

CONFIRMATION OF RESPONSIBLE PERSONS May 24, 2012 Vilnius

Referring to the provisions of the Article 22 of the Law on Securities of the Republic of Lithuania and the Rules for the Drawing up and Submission of the Periodic and Additional Information of the Securities Commission of the Republic of Lithuania, we, the undersigned Virgilijus Poderys, Chief Executive Officer, Vytautas Tauras, Director of Finance Department and Lilijana Žiaunienė, Chief Financier-Division Manager at interim of LITGRID AB, hereby confirm that, to the best of our knowledge, the unaudited interim consolidated financial statements of LITGRID AB for the period ended 31 March 2012 are prepared in accordance with the International Financial Reporting Standards adopted by the European Union, give a true and fair view of the LITGRID AB and consolidated group assets, liabilities, financial position, profit (losses) and cash flows for the relevant period.

Home - Zias

Virgilijus Poderys

Vytautas Tauras

Lilijana Žiaunienė

Chief Executive Officer

Director of Finance Department

Chief Financier at interim



CONSOLIDATED AND THE COMPANY'S CONDENSED INTERIM FINANCIAL INFORMATION FOR THE THREE-MONTH PERIOD ENDED 31 MARCH 2012 (UNAUDITED)



Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

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The condensed interim financial information was signed on 24 May 2012.

Virgilijus Poderys Chief Executive Officer Vytautas Tauras Director of Finance Department Lilijana Žiaunienė Chief Financier at interim



Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

STATEMENTS OF FINANCIAL POSITION AS AT 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

Note	As at 31 March 2012	As at 31 March 2012	As at 31 December 2011	As at 31 December 2011
	(unaudited)	(unaudited)	restated	
			. ===	
4				1,434
5		95	A CONTRACTOR OF THE PARTY OF TH	1,985,537
	110,454		87,029	87,029
	-	8,608	·=	8,608
			70 0 2	2000
		21,332		21,332
		<u>~</u>		-
	1,084			1,084
	2,101,403	2,105,092	2,101,160	2,105,024
	4,325	2,203	4,202	2,214
	547	2,828	236	2,440
	48,587	44,419	45,310	37,782
		A P T THE PARTY OF		79,181
	50,457		63,646	61,096
	DEBOOLSE WILLIAM CONT.			115,079
				21,539
				57,131
	450,768	421,928	401,558	376,462
	2.552.171	2.527.020	2.502.718	2,481,486
				504,331
				29,621
				266,960
				50,433
				979,654
	84,684	87,837	63,942	66,951
	1.910.969	1.913.778	1.895.288	1,897,950
				1,897,950
6	200 200	200 300	192 350	182,359
O				14,642
				7,273
S		55		178,588
	410,765	410,581	383,047	382,862
		40 700	E4 004	ED 4E0
				52,459
				1,363
				6,800
				140,052
				200,674
	637,280	613,242	603,177	583,536
	2,552,171	2,527,020	2,502,718	2,481,486
		(unaudited) 4	(unaudited) (unaudited) 4 1,633 1,271 1,966,680 1,962,343 110,454 110,454 - 8,608 21,230 21,332 322 - 1,084 1,084 2,101,403 2,105,092 4,325 2,203 547 2,828 48,587 44,419 110,542 95,378 50,457 46,777 45,078 45,078 84,691 84,691 106,541 100,554 450,768 421,928 2,552,171 2,527,020 504,331 504,331 29,621 29,621 262,118 261,902 50,477 50,433 979,738 979,654 84,684 87,837 1,910,969 1,913,778 3,922 - 1,914,891 1,913,778 6 208,389 208,389 14,470 14,470 12,262 12,078 175,644 175,644 410,765 410,581 45,117 43,760 6,159 2,005 13,008 12,625 162,231 144,271 226,515 202,661 637,280 613,242	(unaudited) (unaudited) restated 4 1,633 1,271 1,759 5 1,966,680 1,962,343 1,990,187 110,454 110,454 87,029 8,608 - 20,804 322 - 297 1,084 1,084 1,084 2,101,403 2,105,092 2,101,160 4,325 2,203 4,202 547 2,828 236 48,587 44,419 45,310 110,542 95,378 88,911 50,457 46,777 63,646 45,078 45,078 115,079 84,691 84,691 21,539 106,541 100,554 62,635 450,768 421,928 401,558 2,552,171 2,527,020 2,502,718 504,331 504,331 504,331 29,621 29,621 29,621 29,621 29,621 29,621 29,738 84,684 87,837 </td



Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

STATEMENTS OF COMPREHENSIVE INCOME FOR PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

	Notes	Group January- March 2012	Company January- March 2012	Group January- March 2011	Company January- March 2011
		(unaudited)	(unaudited)	(unaudited)	(unaudited)
Revenue					
Sales of electricity and related services		115,758	115,670	101,551	101,539
Other revenue		8,717	1,826	6,930	831
Total revenue		124,475	117,496	108,481	102,370
Operating expenses		(54.006)	(FF 226)	(52,622)	(52, 220)
Purchase of electricity and related services		(54,826)	(55,326)	(52,633)	(53,239)
Depreciation and amortisation	4,5,6	(31,505)	(31,206) (3,924)	(33,482) (7,842)	(33,199) (3,766)
Nages and salaries and related expenses		(7,992) (1,868)	(3,128)	(3,795)	(6,535)
Repair and maintenance expenses		(3,743)	(3,486)	(4,142)	(3,954)
Telecommunications and IT systems expenses		(93)	(93)	(484)	(484)
Write-off of property, plant and equipment		(7,633)	(2,545)	(6,974)	(2,302)
Other expenses Total operating expenses	12	(107,660)	(99,708)	(109,352)	(103,479)
		16.015	17 700	(071)	(1.100)
OPERATING PROFIT (LOSS)		16,815	17,788	(871)	(1,109)
Finance income		987	924	642	592
Finance costs		(2)	(2)	(2)	(2)
Finance income, net		985	922	640	590
Share of profit/(loss) of associates and jointly		2000		162.0	
controlled entities		(54)	=	524	2
Gain on change in ownership interest in associate	9	480	-	- -	(-
PROFIT (LOSS) BEFORE INCOME TAX		426 18,226	18,710	524 293	(519)
Current year income tax expense		(12,150)	(11,772)	(2,454)	(2,275)
Deferred tax income (expense)		15,085	14,960	1,874	1,819
		2,935	3,188	(580)	(456)
NET PROFIT (LOSS) FOR THE YEAR		15,349	15,828	(5,047)	(5,751)
Other comprehensive income					
Other comprehensive income Other comprehensive income, net of deferre	ed	3 7 8.		5	-
income tax COMPREHENSIVE INCOME (LOSS)		15,349	15,828	(5,042)	(5,751)
COMPREHENSIVE INCOME (1003)				(0/0.12/	(3,733)
NET PROFIT (LOSS) ATTRIBUTABLE TO:			ma seco	VE 2 2 2	VIII 20200
Owners of the Company		15,681	15,828	(5,033)	(5,751)
Non-controlling interest		(332) 15,349	15,828	(14) (5,047)	(5,751)
TOTAL COMPREHENSIVE INCOME (LOSS) ATTRIBUTABLE TO:		13,349	13,020	(3,047)	(0,751)
Owners of the Company		15,681	15,828	(5,028)	(5,751)
Non-controlling interest		(332)		(14)	
		15,349	15,828	(5,042)	(5,751)
Basic and diluted earnings (deficit) per sha	re				
(in LTL)	9	0.03		(0.01)	



Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

STATEMENTS OF CHANGES IN EQUITY FOR THE PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

85 1,912,384 15,349 15,350 (5,047)(4,957)1,899,541 1,917,341 1,914,891 Total equity (14) 4,253 3,922 3,359 3,378 (331)controlling 19 (332)interest Non-(5,033)(4,976)1,909,006 1,895,288 1,910,969 1,913,982 15,681 15,681 Total 1,528 (5,033)6,504 1,037,475 63,942 84,684 1,035,947 15,681 20,742 5,061 Retained earnings Equity attributable to owners of the Company 979,738 979,738 reserves Other 47,730 47,730 50,477 50,477 reserve Legal 267,179 Revaluati 296,353 (6,504)289,849 (5,061)262,118 (6,504)(5,061)reserve premium 29,621 29,621 29,621 29,621 Share 504,331 504,331 504,331 504,331 capital Share Note Depreciation of revaluation reserve Other transfers to/from the reserves Net profit (loss) Depreciation of revaluation reserve Total comprehensive income (loss) Total comprehensive income (loss) Other comprehensive income Balance at 1 January 2012 Balance at 1 January 2011 Balance at 31 March 2012 Balance at 31 March 2011 Comprehensive income Comprehensive income Group and amounts written off and amounts written off Net profit (loss)



LITGRID AB Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

STATEMENTS OF CHANGES IN EQUITY
FOR THE PERIOD ENDED 31 MARCH 2012
(All amounts in LTL thousands unless otherwise stated)

Total	1,918,274	(5,751)	Ľ	(5,751)	1,912,523	1,897,950	15,828	210	15,828	1,913,778
Retained earnings (deficit)	1,040,304	(5,751)	6,504	753	1,041,057	66,951	15,828	5,058	20,886	87,837
Other	•	1	1	3	1	979,654	ľ	3 0 13	1	979,654
Legal reserve	47,665	1	Ĭ		47,665	50,433	ï	i		50,433
Revalua- tion reserve	296,353		(6,504)	(6,504)	289,849	266,960	,	(5.058)	(5,058)	261,902
Share premium	29,621		Į.		29,621	29,621	,	,	1	29,621
Share capital	504,331	,	Ţ		504,331	504,331	L.	31	3	504,331
Company	Balance at 1 January 2011	Comprehensive income Net profit (loss)	Depreciation of revaluation reserve	Total comprehensive income (loss)	Balance at 31 March 2011	Balance at 1 January 2012	Comprehensive income Net profit (loss)	Depreciation of revaluation reserve	and amounts written on Total comprehensive income (loss)	Balance at 31 March 2012

LITGRID AB Company code 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

STATEMENTS OF CASH FLOWS FOR THE PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousand, unless otherwise stated)

	Note	Group as at 31 March 2012	Company as at 31 March 2012	Group as at 31 March 2011	Company as at 31 March 2011
		(unaudited)	(unaudited)	restated	restated
Cash flows from operating activities					
Net profit (loss)		15,349	15,828	(5,042)	(5,751)
Reversal of non-monetary expenses (income) and other adjustments					
Depreciation and amortisation expense Share of profit/(loss) of associates and jointly	4,5	31,934	31,635	33,956	33,426
controlled entities Gain on change in ownership interest in		54	7	(524)	
associate		(480)	=======================================	€	-
Income tax expense/(income)		2,877	2,882	7,049	5,232
Loss on write-off of property, plant and	<u> 188</u>	0.3	0.2	493	493
equipment	5	93	93		(474)
Amortisation of grants	6	(429)	(429)	(474)	
Interest income		(976)	(922)	(368)	(368)
Finance costs		(9)		(40.400)	(42.050)
Change in other financial assets		13,189	14,319	(13,138)	(13,058)
Changes in working capital (Increase) decrease in trade receivables and					
other receivables		(25,486)	(23,412)	34,487	13,885
(Increase) decrease in inventories and prepayments		(432)	7 2 3	(1,676)	(3,041)
Increase (decrease) in accounts payable,		6,764	1,766	(44,416)	(23,139)
grants and advance amounts received		42,448		10,347	7,205
Cash flows from operations		72,770	71,507	-	
Income tax paid				40047	7.00
Net cash generated from operating activities		42,448	41,384	10,347	7,205
Cash flows from investing activities Purchase of property, plant and equipment and					
intangible assets		(33,413)	(32,769)	(49,105)	(48,967)
Grants received	6	26,459		25,278	25,278
Interest received		1,554		368	368
Investments in time deposits		70,001	The second secon	(20,000)	(20,000)
Purchase of held-to-maturity investments		(63,152)		-	-
Other		9		W 2	-
Net cash used in investing activities		1,458	2,039	(43,459)	(43,321)
Net increase/(decrease) in cash and cash equivalents		43,906	43,423	(33,112)	(36,116)
Cash and cash equivalents at the beginning of the period		62,635	5 57,131	64,963	63,492
Cash and cash equivalents at the end of the			7		
period		106,541	100,554	31,851	27,376

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

1. General information

LITGRID AB (the name of the company was LITGRID Turtas AB until 14 March 2011) is a public company registered in the Republic of Lithuania. The address of its registered office is: A. Juozapavičiaus g. 13, LT-09311, Vilnius, Lithuania. LITGRID AB (hereinafter LITGRID or "the Company") is a limited liability profit-making entity established as a result of spin-off of Lietuvos Energija AB operations based the decision of the Extraordinary General Meeting of Shareholders of Lietuvos Energija AB dated 28 October 2010 which was passed to approve the spin-off of Lietuvos Energija AB. The Company was registered with the Register of Legal Entities managed by the public institution Registry Centras on 16 November 2010. The Company's code is 302564383; VAT payer's code is LT100005748413.

