

On August 31, 2025, the Company terminated the mutual lending and borrowing agreement concluded with UAB EPSO-G on July 29, 2024, and on September 1, 2025, a new indefinite mutual lending and borrowing agreement was concluded, by applying variable interest rate linked to ESTR (euro short-term rate).

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Under the group account (cashpool) agreement the Company's positive funds balance transferred to the disposal of EPSO-G UAB is accounted for as amounts receivable (loans granted) in the statement of financial position and is not included in the line item of cash and cash equivalents.

## 10. Cash and cash equivalents

	At 30 September 2025	At 31 December 2024
Cash at bank	232	113
<b>Carrying amount at the end of the period</b>	<b>232</b>	<b>113</b>

## 11. Dividends

On 30 April 2025, the Ordinary General Meeting of Shareholders of LITGRID AB approved the distribution of the Company's profit (loss) for 2024. EUR 24 712 thousand was allocated to dividends for the year ended 31 December 2024. Dividends per share amounted to EUR 0.049.

On 30 April 2024, the Ordinary General Meeting of Shareholders of LITGRID AB approved the distribution of the Company's profit (loss) for 2023. EUR 29 252 thousand was allocated to dividends for the year ended 31 December 2023. Dividends per share amounted to EUR 0.058.

## 12. Grants

The grants at the Company are mainly designated for the acquisition of non-current assets. Movements in grants in 2025 and 2024 were as follows:

	Note	2025	2024
<b>Opening balance at 1 January</b>			
Grants receivable		30,287	34,006
Grants received in advance (non-current liabilities)		(3,469)	-
Grants received in advance (current liabilities)		(635)	(28,563)
		<b>26,183</b>	<b>5,443</b>
<b>Recognised grants</b>			
Transfer to property, plant and equipment	5, 6	44,322	90,054
Grants used for compensation of expenses		17	115
		<b>44,339</b>	<b>90,169</b>
<b>Grants received</b>			
Grants received in the form of monetary funds (cash flow statement)		17	24,448
Congestion revenue transferred to grants	15	37,897	22,606
Grants received during the previous years		-	101
		<b>37,914</b>	<b>47,155</b>
<b>Grants received in the form of assets</b>	6	3,491	5,363
<b>Closing balance at 30 September 2025</b>			
Grants receivable		33,221	63,579
Grants received in advance (non-current liabilities)		(3,469)	-
Grants received in advance (current liabilities)		(635)	(20,485)
		<b>29,117</b>	<b>43,094</b>

CONDENSED NOTES TO THE COMPANY'S INTERIM FINANCIAL STATEMENTS  
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### 13. Borrowings

Borrowings of the Company were as follows:

	At 30 September 2025	At 31 December 2024
<b>Non-current borrowings</b>		
Bank borrowings	20,000	22,000
<b>Current borrowings</b>		
Current portion of non-current bank borrowings	5,071	6,143
Bank borrowings interest	91	35
<b>Total borrowings at the end of the period</b>	<b>25,162</b>	<b>28,178</b>

Maturity of non-current borrowings:

	At 30 September 2025	At 31 December 2024
From 1 to 2 years	4,000	4,000
From 2 to 5 years	12,000	12,000
After 5 years	4,000	6,000
<b>Total</b>	<b>20,000</b>	<b>22,000</b>

As at 30 September 2025 and 31 December 2024, no assets were pledged as collateral by the Company.

As at 30 September 2025, the weighted average interest rate on the Company's borrowings was 0.95% (31 December 2024: 0.94%).

