

Tel. + 370 5 236 0210 Fax + 370 5 236 0200 E-mail Id@lietuvosdujos.lt Home page http://www.dujos.lt

To: Lithuanian Securities Commission

2008-08-29

CONFIRMATION OF RESPONSIBLE PERSONS

Following Art. 22 of the Law on Securities of the Republic of Lithuania and the Rules on Preparation and Submission of Periodic and Additional Information of the Lithuanian Securities Commision, we, Viktoras Valentukevičius, General Manager and Giedre Glinskiene, Deputy General Manager-Chief Financial Officer of AB Lietuvos Dujos, hereby confirm that to the best of our knowledge, the attached AB Lietuvos Dujos Consolidated and Parent Company's Condensed Financial Statements for the Six Months Ended 30 June 2008 Prepared According to International Financial Reporting Standards as Adopted by European Union, give a true and fair view of the assets, liabilities, financial position, profit or loss of AB Lietuvos Dujos and the Group, and the Interim Consolidated Report for the six months of 2008 presents a true and fair review of the business development and business activities.

General Manager

Moluter

Viktoras Valentukevičius

Deputy General Manager-Chief Financial Officer

Giedrė Glinskienė



CONSOLIDATED INTERIM REPORT FOR THE FIRST HALF OF 2008

(prepared according to the Rules on the Preparation and Submission of Periodic and Supplementary Information as adopted by the Lithuanian Securities Commission)

> VILNIUS 2008

CONTENTS

1. Reporting period for which the report has been prepared	3
2. Main data about the Issuer	3
3. Major developments of the reporting period	3
4. Business environment	4
5. Main risk factors and unexpected events related to the Issuer's activities	5
6. Litigation and arbitration	5
7. Financial performance	5
8. Business plans and projections	7
9. Management of the Company	8
10. Subsidiary	11
11. Data about trading in the Issuer's securities on the regulated markets	11
12. Agreements with intermediaries of public trading in securities	12
13. Core activities of the Company	13
14. Personnel	14
15. Membership in associated structures	15
16. Transactions of associated parties	15
17. Information on the observance of the Code of Governance	15

1. Reporting period for which the report has been prepared

The first half of 2008.

2. Main data about the Issuer

Name of the Issuer:	AB Lietuvos Dujos (hereinafter referred to as "the Company")
Legal and organisational form:	joint-stock company
Date and place of registration:	23 November 1990, Register of Legal Persons of the Republic
	of Lithuania
Company code:	120059523
Administrator of the Register	
of Legal Persons:	State Enterprise Centre of Registers
Share capital:	LTL 469,068,254
Registered office:	Aguonų str. 24, LT-03212 Vilnius, Lithuania
Telephone number:	+370 5 2360210
Fax number:	+370 5 2360200
E-mail address:	ld@lietuvosdujos.lt
Website:	www.dujos.lt

3. Major developments of the reporting period

- Since 1 January, the Company's shares have been listed on the Main List of the Vilnius Stock Exchange (hereinafter referred to as "the VSE").

- Since 1 January, the new natural gas tariffs have been applicable to the Company customers. The rise in gas prices was caused by the increase in the price of natural gas imports and non-balanced changes in the legal base of the natural gas sector.

- Since 1 January, the Company has changed its organisational management structure according to the requirements set in the EU legal acts regarding the unbundling of the Company's transmission, distribution and supply activities.

- On 16 April, a regular general meeting of shareholders of the Company took place at which the shareholders approved the proposal of the Board of Directors to pay out dividends totalling LTL 50 million, i.e. LTL 0.11 per share, for the results achieved in Financial Year 2007.

- On 16 April, having regard to the requests of the members of the Board of Directors, Stephan Kamphues and Dr. Eike Benke resigned from their positions and Dr. Achim Saul and Marcus A. Soehrich were elected as new members of the Board of Directors. Dr. Achim Saul was elected Chairman of the Board of Directors.

All important data related to the Company's activities, information about the time, date and venue of the general meeting of shareholders as well as other notices to the shareholders and other persons are published in the Lietuvos Rytas daily newspaper. All material events of the Company are also submitted to the Lithuanian Securities Commission, AB Vilniaus Vertybinių Popierių Birža (Vilnius Stock Exchange), the news agencies BNS, ELTA and REUTERS and posted on the Company website www.dujos.lt.

4. Business environment

Licensing. The Law on Natural Gas reads that the activities of natural gas transmission, distribution and supply shall be subject to licensing. The licences are issued and the supervision of licensed activities is performed by the Lithuanian National Control Commission for Prices and Energy (hereinafter referred to as "the NCCPE"). On 18 December 2001, the Company was granted the licences for the activities of natural gas transmission and distribution and on 16 May 2002, the Company was granted the licence for the supply of natural gas. The licences are open-ended. Implementing the provisions of the new Licensing Regulations for Natural Gas Transmission, Distribution, Storage, Liquefaction and Supply approved by Resolution No. 1304 of the Government of the Republic of Lithuania dated 5 December 2007, the licences for the activities of natural gas transmission, distribution and supply, which were previously issued to the Company by the NCCPE, were amended and supplemented in 2008. According to the data of 30 June 2008, the Company had the licences for natural gas transmission in 10 counties and the licences for natural gas distribution in 40 out of 60 Lithuanian municipalities.