In the financial statements of the Company the spin-off was accounted for using book values of assets and liabilities recorded in Lietuvos Energija AB financial statements as at the date of spin-off.

LITGRID is an operator of electricity transmission system operating electricity transmissions in the territory of Lithuania and ensuring the stability of operation of the whole electric power system. In addition, the Company is responsible for the integration and development of the Lithuanian electricity market, as well as for the maintenance and development of electricity transmission network – the strategic projects for electricity interconnections with Sweden and Poland that will ensure the country's energetic independence.

The principal objectives of the Company's activities include ensuring the stability and reliability of electric power system in the territory of Lithuania within its areas of competence, creation of objective and non-discriminatory conditions for the use of the transmission networks, management, use and disposal of electricity transmission system assets and its appurtenances, management of companies engaged in transmission trading and market operator's activities including management of companies owing electricity interconnections with other countries or those that develop, manage, use or dispose them.

On 24 February 2011, the Company was granted a license of the electricity transmission system operator by the National Control Commission for Prices and Energy (the Commission).

As at 31 March 2012 and 31 December 2011, the authorised share capital of the Company amounted to LTL 504,331,380 and was divided into 504,331,380 ordinary registered shares with par value of LTL 1 each. All shares are fully paid.

As at 31 March 2012 and 31 December 2011, the Company's shareholders were as follows:

Ownership interest (in LTL)	shares held (%)
491,736,153	97.5 %
12,595,227	2.5 %
504,331,380	100 %
	(in LTL) 491,736,153 12,595,227

The ultimate controlling party of Visagino Atominė Elektrinė UAB is the Ministry of Energy of the Republic of Lithuania.

The shares of the Company are listed on the NASDAQ OMX Vilnius Stock Exchange.

As of the date of these financial information the Group included LITGRID and its directly controlled subsidiaries, which are listed below.

Company	Address of the company's registered office	The Group's shareholding at 31 March 2011	The Group's shareholding at 31 December 2011	Profile of activities		
BALTPOOL UAB	A. Juozapavičiaus g. 13, Vilnius, Lithuania	67%	100%	Electricity market operator		
TETAS UAB	Senamiesčio g. 102B, Panevėžys, Lithuania	61%	61%	Transformer substation, distribution station design, construction, repair and maintenance services		

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

The structure of the Group's investments in the associates and the jointly controlled entity as at 31 March 2012 and 31 December 2011 was as follows:

Company	Address of the company's registered office	The Group's shareholding at 31 March 2012	The Group's shareholding at 31 December 2011	Profile of activities
Technologijų ir Inovacijų Centras UAB	Žvejų g. 14, Vilnius, Lietuva	20 proc.	35%	IT services
Elektros Tinklo Paslaugos UAB	Motorų g. 2, Vilnius, Lietuva	25 proc.	29%	Power network and related equipment repair, maintenance and construction services
LitPol Link Sp.z.o.o	Wojciecha Gorskiego 900- 033 Warsaw, Poland	50 proc.	50%	Designing of electricity transmission interconnection facilities

As at 31 March 2012, the Group had 625 employees (31 December 2011: 623 employees), whereas the Company had 201 employees (31 December 2011: 205 employees).

1. Basis of preparation

This Company's and consolidated Group's condensed interim financial information as of 31 March 2012 has been prepared in accordance with International Financial Reporting Standards as adopted by the European Union and applicable to interim financial reporting (International Accounting Standard (IAS) 34, 'Interim financial reporting').

These financial statements have been prepared on a historical cost basis, except for property, plant and equipment which is recorded at revalued amount, less accumulated depreciation and estimated impairment loss, and available-for-sale financial assets which are carried at fair value.

The financial year of the Company and other Group companies coincides with the calendar year.

2. Accounting policies

Except as described below, the accounting policies and calculation methods applied in the preparation of this condensed interim financial information are consistent with those of the annual financial statements for the year ended 31 December 2011. These policies have been consistently applied to all the periods presented.

Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual earnings.

3.1. Change in accounting policies. Restatement of comparatives

Other financial assets

In Group's consolidated financial statements amounts, received by subsidiary BALTPOOL UAB from the electricity market participants, as guarantee to secure fulfillment of obligation, are reclassified from cash and cash equivalents to other financial assets.

Information about the effect of changes in the accounting policy on the Group's current assets is given below.

Group	As at 31 December 2011 (previously reported)	Effect of change in accounting policy	As at 31 December 2011 (restated)
Current assets:			
Other financial assets	61,096	2,550	63,646
Cash and cash equivalents	65,185	(2,550)	62,635
Total current assets	401,558	-	401,558
TOTAL ASSETS	2,502,718); =	2,502,718
3.25 Critical accounting estimates	and uncertainties	*	

Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

The preparation of interim financial information in conformity with International Financial Reporting Standards requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, income and costs and contingencies. The main areas where accounting estimates were used are described below:

Revaluation and impairment of property, plant and equipment

During the unbundling process that took place in 2010 the Company took over property, plant and equipment from Lietuvos Energija AB. The fair value of property, plant and equipment, depending on the type of asset, of Lietuvos Energija AB as at 31 December 2008 was determined by independent valuers who used either method of comparative prices, or depreciated replacement value, or discounted cash flows methods to determine the fair value of the assets.

As at 31 December 2009, Lietuvos Energija AB revised the carrying amounts of property, plant and equipment. Having assessed the fall in construction cost indices during the 11 months of 2009 of the relevant categories of assets as published by the Lithuanian Statistics Department, Lietuvos Energija AB reduced the carrying amount of property, plant and equipment. Lietuvos Energija AB applied a 12.27 per cent statistical index in respect of the category of buildings and a 9.68 per cent index in respect of other categories of property, plant and equipment that at 31 December 2008 were revalued based on the depreciated replacement cost method.