Reconciliation of net debt balances

	At 30 September 2025	At 30 September 2024
Cash and cash equivalents	232	304
Non-current borrowings	(20,000)	(25,071)
Lease liabilities	(4,323)	(4,713)
Current portion of non-current borrowings	(5,071)	(6,143)
Interest charged on borrowings	(91)	(112)
Current portion of lease liabilities	(474)	(456)
<b>Net debt</b>	<b>(29,727)</b>	<b>(36,191)</b>
Cash and cash equivalents	232	304
Borrowings with a fixed interest rate	(29,959)	(36,495)
<b>Net debt</b>	<b>(29,727)</b>	<b>(36,191)</b>



CONDENSED NOTES TO THE COMPANY'S INTERIM FINANCIAL STATEMENTS  
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Cash flows from financing activities

	Cash	Borrowings	Leases	Total
<b>Net debt at 1 January 2024</b>	<b>634</b>	<b>(34,329)</b>	<b>(5,493)</b>	<b>(39,188)</b>
Increase (decrease) in cash and cash equivalents	(330)	-	-	(330)
New leases	-	-	-	-
Lease payments	-	-	324	324
Repayment of a borrowing	-	3,072	-	3,072
Interest charged	-	(231)	(58)	(289)
Interest paid	-	162	58	220
<b>Net debt at 30 September 2024</b>	<b>304</b>	<b>(31,326)</b>	<b>(5,169)</b>	<b>(36,191)</b>

<b>Net debt at 1 January 2025</b>	<b>113</b>	<b>(28,178)</b>	<b>(5,059)</b>	<b>(33,124)</b>
Increase (decrease) in cash and cash equivalents	119	-	-	119
New leases	-	-	(93)	(93)
Lease payments	-	-	355	355
Repayment of a borrowing	-	3,072	-	3,072
Interest charged	-	(189)	(54)	(243)
Interest paid	-	133	54	187
<b>Net debt at 30 September 2025</b>	<b>232</b>	<b>(25,162)</b>	<b>(4,797)</b>	<b>(29,727)</b>

#### 14. Lease liabilities

Lease liabilities and their movement were as follows:

	2025	2024
<b>Carrying amount at the 1 January</b>	<b>5,059</b>	<b>5,493</b>
Leases	93	-
Expenses of interest charged	54	58
Lease payments (principal)	(355)	(434)
Lease payments (interest)	(54)	52
<b>Carrying amount at 30 September</b>	<b>4,797</b>	<b>5,169</b>
Non-current lease liabilities	4,323	4,713
Current lease liabilities	474	456
<b>Carrying amount at 30 September</b>	<b>4,797</b>	<b>5,169</b>

CONDENSED NOTES TO THE COMPANY'S INTERIM FINANCIAL STATEMENTS  
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Maturity of non-current lease liabilities:

	At 30 September 2025	At 30 September 2024
Current portion	474	456
<b>Repayment terms of non-current liabilities:</b>		
From 1 to 2 years	38	390
From 2 to 3 years	23	38
From 3 to 5 years	48	23
After 5 years	4,214	4,262
<b>Total</b>	<b>4,797</b>	<b>5,169</b>

### 15. Congestion management revenue

	At 30 September 2025	At 30 September 2024
Non-current portion of congestion management funds included in liabilities	375,089	346,821
Current portion of congestion management funds included in liabilities	17,566	36,901
<b>Total congestion management funds</b>	<b>392,655</b>	<b>383,722</b>

	2025	2024
<b>Congestion management funds at 1 January</b>	<b>390,118</b>	<b>301,074</b>
Congestion management funds received during the period	68,791	107,547
Congestion management funds use to finance property, plant and equipment	(37,897)	(22,606)
Congestion management funds recognised as income during the period	(2,504)	(2,293)
Congestion management funds for transmission tariff reduction *	(25,853)	-
<b>Carrying amount at 30 September</b>	<b>418,508</b>	<b>383,722</b>

\* Under Resolution No. O5E-925 of 27 September 2024 adopted by the National Energy Regulatory Council "Regarding the adjustment of the price ceiling of the service of Litgrid AB for 2025 and establishment of the price for the use of the services of the interconnection lines for 2025", EUR 34,471 thousand was allocated for the reduction of the transmission tariff in 2025.

### 16. Provisions

	At 30 September 2025	At 31 December 2024
Provisions for pension benefits to employees	673	673
Provisions for servitude liabilities	26	45
Provisions for registration of protection zones	69	69
<b>Carrying amount</b>	<b>768</b>	<b>787</b>
Non-current provisions	704	704
Current provisions	64	83
<b>Carrying amount at 30 September</b>	<b>768</b>	<b>787</b>

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### 17. Income tax and deferred income tax

The Company's profit (loss) for 2025 is taxed at a rate of 16 % and profit (loss) for 2024 is taxed at a rate of 15 % in accordance with the Law on Corporate Income Tax of the Republic of Lithuania.