Natural gas prices. The Company imports natural gas from the Russian-based OAO Gazprom. Since the beginning of 2008, the price of natural gas has depended on the prices of heavy fuel oil with a sulphur content of 1% and diesel fuel (gasoil 0.2) on the European market, on the currencies exchange rate fluctuations and on the average net calorific value of gas. Due to these factors, natural gas prices are subject to monthly fluctuations. During the reporting period, the prices of heavy fuel oil and diesel fuel (gasoil 0.2) have been rapidly growing on the markets. In the future, natural gas prices will be determined by the changing trends in the prices of these petroleum products and currency exchange rate fluctuations as well.

When the new Law on Natural Gas came into effect in 2007, natural gas transmission and distribution service tariffs and the natural gas supply prices for customers became regulated. The price caps are set for a five-year regulation term and are adjusted on an annual basis according to changes in the rate of inflation, taxes, gas consumption volumes, requirements of the legal acts, or in case gas companies have exceeded the set rates.

From 1 July 2007 all natural gas consumers became eligible customers and could choose a gas supplier. From 1 January 2008 all non-household customers of the Company pay for natural gas supplied to them a negotiated price of natural gas which depended on the prices of heavy fuel oil with a sulphur content of 1% and diesel fuel (gasoil 0.2) on the European market, on the currencies exchange rate fluctuations and on the average net calorific value of gas. Household customers pay for consumed natural gas based upon the prices set by the Company for a one-year period and approved by the NCCPE.

The new natural gas transmission and distribution service tariffs and the natural gas prices for household customers became applicable on 1 January 2008. Seeking to mitigate the rise in the natural gas price for household customers, the variable charge (the component of the natural gas price) was reduced for all household customers under the decision of the Board of Directors adopted on 23 January 2008. The gas price per cubic metre dropped 7 cents.

Information on the natural gas prices is available on the Company website at www.dujos.lt.

Market. In Half 1 of 2008, there were five companies importing natural gas to Lithuania: the Company, AB Achema, UAB Dujotekana, UAB Kauno Termofikacijos Elektrinė, and UAB Haupas. The total volume of natural gas imported to Lithuania via the network of the Company in Half 1 of 2008 made up 1.8 billion m³.

In Half 1 of 2008, there were eight companies supplying natural gas to customers of Lithuania: the Company, AB Joniškio Energija, UAB Druskininkų Dujos and AB Agrofirma Josvainiai supplied natural gas to household and non-household customers, whereas UAB Dujotekana and UAB Haupas supplied natural gas only to non-household customers; UAB Kauno Termofikacijos Elektrinė imported natural gas for own needs, and AB Achema imported natural gas for own needs and supplied it to its group companies.

5. Main risk factors and unexpected events related to the Issuer's activities

The main risk factors related to the Company's activities:

- The impact of a significant rise in the gas import price on consumption.

- Changes in the legal regulation of the Company's activities.

- Competition in the natural gas and alternative fuels (energy) sectors.

- Litigation and arbitration proceedings (information is provided in the Condensed Consolidated Financial Statements and the Company's Financial Statements for six months ended 30 June 2008).

- Credit risk, as the gas import price has significantly increased and the country's economic growth forecasts are worsening.

- Technical-technological risk factors.

6. Litigation and arbitration

Information on litigation and arbitration is presented in the Condensed Consolidated Financial Statements and the Company's Financial Statements for six months ended 30 June 2008.

7. Financial performance

Group's key financial indicators

30 June 2008	30 June 2007	31 Dec 2007
	I	1
780.8	490.5	1,024.3
128.8	142.0	219.2
81.9	95.1	124.6
84.5	94.8	125.3
27.0	36.1	118.4
2,424.3	2,355.9	2,459.0
1,953.0	1,905.0	1,929.8
	28.8	21.2
10.4	19.3	12.1
10.8	19.2	12.2
9.3	16.1	10.1
3.0	3.4	4.4
3.8	4.2	5.5
	780.8 128.8 81.9 84.5 27.0 2,424.3 1,953.0 16.4 10.4 10.8 9.3 3.0	780.8 490.5 128.8 142.0 81.9 95.1 84.5 94.8 27.0 36.1 2,424.3 2,355.9 1,953.0 1,905.0 16.4 28.8 10.4 19.3 10.8 19.2 9.3 16.1 3.0 3.4

Leverage			
Debt to equity ratio, %	24.1	23.7	27.4
Debt ratio, %	19.4	19.1	21.5
Market ratios			
Price-earnings ratio (P/E)	16.88	20.94	16.05
Basic earnings per share, LTL	0.16	0.17	0.22
Dividends per share for the current year, LTL	_	—	0.11

The Company prepared Consolidated Financial Statements for six months ended 30 June 2008, where the financial results of its subsidiary UAB Palangos Perlas were also reflected. The overview of the financial results of AB Lietuvos Dujos Group (hereinafter "the Group") is presented below.