The previous version of the Lithuanian Law on Electricity effective as at 31 December 2008 stipulated that the price caps of electricity transmission services were determined based on the value of assets used in licensed activities of the service provider, with the value of such assets established on the grounds of data reported in the service provider's financial statements (Regulated Assets Base).

According to the amendment to the above-mentioned Law effective from 1 June 2009, the price caps of electricity transmission services are to be determined based on the value of assets used in licensed activities of the service provider with values being estimated and approved by the Commission in accordance with the principles of determination of the value of assets used in licensed activities of the service provider that have been drafted by the Commission and approved by the Government.

According to the Resolution on the Methodology of Determination of the Value of Assets used in Licensed Activities of the Electricity Service Provider, the determination of the price caps of electricity transmission services is to include the value of assets used in licensed activities of the service provider which is equal to net book value (carrying amount) of property, plant and equipment as at 31 December 2002 as increased by the amount of investments implemented and agreed with the Commission and reduced by the depreciation amount calculated pursuant to the procedure stipulated by the Lithuanian Law on Income Tax.

Due to the reasons specified, the values of property, plant and equipment reported in these financial statements may materially differ from those that would have been determined if the valuation of assets had been performed by independent valuers as required by International Valuation and Accounting Standards. It is probable that such valuation would have a negative effect on the results of the Company' and Group's operation and the shareholders' equity reported in the financial statements for the years 2010 and 2011.

The management of the Company, according to the guideline of Visagino atomine elektrine UAB group, not performed the valuation of property, plant and equipment as at 31 March 2012 and 31 December 2011, as a substantial reorganisation of the whole state owned electricity sector took place in 2010 and 2011.

Useful lives of property, plant and equipment

When assessing the remaining useful life of property, plant and equipment, management takes into consideration the conclusions provided by employees responsible for technical maintenance of assets as to the actual useful lives of property, plant and equipment, as well as the manufacturer's technical documentation.

The underlying principles used for other significant estimates are outlined in the respective notes to the financial statements.

As at the date of these financial statements, there was no significant risk that the carrying amount of assets and liabilities will be subject to major adjustments in the following reporting year due to changes in management's assumptions and estimates, except for the adjustments which might be needed due to uncertainties in respect of the determination of the value of property, plant and equipment used in licensed activities as at 31 December 2011, as described above.

NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

4. Intangible assets

The structure of the Group's intangible assets is as follows:

At 31 December 2010 Cost Accumulated amortisation Net book amount at 31 December 2010 Opening net book amount Amortisation charge Net book amount at 31 March 2011 Cost Accumulated amortisation Net book amount at 31 March 2011				Total
Accumulated amortisation Net book amount at 31 December 2010 Opening net book amount Amortisation charge Net book amount at 31 March 2011 Cost Accumulated amortisation		S 8000000		
Net book amount at 31 December 2010 Opening net book amount Amortisation charge Net book amount at 31 March 2011 Cost Accumulated amortisation	1	4,464	34	4,499
Opening net book amount Amortisation charge Net book amount at 31 March 2011 Cost Accumulated amortisation	(1)	(2,767)	(6)	(2,774)
Amortisation charge Net book amount at 31 March 2011 Cost Accumulated amortisation	*	1,697	28	1,725
Net book amount at 31 March 2011 Cost Accumulated amortisation	-	1,697	28	1,725
Cost Accumulated amortisation	+	(153)	(2)	(155)
Accumulated amortisation	1 ,71 1	1,544	26	1,570
	1	4,909	48	4,958
Net book amount at 31 March 2011	(1)	(3,489)	(15)	(3,505)
		1,420	33	1,453
At 31 December 2011				
Cost	1	5,228	48	5,277
Accumulated amortisation	(1)	(3,502)	(15)	(3,518)
Net book amount at 31 December 2011	-	1,726	33	1,759
Opening net book amount	2	1,726	33	1,759
Additions	_	95	-	95
Amortisation charge	<u>.</u>	(218)	(3)	(221)
Net book amount at 31 March 2012	-	1,603	30	1,633
Cost	1	5,323	48	5,372
Accumulated amortisation	(1)	(3,720)	(18)	(3,739)
Net book amount at 31 March 2012	1-1	(-,)	TA COMPANIA	and the second of the second o

The structure of the Company's intangible assets is as follows:

Company	Patents and licenses	Computer software	Other intangible assets	Total
At 31 December 2010				
Cost	1	4,438	34	4,473
Accumulated amortisation	(1)	(2,763)	(6)	(2,770)
Net book amount at 31 December 2010	2	1,675	28	1,703
Opening net book amount	-	1,675	28	1,703
Amortisation charge	1 i (#	(150)	(2)	(152)
Net book amount at 31 March 2011	ij =	1,525	26	1,551
Cost	1	4,438	34	4,473
Accumulated amortisation	(1)	(2,913)	(8)	(2,922)
Net book amount at 31 March 2011		1,525	26	1,551
At 31 December 2011				
Cost	1	4,879	48	4,928
Accumulated amortisation	(1)	(3,478)	(15)	(3,494)
Net book amount at 31 December 2011	-	1,401	33	1,434
Opening net book amount	-	1,401	33	1,434
Additions	-	45		45
Amortisation charge	=	(205)	(3)	(208)
Net book amount at 31 March 2012	**	1,241	30	1,271
Cost	1	4,924	48	4,973
Accumulated amortisation	(1)	(3,683)	(18)	(3,702)
Net book amount at 31 March 2012	=	1,241	30	1,271

NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

5. Property, plant and equipment

The structure of the Group's property, plant and equipment is as follows:

Group	Land	Buildings	Plant and machinery	Motor vehicles	Other PP&E	Constructi on in progress	Total
At 31 December 2010							
Cost or revaluated amount	1,961	38,936	2,061,505	2,375	86,811	34,285	2,225,873
Accumulated depreciation	·	(2,303)	(116,287)	(546)	(41,248)	=	(160,384)
Accumulated impairment	-	(145)	(1,225)			-	(1,370)
Net book amount at 31 December 2010	1,961	36,488	1,943,993	1,829	45,563	34,285	2,064,119
Opening net book amount	1,961	36,488	1,943,993	1,829	45,563	34,285	2,064,119
Additions	1=	-	(=	104	147	10,389	10,640
Write-offs	-	-	(488)	-	(5)	1.75	(493)
Reclassification between			3 004				
categories		-	1,371	-	(420)	(951)	(22.700)
Depreciation charge		(579)	(30,825)	(118)	(2,276)		(33,798)
Net book amount at 31 March 2011	1,961	35,909	1,914,051	1,815		43,723	2,040,468
Cost or revaluated amount	1,961	38,935	2,062,110	2,450	86,532	43,723	2,235,711
Accumulated depreciation	8=	(2,881)	(146,834)	(635)	(43,523)		(193,873)
Accumulated impairment	-	(145)	(1,225)		-	(**	(1,370)
Net book amount at 31 March 2011	1,961	35,909	1,914,051	1,815	43,009	43,723	2,040,468
At 31 December 2011							
Cost or revaluated amount	1,961	39,539	2,070,777	2,395	87,286	72,353	2,274,311
Accumulated depreciation	-	(4,543)	(228,329)	(757)	(49,125)	(31	(282,754)
Accumulated impairment	-	(145)	(1,225)	=	-	<u> </u>	(1,370)
Net book amount at 31 December 2010	1,961	34,851	1,841,223	1,638	38,161	72,353	1,990,187
Opening net book amount	1,961	34,851	1,841,223	1,639	38,160	72,353	1,990,187
Additions	-	-	(-	-	48	8,253	8,301
Write-offs	-	-	(95)	A -		10.77	(95)
Reclassification between		220	2.560		397	(3,277)	
categories	-	320	2,560	(120)		(3,277)	(21 712)
Depreciation charge		(538)	(28,968)	(126)	(2,085)	4	(31,713)
Net book amount at 31 March 2012	1,961	34,633	1,814,720	1,513		27.	1,966,680
Cost or revaluated amount	1,961	39,859	2,073,214	2,395	525516 A 124612446		2,282,489
Accumulated depreciation	(=)	(5,081)	(257,269)	(882)	(51,211)	4	(314,439)
Accumulated impairment	:=:	(145)	(1,225)				(1,370)
Net book amount at 31 March 2012	1,961	34,633	1,814,720	1,513	36,520	77,333	1,966,680

NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

The structure of the Company's property, plant and equipment is as follows:

Company			Plant and	Motor	Other	Constructi on in	
Company	Land	Buildings	machinery	vehicles	PP&E	progress	Total
At 31 December 2010			N. Service and Ser				
Cost or revaluated amount	1,961	37,881	2,061,131	29	83,902	34,686	2,219,590
Accumulated depreciation	-	(2,100)	(116,148)	(29)	(40,296)	55	(158,573)
Accumulated impairment	5 5	(145)	(1,225)	-	-		(1,370)
Net book amount at 31 December 2010	1,961	35,636	1,943,758	=	43,606	34,686	2,059,647
Opening net book amount	1,961	35,636	1,943,758	-	43,606	34,686	2,059,647
Additions	-	-	. .		118	10,384	10,502
Write-offs	-	 .	(488)		(5)	.5:	(493)
Reclassification between							
categories	9 7 1	-	1,371	3 :	(420)	(951)	-
Depreciation charge		(562)	(30,814)	-	(2,145)		(33,521)
Net book amount at 31	4 0 6 4	25.074	4 040 007		44 454	44.440	2 026 425
March 2011	1,961	35,074	1,913,827	-	41,154	44,119	2,036,135
Cost or revaluated amount	1,961	37,881	2,061,735	to g ż	83,593	44,119	2,229,289
Accumulated depreciation	(=)	(2,662)	(146,683)	\ -	(42,439)	(=)	(191,784)
Accumulated impairment		(145)	(1,225)		-	((1,370)
Net book amount at 31 March 2011	1,961	35,074	1,913,827		41,154	44,119	2,036,135
At 31 December 2011							
Cost or revaluated amount	1,961	38,019	2,069,995	₩:	84,523	72,763	2,267,261
Accumulated depreciation	3 4	(4,261)	(228,143)	-	(47,950)	= 1	(280,354)
Accumulated impairment	S=	(145)	(1,225)	=	1=1	=0	(1,370)
Net book amount at 31	2007200000	12721 2002					
December 2011	1,961	33,613	1,840,627	=	36,573	72,763	1,985,537
Opening net book amount	1,961	33,613	1,840,627		36,573	72,763	1,985,537
Additions	-	-	1941	140.00	-	8,328	8,328
Write-offs	112	:-	(95)	=:	: = :		(95)
Reclassification between categories	1 i - 1 2	320	2,560		397	(3,277)	-
Depreciation charge	-	(518)	(28,946)	<u> </u>	(1,963)	140	(31,427)
Net book amount at 31	1,961	33,415	1,814,146		35,007	77,814	
March 2012		1027 55 67 56	SO ESSENCE SOSSE	= //	Promoting the Contractor	Control of the No.	1,962,343
Cost or revaluated amount	1,961	38,339	2,072,432	2	84,920	77,814	2,275,466
Accumulated depreciation	- 	(4,779)	(257,061)	10	(49,913)	- 1	(311,753)
Accumulated impairment		(145)	(1,225)			-	(1,370)
Net book amount at 31 March 2012	1,961	33,415	1,814,146		35,007	77,814	1,962,343

Write-offs mainly represent derecognition of replaced part of asset upon its reconstruction.

As at 31 March 2012 and 31 December 2011, the Group/Company had significant contractual commitments to purchase property, plant and equipment to be fulfilled in later periods.

	At 31 March 2012	At 31 December 2011
Interconnection between the electricity transmission systems of Lithuania and Sweden (NORDBALT)	597,783	620,783
Transformer substations Interconnection between the electricity transmission	83,465	60,778
systems of Lithuania and Poland (LitPolLink)	841	1,706
Other	64,987	59,111
Total _	747,076	742,378

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

6. Grants

The balance of grants consists of grants related to the financing of assets acquisition. Movements in grants during three month period ended 31 March 2012 and 31 March 2011 were as follows:

	Group	Company
Balance at 31 December 2010	42,349	42,349
Grants received on spin-off	25,278	25,278
Recognised as income during the period	(474)	(474)
Balance at 31 March 2011	67,153	67,153
Balance at 31 December 2011	182,359	182,359
Grants received	26,459	26,459
Recognised as income during the period	(429)	(429)
Balance at 31 March 2012	208,389	208,389

Grants received during three month period ended 31 March 2012 included:

amounts received from the EU Structural Funds for financing reconstruction of the Company's property, plant and equipment LTL 4,343 thousand (2011: LTL 2,271 thousand);

funds from International Ignalina Decommissioning Support Fund for the preparation works and implementation of interconnection Lithuania-Poland (LitPolLink) project – 866 thousand LTL (0 thousand LTL);

funds from public service obligations for the preparation works and implementation of interconnection Lithuania-Sweden (NordBalt) project – 21,250 thousand LTL (23,008 thousand LTL).