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
<b>Profit/(loss) before income tax</b>	<b>(41,553)</b>	<b>35,586</b>
Income tax	(6,648)	5,338
Effect of investment incentive of prior years	-	(838)
Income tax expenses/(benefit) for the previous year	-	(133)
Effect of non-allowable deductions and non-taxable income	297	(444)
<b>Income tax expenses/(benefit) recognised in profit or loss</b>	<b>(6,351)</b>	<b>3,923</b>

### 18. Trade payables

	At 30 September 2025	At 31 December 2024
Amounts payable for electricity	69,160	46,188
Amounts payable for repair works, services	12,266	14,482
Payables for property, plant and equipment and inventory	39,399	52,248
<b>Carrying amount at the end of the period</b>	<b>120,825</b>	<b>112,918</b>

As of September 30, 2025, trade payables increased by 7 percent compared to December 31, 2024 due to increased amounts payable for additional services and balancing and imbalance energy.

### 19. Other payable amounts and liabilities

	At 30 September 2025	At 31 December 2024
<b>Other non-current amounts payable and liabilities</b>		
<b>Non-financial liabilities</b>		
Advance amounts received from connection of new consumers	17,900	11,005
Non-current trade payables	3,469	3,469
Deferred revenue	174	-
Grants received in advance	1,225	141
<b>Carrying amount at the end of period</b>	<b>22,768</b>	<b>14,615</b>
<b>Other current amounts payable and liabilities</b>		
<b>Non-financial liabilities</b>		
Employment-related liabilities	3,589	2,235
Accrued expenses relating to vacation reserve	1,791	1,876
VAT payable	4,737	-
Real estate and other taxes payable	1	688
<b>Total non-financial liabilities</b>	<b>10,118</b>	<b>4,799</b>



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**Financial liabilities**

Dividends payable	667	592
Deposits received *	3,060	2,959
Fee payable to the regulator	556	540
Other amounts payable and current liabilities	6	1
<b>Total financial liabilities</b>	<b>4,289</b>	<b>4,092</b>
<b>Total carrying amount of financial and non-financial liabilities</b>	<b>14,407</b>	<b>8,891</b>
<b>Total amount payable and liabilities</b>	<b>37,175</b>	<b>23,506</b>

\* Deposits received consist of deposits received from customers under imbalance purchase - sale contracts.

**20. Revenue from electricity transmission and related services**

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
<b>Revenue from contracts with customers</b>		
<b>Revenue from electricity transmission and related services</b>		
Electricity transmission services	70,248	92,619
Trade in balancing/imbalance electricity	73,617	80,198
Electricity ancillary services	129,779	101,672
Revenue from other sales of electricity and related services	1,883	1,879
<b>Total revenue from electricity transmission and related services</b>	<b>275,527</b>	<b>276,368</b>
<b>Other income from contracts with customers</b>		
Income from administration of guarantees of origin	190	114
<b>Total other income</b>	<b>190</b>	<b>114</b>
<b>Total revenue from contracts with customers</b>	<b>275,717</b>	<b>276,482</b>
<b>Revenue not attributable to contracts with customers</b>		
Electricity transmission services (tariff compensation using congestion management funds)	25,853	-
Electricity transmission services (recognised as income)	2,504	2,294
Other electricity-related services	341	(808)
Revenue from connection of producers and relocation of electrical installations	72	27
<b>Total revenue not attributable to contracts with customers</b>	<b>28,770</b>	<b>1,513</b>
<b>Total revenue</b>	<b>304,487</b>	<b>277,995</b>

Revenue from electricity transmission and related services during the period of nine months in 2025, compared to the period of nine months of 2024, decreased by 0,3 %, where:

- Revenue from ancillary services increased by 28 % due to a higher ancillary services acquisition component in the transmission service price.
- Transmission revenue (including congestion management revenue of EUR 25,853 thousand used the reduction of the tariff for 2025) increased by 4 %.
- Revenue from sale of balancing/imbalance energy decreased by 8 % due to decrease in the average sale price.