In Half 1 of 2008, the sales revenue of the Group amounted to LTL 780.8 million, an increase of 59.2% y/y (LTL 490.5 million). The highest growth was reported in the revenue from gas supply, an increase of 74.3%. The main reason for the revenue growth was the significantly higher natural gas import price. Natural gas acquisition costs account for more than 80% in the Company's expense structure. The rise in the natural gas import price was determined by the growth of prices of oil and petroleum products on the global markets.

In Half 1 of 2008, the consolidated unaudited profit before tax amounted to LTL 84.5 million (LTL 94.8 million for Half I of 2007), whereas net profit totalled LTL 73.2 million (LTL 79.2 million for the same period last year). The main reason behind the drop in profits is the poorer results of the supply activity. A loss was incurred in the activity of gas supply to household customers. Due to business specifics and seasonal factors, the results for the first half of a year are usually much better than those of the remaining period.

25

20

15

10

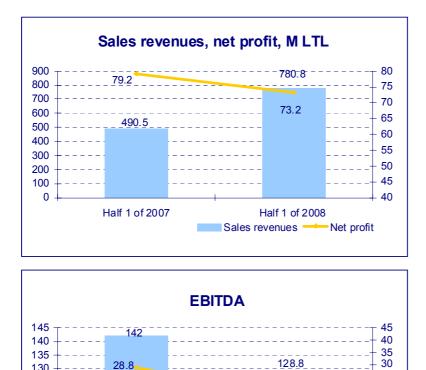
5

0 -5

16.4

Half 1 of 2008

EBITDA, M LTL — EBITDA margin, %



130

125

120

115

110

105

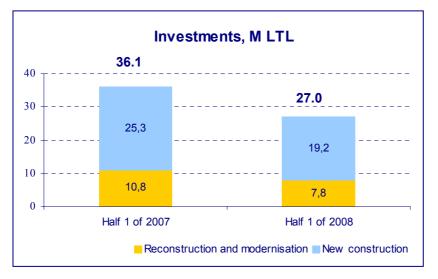
100

Half 1 of 2007

6

Investments. In Half 1 of 2008, the Group invested LTL 27 million in the development of gas systems as well as reconstruction and modernization of its non-current assets (LTL 36.1 million in Half 1 of 2007).

Investments in the construction of new gas systems totalled LTL 19.2 million (LTL 25.3 million in Half 1 of 2007). Investments in the reconstruction and modernisation of the non-current assets amounted to LTL 7.8 million (LTL 10.8 million in Half 1 of 2007).



For more information on the financial results of the Group, see the Condensed Consolidated Financial Statements and the Company's Financial Statements for six months ended 30 June 2008.

8. Business plans and projections

The priorities of the Company's business activities are focused on a continuous expansion of the natural gas market, a sustainable development of the natural gas infrastructure, a stable and safe supply of gas to customers, strengthening of customer and public relations, an efficient management of the Company, a rational use of resources and ensuring the professional performance and the quality of work carried out.

It is projected that in 2008 the natural gas volumes transmitted to customers of Lithuania via the transmission system of the Company will remain at the same level as in 2007. It is projected that in 2008 the natural gas volume sales to customers will decrease by 5.8%, compared to 2007. In 2008, the Company plans to connect approximately 5.6 thousand new customers to the natural gas grid. It is planned that in 2008, the residents of Rietavas will start using natural gas.

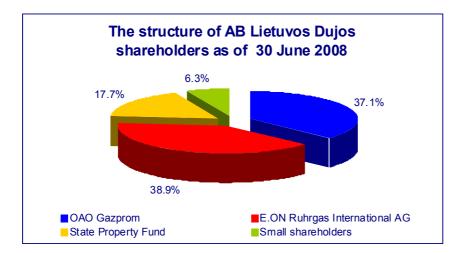
Every year the Company invests significant amounts in the construction of new systems for the connection of new customers and in the technological renovation of its assets. Following the corrections in the implementation of investment projects, the amount of investments scheduled for 2008 was reduced to approx. LTL 170 million. In 2007, the investments totalled LTL 118.4 million.

The year 2008 will see the construction of a gas compressor station in Jauniūnai, district of Širvintos, which will allow for the transportation of additional gas volumes to customers and enhancement of the safety and reliability of the supply following the decommissioning of the Ignalina NPP. In addition, it will be possible to transport higher gas volumes to the District of Kaliningrad. The construction of the gas compressor station is scheduled for completion in 2010.