In the statement of comprehensive income for the three month period ended 31 March 2012, depreciation and amortisation charges were reduced by income of grants of LTL 429 thousand (2011: LTL 474 thousand).

7. Segment information

The Group has distinguished the following 6 segments:

- electricity transmission;
- trade in balancing/regulating electricity;
- provision of capacity reserve services;
- provision of services under PSO (public service obligation) scheme;
- activities of the market operator;
- · repair and maintenance activities

The electricity transmission segment is engaged in transmitting electricity over high voltage (330-110 kV) networks from producers to end users or suppliers not in excess of the limit established in the contract. The main objective of these activities is to ensure a reliable, effective, high quality, transparent and safe electricity transmission to distributions networks, large network users from power stations and neighbouring energy systems.

Trade in balancing/regulating electricity is a separate service of the transmission system operator ensuring the balancing of electricity generation/import and demand/export levels.

Provision of capacity reserve services: to ensure a reliable work of the system, the Company purchases from electricity producers the service of ensuring capacity reserve for power generation facilities and provides capacity reserve services to end users. The capacity reserve is required in case of unexpected fall in electricity generation volumes or increase in electricity consumption.

The Company's/Group's services provided under PSO scheme comprise as follows:

- development and implementation of strategic projects for the improvement of energy security with the help of interconnections Lithuania-Sweden and Lithuania-Poland, connection of the Lithuanian electric energy system to ENTSO-E continental Europe networks;
- connection of power generation facilities, which use wind, biomass, solar energy or hydroenergy in the
 process of electricity generation, to transmission networks, optimisation, development and/or
 reconstruction of transmission networks in relation to acceptance and transmission of electricity from
 producers that use the renewable energy resources;
- balancing of electricity generated using the renewable energy resources;
- administration of PSO service fees.

The activities of electricity market operator are carried out by the Company's subsidiary BALTPOOL UAB. This subsidiary generates income mainly from the provision of market administration services.

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

Repair and maintenance services are carried out by the Company's subsidiary TETAS UAB. These services include reconstruction, repair and technical maintenance of medium voltage transformer substations and distribution stations.

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated) The Group's information on segments for the three month period ended 31 March 2012 is presented in the table below:

Trade in Provision of Provision of Provision of Provision of Provision of Provision of Capacity Capacit				0	Operating segments	ents			
ation of ewithin the Group 68,122 28,074 18,155 3,146 588 e within the Group 68,122 28,074 18,155 3,146 67 s) 8,286 19,846 16,881 3,146 486 s) 8,286 8,228 1,274 - 102 ssh, net lates and jointly (54) - - 58 sship interest in come tax 480 - - - 58 he year 6,752 8,228 1,274 - 160 sisation expense 6,752 8,228 1,274 - 160 stand continents 31,206 - - - - - stand continents 93 - - - - - - stand continents 93 - - - - - - stand continents - - - - - - - - - -<	7707	Electricity trans- mission	Trade in balancing/regulating electricity	Provision of capacity reserve services	Provision of services under PSO scheme	Activities of market operator	Repair and maintenanc e activities	Other inter- segment eliminations	Total
ation of e within the Group 68,122 28,074 18,155 3,146 67 s) 59,836 19,846 16,881 3,146 486 s) 8,286 8,228 1,274 - 102 sisters and jointly actes single interest in come tax 480 - - 58 rcome tax 9,634 8,228 1,274 - 160 rcome tax 9,634 8,228 1,274 - 160 restrip interest in come tax 6,752 8,228 1,274 - 160 restrip interest in come tax 9,634 8,228 1,274 - 160 restrip interest in come tax 6,752 8,228 1,274 - 160 restrip interest in come tax 6,752 8,228 1,274 - 138 restrip interest in come tax 6,752 8,228 1,274 - 138 restrip interest in come tax 6,752 8,228 1,274 - 138 restrip interest i		68,122	28,074	18,155	3,146	588	8,290	T)	126,375
e within the Group 68,122 28,074 18,155 3,146 67 s) 59,836 19,846 16,881 3,146 486 s) 8,286 8,228 1,274 - 102 sisting interest in come tax 480 - - - - isome tax 9,634 8,228 1,274 - 160 isotion expense 21,206 - - - - sistion expense 31,206 - - - - - sistion expense 31,206 - <t< td=""><td>kevenue nter-segment revenue</td><td></td><td>1</td><td></td><td>Q.</td><td>(521)</td><td>(1,303)</td><td>(76)</td><td>(1,900)</td></t<>	kevenue nter-segment revenue		1		Q.	(521)	(1,303)	(76)	(1,900)
8,286 8,228 1,274 - 486 922 - - 102 543 - - 58 480 - - - - 9,634 8,228 1,274 - 160 2,882) - - 160 31,206 - - 138 93 - - - 138 93 - - - 9	levenue after elimination of	68,122	28,074	18,155	3,146	29	6,987	(76)	124,475
ship interest in tes and jointly (54) 654) - - - 58 ship interest in the ax 480 -		59,836	19,846	16,881	3,146	486	9,294	1	109,489
b, net 922 -<)perating profit (loss)	8,286	8,228	1,274	1	102	(1,004)	(71)	16,815
480	inance income (costs), net	922		1	Ţ	28	ĸ	•	985
480	Share of result of associates and jointly sharpled entities	(54)	ji		ES	(1))1	1	(54)
ense 9,634 8,228 1,274 (2,882) (6,752 8,228 1,274	Sain on change in ownership interest in searchate	480	1	ı	Ē	11	(i	•	480
ense (2,882) (6,752 8,228 1,274 (31,206	brofft (loce) hefore income fax	9,634	8,228	1,274	1	160	(666)	(71)	18,226
iss) for the year 6,752 8,228 1,274 - nd amortisation expense 31,206 - - - poperty, plant and equipment 93 - - -	Throme tax	(2,882)	·	1	1	(22)	27	Č	(2,877)
31,206 93	LINCOLLE CAA	6,752	8,228	1,274	4	138	(972)	(71)	15,349
	Service and amortisation expense	31,206	,1	1	ľ	6	294	(4)	31,505
	Write-off of property, plant and equipment	93	91.		t	I.		ì	93

^{*}Income tax is not allocated between Company's operating segments and is attributed to electricity transmission activity.