Imbalance pricing has changed since October 2024, when Litgrid connected to a single European platform for the exchange of balancing energy from frequency restoration reserves with manual activation (MARI). The neutrality component, which is added to (deducted from) the balancing energy reference price, before the connection to MARI, was calculated based on the actual balancing trade data for the reporting month, to socialise the expenses and/or income, which Litgrid incurred. After the connection

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to MARI, the neutrality component is calculated in advance and adjusted for subsequent months using actual data from previous months, which may result in a significant difference between the balancing and imbalance income and expenses during the reporting period. The difference between expenses and revenue from balancing and imbalance energy for nine months of 2025 was EUR 9,335 thousand. Difference between revenue and expenses should not affect long-term profitability as it should be measured by performing the pricing adjustments in future periods.

## 21. Other income

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Income from lease of assets	452	425
Interest on late payment and default charges	60	948
Gain on disposal of assets	26	-
Other income	354	227
<b>Total</b>	<b>892</b>	<b>1,600</b>

## 22. Expenses for purchase of electricity and related services

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Expenses for purchase of imbalance and balancing electricity	82,952	80,388
Expenses for electricity ancillary services	179,853	86,584
Expenses for electricity technological needs	26,075	26,542
Expenses for electricity and related services	4,759	4,550
<b>Carrying amount at the end of period</b>	<b>293,639</b>	<b>198,064</b>

Purchases of electricity transmission and related services during the period of nine months in 2025, compared to the period of nine months in 2024 increased by 48 % as:

- Expenses for ancillary services increased 2.1 times to EUR 179,853 thousand. The major impact has resulted from the increase in expenses related the ensuring balancing capacities.
- Expenses for balancing and imbalance electricity increased by 3 % due to a larger amount of electricity purchased.
- Expenses of the purchase of electricity for the compensation of technological losses in the transmission grid decreased by 2 %. The average price of technological losses for electricity in the first nine months of 2025 was 20 percent higher, and the amount of technological losses was 18 percent lower than in the corresponding period of 2024.

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### 23. Other expenses

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Telecommunications and IT system expenses	(2,392)	(2,083)
Tax expenses	(2,529)	(2,160)
Fee payable to the regulator	(1,667)	(1,621)
Business protection expenses	(555)	(682)
Market coupling costs	(753)	(549)
Membership fee	(476)	(424)
Management service cost	(776)	(661)
Business trips	(249)	(264)
Insurance expenses	(435)	(428)
Transport expenses	(258)	(229)
Premise rental expenses	(254)	(268)
Collective agreement benefits	(272)	(188)
Consultation service expenses	(282)	(236)
Personnel development costs	(187)	(227)
Research and development works	(59)	(332)
Expenses of governing bodies	(98)	(84)
Public relations	(280)	(74)
Other expenses	(1,172)	(688)
<b>Carrying amount at the end of period</b>	<b>(12,694)</b>	<b>(11,198)</b>

### 24. Related-party transactions

The Company's related parties in the nine months 2025 and in the nine months 2024 were as follows:

- EPSO-G (the parent company). 100% of EPSO-G share capital is owned by the Ministry of Energy of the Republic of Lithuania;
- EPSO-G UAB Group companies:
  - Amber Grid AB (common shareholders);
  - Tetas UAB (common shareholders);
  - Baltpool UAB (common shareholders);
  - UAB“Energy cells“ (common shareholders).
- Ignitis grupė UAB companies
- Other state-controlled companies:
  - VĮ Ignalinos atominė elektrinė;
  - VĮ Registrų centras;
  - Other state-controlled companies or those under significant influence.
- Baltic RCC OU (jointly controlled entities).
- Management.

Transactions with related parties are carried out in accordance with the requirements of the Law on Public Procurement or the tariffs approved under legislation.