9. Management of the Company

The Company is a vertically integrated enterprise. The Company acts pursuant to the Company Law of the Republic of Lithuania, the Law on Securities of the Republic of Lithuania, the Bylaws of the Company as well as other legal acts of the Republic of Lithuania.

The authorised capital of AB Lietuvos Dujos amounts to LTL 469,068,254 and is divided into 469,068,254 fully paid ordinary registered shares with par value of LTL 1 (one) each. The Company's shares are fully paid up. In Half 1 of 2008, the value of the authorised capital and the structure of shareholders did not change.



As of 30 June 2008, the total number of shareholders stood at 2,129.

The shareholders of the Company E.ON Ruhrgas International AG, OAO Gazprom and the state enterprise State Property Fund have a controlling interest and have a casting vote when taking decisions at the general meeting of shareholders. The aforesaid major shareholders have concluded a shareholders' agreement setting out the shareholders' common aims related to the Company's activities. The agreement is confidential.

The Company's shareholders E.ON Ruhrgas International, OAO Gazprom and the state enterprise State Property Fund are not subject to any securities disposal restrictions except the ones provided for in the shares purchase–sale (privatisation) agreements.

As far as the Company knows, there exist no shareholders arrangements that might serve as grounds for the securities disposal restrictions and/or voting right restrictions except the arrangements made in the shares purchase–sale (privatisation) agreements and the shareholders' agreements.

There exists one important arrangement in which the Company is involved as a party and that would be changed or discontinued should there occur a change in the Issuer's control. The agreement is confidential.

On 1 January 2008, the Company changed its organizational management structure according to the requirements of the EU legal acts regarding the unbundling of gas transmission, distribution and supply activities.

The Company has five natural gas distribution and supply branches in different regions of Lithuania: Vilnius, Kaunas, Klaipėda, Šiauliai and Panevėžys that have their respective local divisions in smaller towns.

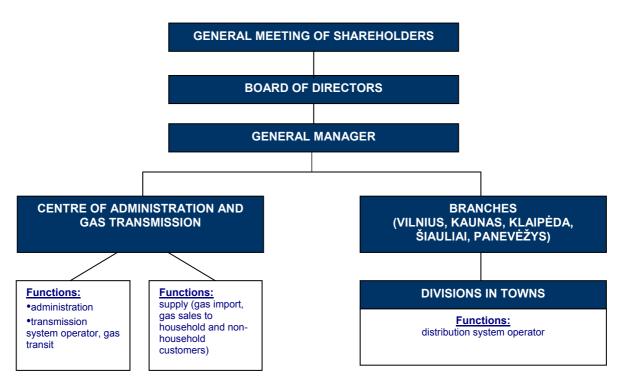
The Bylaws of the Company provide for a possibility of amending them by a decision of a general meeting of shareholders taken by a majority vote that shall be not less than 2/3 of all the votes carried by the shares held by the shareholders attending the general meeting of shareholders.

The Company's Bylaws registered with the Register of Legal Entities on 18 May 2006 provide for the following managing bodies of the Company:

- The Board of Directors,

- The Chief Executive Officer – General Manager.

According to the Bylaws, the Company's Board of Directors consists of 5 (five) members elected for the period of three years under the provisions of the Company Law of the Republic of Lithuania. Members of the Board of Directors elect the Chairman of the Board of Directors. The Chairman of the Board of Directors and his or her Deputy are elected for the period of two years. Members of the Board of Directors may be re-elected for another term.



Organisational Management Structure (since 1 January 2008)

Composition of the Board of Directors from 18 April 2007 to 16 April 2008:

No.	Full name	Position title	Start and end of term
Memb	ers of the Board of Directors:		
1.	Stephan Kamphues	Chairman of the Board of Directors	18 April 2007 – 16 April 2008
2.	Dr. Valery Golubev	Deputy Chairman of the Board of Directors	18 April 2007 – 18 April 2010
3.	Dr. Eike Benke	Member of the Board of Directors	18 April 2007 – 16 April 2008
4.	Vladas Kazimieras Gagilas	u	18 April 2007 – 18 April 2010
5.	Kirill Seleznev	u	18 April 2007 – 18 April 2010

No.	Full name	Position title	Start and end of term
Memb	pers of the Board of Directors:	·	
1.	Dr. Achim Saul	Chairman of the Board of Directors	16 April 2008 – 18 April 2010
2.	Dr. Valery Golubev	Deputy Chairman of the Board of Directors	18 April 2007 – 18 April 2010
3.	Vladas Kazimieras Gagilas	Member of the Board of Directors	18 April 2007 – 18 April 2010
4.	Kirill Seleznev	u	18 April 2007 – 18 April 2010
5.	Marcus A. Soehrich	u	16 April 2008 – 18 April 2010

Composition of the Board of Directors from 16 April 2008:

In Half 1 of 2008, tantiemes totalling LTL 79,000 were disbursed to the members of the Board of Directors, LTL 15,800 per member of the Board of Directors in average. Other payouts to the members of the Board of Directors totalled LTL 158,900, i.e. LTL 31,800 per member of the Board of Directors on average.