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

The Group's information on segments for the three month period ended 31 March 2011 is presented in the table below:

Electricity transmission Revenue Revenue after elimination of intercompany revenue within the Group Expenses Expenses 62,10 62,110 62,110 66,027							
62 62 66 63,8	ty balancing/ regulating n electricity	Provision of capacity reserve services	Provision of services under PSO scheme	ss Activities O of market	Repair and maintenanc e activities	Other inter- segment eliminatio ns	Total
62,		23,784 15,265	1,154	4 620	8,888	Ŧ.	111,877
	(9)	í	ı	(009) -	(2,740)	1	(362'8)
		23,784 15,265	65 1,154	4 20	6,148	31	108,481
		19,123 15,577	77 2,751	1 416	8,859		112,753
		4,661 (3	(312) (1,597)	7) 204	29	ro	(871)
Finance income (costs), net	06		x	- 50	ī	ı	640
Share of result of associates and jointly 524 controlled entities	24	1		,	ï	Е	524
Profit (loss) before income tax (2,747)		4,661 (312)	2) (1,597)) 254	29	Ŋ	293
*Income tax (5,232)	2)	ľ	T.	- (39)	(69)	T	(5,340)
ss) for the vear		4,661 (3	(312) (1,597)	7) 215	(40)	5	(5,047)
Depreciation and amortisation expense 33,199	66	ī	ī	ť.	283	AT .	33,482
Write-off of property, plant and equipment	84		ï	1	E	L	484

^{*}Income tax is not allocated between Company's operating segments and is attributed to electricity transmission activity.

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NOTES TO THE FINANCIAL STATESMENTS

FOR THE THREE MONTH PERIOD ENDED 31 MARCH 2012 (All amounts in LTL thousands unless otherwise stated)

The Group operates in Lithuania and its revenue generated from customers in Lithuania accounts for 99% of total revenue.

The Company sells regulating electricity to transmission system operators in Latvia and Estonia and provides the electricity transit service to the Russian transmission system operator.

In 2012 and 2011, the Group's and the Company's revenue by geographical location of customers:

Country	Group January-March 2012	Company January-March 2012	Group January-March 2011	Company January-March 2011
Lithuania	123,643	116,664	108,156	102,045
Russia	540	540	*	2
Estonia	249	249	325	325
Latvia	43	43	÷	
Total	124,475	117,496	108,481	102,370

All assets of the Group and the Company are located in Lithuania.

During three month period ended 31 March 2012, the Group's revenue from its major external customer (Visagino Atominė Elektrinė UAB group companies) amounted to LTL 84,486 thousand (31 March 2011: LTL 78,780 thousand).

8. Related-party transactions

The Company's/Group's related parties in 2012 and 2011 were as follows:

- Visagino Atominė Elektrinė UAB (the controlling shareholder of the Company) and its subsidiaries. Visagino Atominė Elektrinė UAB is a wholly-owned by the Ministery of Energy of the Republic of Lithuania (ultimate controlling party of the Company/Group);
- Government-related entities;
- Subsidiaries of the Company;
- Associates and jointly controlled entities of the Company;
- Management of the Company.

During three month period ended 31 March 2012 and 31 March 2011, the major related-party transactions within the Group were conducted between the Company and LESTO AB and Lietuvos Energija AB (Visagino Atominė Elektrinė UAB group companies). The Group's purchases from these companies mainly comprised purchases of electricity, capacity reserve services and PSO services. Sales transactions mainly comprised sales of electricity, capacity reserve service, electricity transmission services and PSO services.

The Group's balances arising on transactions with related parties as at 31 March 2012 and 31 December 2011 were as follows:

Related parties	As at 31 March 2012 Trade and other accounts payable and advances received	As at 31 March 2012 Trade and other receivables	As at 31 December 2011 Trade and other accounts payable and advances received	As at 31 December 2011 Trade and other receivables
Associates	2,308	858	2,626	1,211
The Group's parent company (Visagino Atominė Elektrinė UAB) Other Visagino Atominė Elektrinė	-	-		×-
UAB group companies	51,337	105,550	58,274	99,314
Total	53,645	106,408	60,900	100,525

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

The Group's sales to related parties during three month period ended 31 March 2012 and 31 March 2011 were as follows:

2012	Sale of electricity	Trading in balancing/ regulating electricity	Electricity transmis- sion services	Capacity reserve services	PSO fees received	Other	Total
Associates The Group's parent company (Visagino		A144	L	•	-	1,533	1,533
Atominė Elektrinė UAB) Other Visagino Atominė Elektrinė UAB			· ·				
group companies	130,317*	7,082	54,539	16,095	171,301	6,743	386,077
Total	130,317*	7,082	54,539	16,095	171,301	8,276	387,610
2011 Associates The Group's parent company (Visagino			e.			258	258
Atominė Elektrinė UAB) Other Visagino Atominė Elektrinė UAB group companies	115,929*	9,108	48,948	13,674	141,942	7,036	336,637
Total	115,929*	9,108	48,948	13,674	141,942	7,294	336,895

^{*} Whereof: LTL 130,289 thousand (2011 – LTL 115,916 thousand) sales of electricity by BALTPOOL UAB to related parties. The Group does not recognise revenue and expenses from electricity trading in power exchange.