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The Company's transactions with related parties between nine months of 2025 and balances arising from these transactions as at 30 September 2025 were as follows:

Related parties	Amounts receivable and accrued revenue	Amounts payable and accrued expenses	Loans granted	Purchases	Sales	Other sales
<b><u>EPSO-G UAB group companies</u></b>						
EPSO-G UAB	176	221	129,439	776	-	3,155
TETAS UAB	-	8,306	-	18,242	-	608
Energy cells UAB	986	3,242	-	9,839	1,338	-
<b><u>State-owned companies</u></b>						
Energijos Skirstymo Operatorius AB	24,965	2,530	-	745	182,676	-
Ignitis Gamyba AB	333	40,587	-	279,302	(4,976)	-
Ignitis Grupės Paslaugų Centras UAB	33	-	-	-	245	-
Ignitis UAB	6,989	18	-	(2,642)	29,132	-
Vilniaus Kogeneracinė Jėgainė UAB	17	421	-	991	198	-
Kauno Kogeneracinė Jėgainė UAB	10	-	-	262	69	-
Vėjas LT UAB	8	-	-	-	38	-
Vidaus vandens kelių direkcija AB	-	-	-	570	-	-
STATE ENTERPRISE IGNALINA NUCLEAR POWER PLANT	110	18	-	-	858	-
LTG Infra AB	77	9,123	-	-	597	-
State Enterprise Centre of Registers	-	4	-	17	-	-
<b><u>Jointly controlled entities</u></b>						
Baltic RCC OU	-	-	-	647	-	-
	<b>33,704</b>	<b>64,470</b>	<b>129,439</b>	<b>308,102</b>	<b>210,175</b>	<b>3,763</b>

The Company's transactions with related parties between nine months of 2024 and balances arising from these transactions as at 30 September 2024 were as follows:

Related parties	Amounts receivable and accrued revenue	Amounts payable and accrued expenses	Loans granted	Purchases	Sales	Other sales
<b><u>EPSO-G UAB group companies</u></b>						
EPSO-G UAB	507	183	221,798	661	-	4,505
TETAS UAB	270	4,126	-	18,636	-	317
Energy cells UAB	18	732	-	5,610	309	-
<b><u>State-owned companies</u></b>						
Energijos Skirstymo Operatorius AB	21,262	1,270	-	2,847	175,797	-
Ignitis Gamyba AB	260	12,358	-	107,482	1,461	-
Ignitis Grupės Paslaugų Centras UAB	33	-	-	-	218	-
Ignitis UAB	1,161	-	-	4,301	15,515	-
Vilniaus Kogeneracinė Jėgainė UAB	15	107	-	1,736	335	-
Kauno Kogeneracinė Jėgainė UAB	23	-	-	233	58	-
Vėjas LT UAB	7	227	-	-	6	-
State Enterprise Ignalina Nuclear Power Plant	117	18	-	2	918	-
LTG Infra AB	143	4,827	-	-	5,336	-
VĮ Registrų centras	-	1	-	13	-	-
<b><u>Jointly controlled entities</u></b>						
Baltic RCC OU	2	-	-	254	17	-
	<b>23,816</b>	<b>23,849</b>	<b>221,798</b>	<b>141,521</b>	<b>199,953</b>	<b>4,822</b>

CONDENSED NOTES TO THE COMPANY'S INTEREM FINANCIAL STATEMENTS  
(All amounts are in EUR thousands unless otherwise stated)

**Payments to key management personnel**

Key management personnel consists of the Company's heads of administration, heads of the departments and members of the collegial management bodies.

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Employment-related payments*	991	980
<i>Whereof: Payed benefits*</i>	-	168
Average number of key management personnel	10	9
Payments to the members of the collegial management bodies	88	75
* - with employer contributions for social security.		

During the nine months in 2025, and the nine months in 2024 the Management of the Company did not receive any loans, guarantees, or any other payments or property transfers were made or accrued.

**25. Basic and diluted earnings per share**

	For the nine months period ended at 30 September 2025	For the nine months period ended at 30 September 2024
Profit/(loss) for the period attributable to the Company's shareholders (EUR thousands)	(35,202)	31,663
Weighted average number of shares (units)	504,331,380	504,331,380
<b>Basic and diluted earnings/(deficit) per share (in EUR)</b>	<b>(0.070)</b>	<b>0.063</b>