Information on the start and end of the term of Administration Members

No.	Full name	Position title	Start and end of term
Admini	istration		
1.	Viktoras Valentukevičius	General Manager	19 April 2007 – 18 April 2010
2.	Joachim Hockertz	Deputy General Manager – Director of Commerce	From 1 July 2002
3.	Jonas Janulionis	Deputy General Manager – Technical Director	From 13 September 2002
4.	Vladimir Obukhov	Deputy General Manager – Director for Gas Purchase	From 3 May 2004
5.	Giedrė Glinskienė	Chief Financial Officer (from 1 January, 2008: Deputy General Manager – Chief Financial Officer	19 April 2007 – 18 April 2010

*appointed General Manager on 28 June 2002.

**appointed Chief Finance Officer on 1 January 2004.

In Half 1 of 2008, payments related to employment relations and payments from the profit to the members of the Administration of the Company totalled LTL 1.25 million, i.e. LTL 250,000 per employee on average.

Participation of the members of the governing bodies in the authorised capital

		Participation in the Issuer's capital	
Full name	Position title	Share of the authorised capital held, %	Share of votes, %
Board of Directors (as of 30 June 2008)			
Dr. Achim Saul	Chairman of the Board of Directors	-	-
Dr. Valery Golubev	Deputy Chairman of the Board of Directors	-	-

Vladas Kazimieras Gagilas	Member of the Board of Directors	-	-
Kirill Seleznev	ű	-	-
Marcus A. Soehrich	"	-	-
Administration (as of 30 June 2008)			
Viktoras Valentukevičius	CEO - General Manager	0.00005	0.00005
Joachim Hockertz	Deputy General Manager – Director of Commerce	-	-
Jonas Janulionis	Deputy General Manager – Technical Director	0.00115	0.00115
Vladimir Obukhov	Deputy General Manager – Director for Gas Purchase	-	-
Giedrė Glinskienė	Deputy General Manager – Chief Financial Officer	-	-

10. Subsidiary

As of 30 June 2008, the Company had one subsidiary, UAB Palangos Perlas.

Main data about UAB Palangos Perlas

Date and place of registration:	19 January 1998, Register of Legal Persons of the Republic of
	Lithuania
Company code:	152681177
Registered office:	Gintaro str. 36, LT-00133 Palanga, Lithuania
Telephone number:	+370 460 52441
E-mail address:	zydroji_liepsna@is.lt

100% of UAB Palangos Perlas shares are held by AB Lietuvos Dujos. The authorised capital of UAB Palangos Perlas is divided into 9,703,763 ordinary registered shares with par value of LTL 1 (one) each. This subsidiary owns the Žydroji Liepsna hotel in Palanga, the rest house Vilnis in Pervalka, and the resort complex Žydroji Liepsna in Šventoji. The main areas of the company activities are associated with hotel and other board and lodging services as well as with the organization of seminars and conferences. In Half 1 of 2008, the average number of employees was 30.

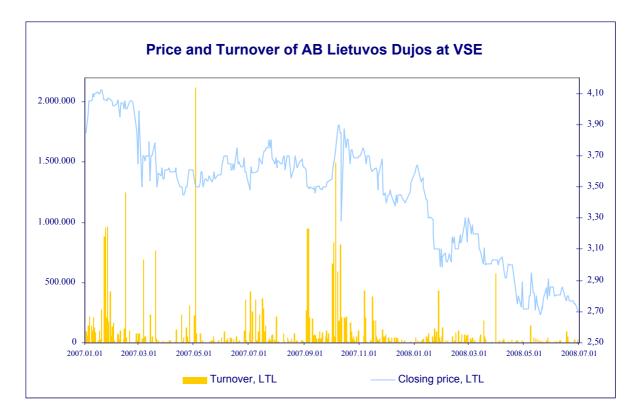
In Half 1 of 2008, due to the seasonal nature of its activities UAB Palangos Perlas incurred a loss of LTL 100,000 (a loss of LTL 36,000 in Half 1 of 2007).

11. Data about trading in the Issuer's securities on the regulated markets

The Company's shares are traded and quoted on the Secondary List of AB Vilniaus Vertybinių Popierių Birža (hereinafter "Vilnius Stock Exchange" or "VSE"), which belongs to the largest global stock exchange operator NASDAQ OMX. As of 30 June 2008, on the VSE Main List, there were 469,068,254 ordinary registered shares of the Company with par value of LTL 1 (one) each (ISIN code LT0000116220); the total par value of the shares amounted to LTL 469,068,254.