The Group's purchases from related parties during three month period ended 31 March 2012 and 31 March 2011 were as follows:

Repair and mainte- nance of electricity network	Purchases of electricity	Purcha- sing of balancing electricity	Capacity reserve services	PSO fees	Purchases of PP&E	Other	Total
1,334	_			% -	63	1,491	2,888
107	38,066*	12,067	16,881	89,058	4,028	2,191	162,398
1,441	38,066*	12,067	16,881	89,058	4,091	3,682	165,286
3,244					19	3,644	6,907
116	47,047* 47,047*	9,414	14,548 14,548	74,547 74.547	1,274	2,415 6.059	149,361 156,268
	mainte- nance of electricity network 1,334 107 1,441	mainte- nance of electricity 1,334 107 38,066* 1,441 38,066* 3,244 - 116 47,047*	maintenance of electricity network Purchases of electricity Purchases of electricity balancing electricity 1,334 - - 107 38,066* 12,067 1,441 38,066* 12,067 3,244 - - 116 47,047* 9,414	maintenance of electricity network Purchases of electricity Purchases of balancing electricity Capacity reserve services 1,334 - - - 107 38,066* 12,067 16,881 1,441 38,066* 12,067 16,881 3,244 - - - 116 47,047* 9,414 14,548	maintenance of electricity network Purchases of electricity Purchases of electricity Purchases of electricity Purchases of electricity Propried palancing electric	maintenance of electricity network Purchases of electricity Purchases of balancing electricity Capacity reserve services PSO fees Purchases of PP&E 1,334 - - - - 63 107 38,066* 12,067 16,881 89,058 4,028 1,441 38,066* 12,067 16,881 89,058 4,091 3,244 - - - - 19 116 47,047* 9,414 14,548 74,547 1,274	maintenance of electricity network Purchases of electricity Purchases of electricity balancing reserve services PSO fees Purchases of PP&E Other 1,334 - - - - 63 1,491 107 38,066* 12,067 16,881 89,058 4,028 2,191 1,441 38,066* 12,067 16,881 89,058 4,091 3,682 3,244 - - - - 19 3,644 116 47,047* 9,414 14,548 74,547 1,274 2,415

^{*}Whereof: 38,066 thousand (2011 - LTL 38,066 thousand) purchases of electricity on the power exchange by BALTPOOL UAB from related parties. The Group does not recognise revenue and expenses from electricity trading in power exchange.

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NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

The Company's balances arising on transactions with related parties as at 31 March 2012 and 31 December 2011 were as follows:

Related parties	As at 31 March 2012 Trade and other accounts payable and advances received	As at 31 March 2012 Trade and other receivables	As at 31 December 2011 Trade and other accounts payable and advances received	As at 31 December 2011 Trade and other receivables
Associates	2,245	858	4,706	2,573
Subsidiaries	2,631	2,564	2,576	804
The Group's parent company				
(Visagino Atominė Elektrinė UAB)	-	() =	: :	177
Other Visagino Atominė Elektrinė	FO 167	05 504	E6 711	97.451
UAB group companies	50,167	95,594	56,711	87,451
Total	55,043	99,016	63,993	90,828

The Company's sales to related parties during three month period ended 31 March 2012 and 31 March 2011 were as follows:

2012	Trading in balancing/ regulating electricity	Electricity transmis- sion services	Capacity reserve services	PSO fees received	Other	Total
Associates					1,533	1,533
Subsidiaries	-				28	28
Other Visagino Atominė Elektrinė UAB						
group companies _	7,082	54,539	16,095	171,301	1,041	250,058
Total	7,082	54,539	16,095	171,301	2,602	251,619
2011						
Associates		=	-		228	228
The Group's parent company (Visagino Atominė Elektrinė						
UAB)	122)	2	-		50	50
Other Visagino Atominė Elektrinė UAB						
group companies	9,108	48,948	13,674	141,942*	1,821	215,493
Total	9,108	48,948	13,674	141,942*	2,099	215,771

The Company's purchases from related parties during three month period ended 31 March 2012 and 31 March 2011 were as follows:

Repair and mainte- nance of electricity network	Purchases of electricity	sing of balancing	ion services	Capacity reserve services	PSO fees	Purchases of PP&E	Other	Total
1,334 1,296	6,235	-	500	-	-	63 702	1,357 1	2,754 8,734
107		12,067		16,881			1,051	123,192 134,680
	mainte- nance of electricity network 1,334 1,296	mainte- nance of electricity of electricity 1,334 - 1,296 6,235	mainte- nance of electricity network electricity 1,334 - 1,296 6,235 - 107 - 12,067	mainte- nance of electricity network 1,334 1,296 107 - 12,067 - Purcha- transmiss sing of ion balancing services electricity 1	mainte- nance of electricity network 1,334 1,296 107 - 12,067 - 16,881	mainte- nance of electricity network electricity 1,334	mainte- nance of electricity of electricity network 1,334	maintenance of electricity network Purchases electricity Purchases sing of balancing services electricity Capacity reserve services PSO fees Purchases of PP&E Other 1,334 - - - - - 63 1,357 1,296 6,235 - 500 - - 702 1

Company code: 302564383 A. Juozapavičiaus g. 13, LT-09311 Vilnius

NOTES TO THE FINANCIAL INFORMATION FOR THE PERIOD ENDED 31 MARCH 2012

(All amounts in LTL thousands unless otherwise stated)

2011	Repair and mainte- nance of electricity network	Purchases of electricity	sing of	Electricity transmiss ion services		PSO fees	Purchases of PP&E	Other	Total
Associates Subsidiaries Other Visagino Atominė Elektrinė UAB	3,244 2,740	9,034	-	600				3,598 -	6,861 12,374
group companies		_	1 12						-
Total	116	1 -	9,414	-	14,548	74,547	1,274	1,086	100,985

Payments to key management personnel

	Group January- March 2012	Company January- March 2012	Group January- March 2011	Company January- March 2011
Employment-related payments, whereof:	623	352	565	321
- Termination benefits	18	14	140	-
Number of key management personnel	16	8	15	7

Key management consists of heads of administration and their deputies (directors of departments), and the chief financier

9. Basic and diluted earnings per share

In 2012 and 2011, basic and diluted earnings per share were as follows:

January-March 2011	January-March 2012	- In 2012 and 2011, basic and analysis cannings per entire mental services
(5,033) 504,331,380	15,681 504,331,380	Net profit (loss) attributable to the Company's shareholders (thousand LTL)
(0.01)		Weighted average number of shares (units)
	0.03	Basic and diluted earnings per share (in LTL)

10. Significant events after the balance sheet date

Profit appropriation

On 30 April 2012 the ordinary general shareholders meeting of the Company decided to pay dividends in the amount of LTL 390,857 thousand, paying 0.775 LTL dividends per share.