As of 30 June 2008, the capitalization of the Company's ordinary registered shares amounted to LTL 1,266.5 million. In Half 1 of 2008, the total turnover trade in the Company's stocks at the VSE stood at LTL 3.9 million, and 1,269,389 units of the shares were traded based on transactions concluded.

Share price dynamics in Half 1 of 2008 at VSE		
Price per share as of 31 December 2007	LTL 3.53	
Highest price per share in Half 1 of 2008	LTL 3.64	
Lowest price per share in Half 1 of 2008 LTL 2.68		
Price per share as of 30 June 2008	LTL 2.70	



The Company has not acquired its own shares and in Half 1 of 2008 did not conclude any transactions associated with the acquisition or disposal of its own shares.

Starting form 2002, each year the Company has been appropriating part of its profit to the payout of dividends. For the results achieved in the Financial Year 2007, dividends in amount of LTL 50 million were paid out.

12. Agreements with intermediaries of public trading in securities

On 26 November 2003, the Company signed an agreement with the financial brokerage company AB Finasta (address of the registered office: Konstitucijos ave. 23, Vilnius, Company code 122570630, License No. A087) regarding the provision of services whereby the Company assigned the financial brokerage company AB Finasta accounting of securities issued by it as well as administration of personal securities accounts.

13. Core activities of the Company

Core business activity of the Company:

- transmission: transmission of natural gas via gas transmission pipelines (the Company is the operator of the natural gas transmission system of Lithuania responsible for the safe operation of the system and its development);
- distribution: distribution of natural gas via gas distribution pipelines;
- supply: gas imports and sales to customers.

In Half 1 of 2008, via the transmission system, 1,796.6 M m^3 of natural gas were transmitted (a drop of 3.7% y/y).

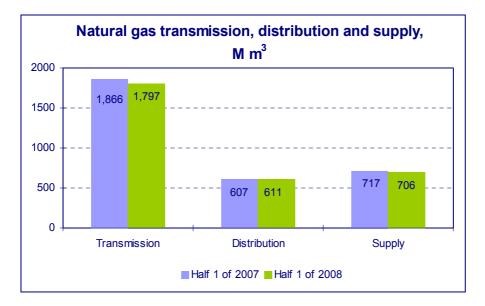
In Half 1 of 2008, natural gas transmission on transit to the District of Kaliningrad of the Russian Federation stood at 657.8 M m^3 . Compared to the respective period in 2007, there was a rise of 4.7%.

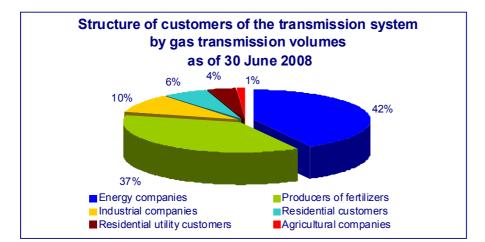
In Half 1 of 2008, the Company distributed 611.1 M m³ of natural gas (a rise of 0.7 % y/y).

In Half 1 of 2008, the Company purchased natural gas from one supplier, OAO Gazprom. Within the framework of the implementation of the requirements of Resolution No. 163 "On the Approval of the Description of the Measures Ensuring the Safety of Natural Gas Supply" of 26 February 2007 of the Government of the Republic of Lithuania, the Company keeps a certain volume of natural gas for household customers in the Incukalns Underground Gas Storage Facility (the Republic of Latvia) from 2008. In the event of breakdowns or emergencies in 2008, this accumulated volume would ensure uninterruptible gas supplies for 10 days.

In Half 1 of 2008, the Company supplied to customers 706 M m³ of natural gas, of which 599.2 M m³ was supplied to non-household customers and 106.8 M m³ to household customers. In comparison with Half 1 of 2007, the gas volume sales decreased by 1.6 %.

As of 30 June 2008, the Company sells natural gas to 544.2 thousand customers in the energy, industry, small and medium business and household sectors.





14. Personnel

Average number of the Group's employees on the roll

Year	Average number of employees on the roll	Change compared to previous year
2007	1,813	-0.8%*
Half 1 of 2008	1,814	0,1%**
*		

*compared to 2006 **compared to 2007

Breakdown of the Group's employees by educational background

Average number of employees	C	of this total, educ	ational backgrou	ind:				
in 2007	University	College	Secondary	Unfinished secondary				
1,813	695	467	600	51				
100%	38.3%	25.8%	33.1	2.8%				
Average number of employees	C	Of this total, educational background:						
in Half 1 of 2008	University	College	Secondary	Unfinished secondary				
1,814	720	473	575	46				
100%	39.7%	26.1%	31.7%	2.5%				

Average monthly salary by employee groups (of the Group), in LTL

Employees	Average number of employees on the roll in 2007	Average monthly salary, LTL
Managing staff and specialists	1,076	3,027
Workers	737	1,934
Total:	1,813	2,582
Employees	Average number of employees on the roll in Half 1 of 2008	Average monthly salary, LTL
Managing staff and specialists	1,110	3,309
Workers	704	2,226
Total:	1,814	2,890

On 6 December 2006 a new Collective Bargaining Agreement of the Company was concluded for the term until 20 May 2010.

Neither the labour contracts, nor the Collective Bargaining Agreement provide for any extraordinary Issuer's employees rights or duties. The rights and duties usually applied in general practice have been established.

Seeking to implement the Company's strategy in a more effective way and to enhance employee motivation, the employee activity management system has been developed and is being implemented at the Company.

The Company places major focus on the creation of appropriate working conditions for its employees and ensuring the salary corresponding to the market conditions and social guarantees.

A lot of attention was paid to employee training and enhancement of professional qualifications. In Half 1 of 2008, part of the training courses was financed from the EU Structural Funds. The plans are to seek to obtain EU assistance for employee training for 2009-2013.

15. Membership in associated structures

The Company is a member of the following organisations:

- The Lithuanian Gas Association. Website: www.dua.lt.
- The association of transmission pipeline companies of the Baltic Sea Region "Baltic Gas". Website: www.balticgas.org.
- The Chamber of Commerce of Germany and the Baltic countries ("AHK") in Estonia, Latvia and Lithuania. Website: www.ahk-balt.org.
- The association of the largest and most active investors in the economy of Lithuania "Investors' Forum". Website: www.investorsforum.lt.

The Company does not participate in the capital of any of the aforesaid associated structures.

The member of the associations GIE, "Baltic Gas" and The Chamber of Commerce of Germany and the Baltic countries ("AHK") E.ON Ruhrgas International AG and the member of the association "Baltic Gas" OAO Gazprom each holds over 5 percent of shares of the Company.

16. Transactions of associated parties

Information is presented in the AB Lietuvos Dujos Consolidated and the Parent Company's Condensed Financial Statements for six months ended 30 June 2008.

17. Information on the observance of the Code of Governance

The Company basically continues observing the provisions of the Code of Governance, which was approved by the Board of Directors on 2 April 2008.

AB LIETUVOS DUJOS

CONSOLIDATED AND PARENT COMPANY'S CONDENSED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2008 PREPARED ACCORDING TO INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY EU

(all amounts are in LTL thousand unless otherwise stated)

Balance sheets

				Gr	oup	Comp	any
			Notes	As of 30 June	As of 31 December	As of 30 June As	
			ž	2008	2007	2008	2007
		400570		(pre-audited)	(audited)	(pre-audited)	(audited)
•		ASSETS		0 000 400	0 000 070	0 000 050	0 000 005
A.		Non-current assets		2,200,428	2,220,673	2,203,959	2,223,695
I. 		Intangible assets		2,843	3,487	2,838	3,482
II.		Non-current tangible assets		2,197,510		2,190,309	2,209,401
	II.1	Land		183	183	183	183
	II.2	Buildings and structures		2,039,672	2,059,625	2,032,896	2,052,776
	II.2.1	0		82,736	82,542	75,960	75,693
	11.2.2	related installations		1,290,806	1,313,874	1,290,806	1,313,874
	II.2.3	3 Distribution networks and related installations		657,289	654,101	657,289	654,101
	II.2.4	4 Other buildings and structures		8,841	9,108	8,841	9,108
	II.3	Machinery and equipment		82,038	84,839	82,038	84,839
	II.4	Vehicles		11,321	12,025	11,297	11,994
	II.5	Other equipment, tools and		00.070		<u> </u>	00 7 5 /
		devices		28,978	31,123	28,634	30,754
	II.6	Other non-current tangible assets		4,117	3,995	4,117	3,995
	II.7	Construction in progress		31,201	24,917	31,144	24,860
III.		Non-current financial assets		75	75	10,812	10,812
	III.1	Investments		-	-	10,737	10,737
	III.2	Non-current accounts receivable		75	75	75	75
IV.		Deferred tax assets		-	404	-	-
в.		Current assets		223,835	238,283	219,682	234,231
I.		Inventories and prepayments		35,371	109,388	35,347	109,370
	I.1	Inventories	4	34,208	109,064	34,189	109,048
	I.1.1	Raw materials, spare parts and other inventories		3,303	2,160	3,301	2,159
	I.1.2			20.005	106 004	20 000	106 990
	10	natural gas)		30,905	106,904	30,888	106,889
	1.2	Prepayments		1,163	324	1,158	322
II.	11.4	Accounts receivable		59,576	91,579	59,529	91,524
	II.1	Trade receivables		57,835	88,380	57,803	88,382
	II.2	Other receivables	-	1,741	3,199	1,726	3,142
III.		Other current assets	5	68,727	3,722	65,000	-
IV.		Cash and cash equivalents		60,161	33,594	59,806	33,337
		Total assets		2,424,263	2,458,956	2,423,641	2,457,926

(cont'd on the next page)

The accompanying notes are an integral part of these financial statements.

(all amounts are in LTL thousand unless otherwise stated)

Balance sheets (cont'd)

			Gro	up	Comp	bany
		Notes	As of 30 June As 2008 (pre-audited)	2007 (audited)	As of 30 June As 2008 (pre-audited)	a of 31 December 2007 (audited)
	EQUITY AND LIABILITIES					
C.	Equity		1,952,955	1,929,787	1,952,092	1,928,825
I.	Share capital		469,068	469,068	469,068	469,068
П.	Reserves		1,411,775	1,357,881	1,409,678	1,355,991
II.1	Legal reserves		23,160	17,962	22,983	17,795
11.2	Other reserves		1,388,615	1,339,919	1,386,695	1,338,196
III.	Retained earnings		72,112	102,838	73,346	103,766
D.	Liabilities		471,308	529,169	471,549	529,101
I.	Non-current liabilities		340,364	338,876	340,764	338,876
1.1	Non-current borrowings	7	9,648	10,720	9,648	10,720
1.2	Grants (deferred revenue)		144,211	137,231	144,211	137,231
1.3	Deferred tax liability	6	186,505	190,925	186,905	190,925
II.	Current liabilities		130,944	190,293	130,785	190,225
II.1	Current portion of non-current borrowings	7	5,069	10,839	5,069	10,839
11.2	Trade payables		70,312	119,515	70,284	119,498
11.3	Prepayments received		18,701	15,170	18,673	15,152
11.4	Income tax payable		18,671	12,950	18,671	12,950
11.5	Payroll related liabilities		8,558	6,555	8,465	6,524
11.6	Other current liabilities		9,633	25,264	9,623	25,262
	Total equity and liabilities		2,424,263	2,458,956	2,423,641	2,457,926

The accompanying notes are an integral part of these financial statements.

General Manager	V.Valentukevičius	Atequipel	29 August 2008
Chief Accountant	Ž. Augutis	- Jugg	29 August 2008

Incor	Income statements									
			Group	dn	Company	any	Group	dn	Company	any
		səto	Three months period ended	Three months period ended	Three months period ended	Three months period ended	Six months period ended	Six months period ended	Six months period ended	Six months period ended
		N	30 June 2008	30 June 2007	30 June 2008	30 June 2007	30 June 2008	30 June 2007	30 June 2008	30 June 2007
		1	(pre-audited)	(pre-audited)	(pre-audited)	(pre-audited)	(pre-audited)	(pre-audited)	(pre-audited)	(pre-audited)
	Sales		276,876	162,020	276,551	161,689	780,819	490,468	780,338	489,986
II.	Cost of sales		(197,075)	(98,824)	(197,023)	(98,767)	(580,754)	(287,456)	(580,658)	(287,352)
ij	Gross profit		79,801	63,196	79,528	62,922	200,065	203,012	199,680	202,634
N.	Operating expenses		(62,033)	(57,857)	(61,727)	(57,606)	(121,707)	(110,607)	(121,121)	(110,125)
>	Other operating activities income (net)		1,208	1,293	1,208	1,293	3,584	2,733	3,584	2,733
۲I.	Profit from operations		18,976	6,632	19,009	6,609	81,942	95,138	82,143	95,242
VII.	Financial and investing activities		1,786	069	1,733	653	2,524	(343)	2,418	(416)
, KII.	Income		2,008	1,059	1,955	1,022	3,039	1,365	2,933	1,292
2	Expenses		(222)	(369)	(222)	(369)	(515)	(1,708)	(515)	(1,708)
VIII.	Profit before tax		20,762	7,322	20,742	7,262	84,466	94,795	84,561	94,826
IX.	Income tax	9	(1,183)	(417)	(1,181)	(415)	(11,219)	(15,629)	(11,215)	(15,624)
IX.1	.1 Current period income tax		(3,141)	(2,816)	(3,141)	(2,816)	(15,235)	(14,958)	(15,235)	(14,958)
IX.2	.2 Deferred income tax		1,958	2,399	1,960	2,401	4,016	(671)	4,020	(999)
×	Net profit	"	19,579	6,905	19,561	6,847	73,247	79,166	73,346	79,202
	Basic and diluted earnings per share (LTL)	8	0.04	0.01	0.04	0.01	0.16	0.17	0.16	0.17
The ac	The accompanying notes are an integral part of these financial statements.	ancial s	statements.							
The inc	The income statements for the six months ended June 2007 are restated due to the reclassification of the result from the other operating activities.)07 are	restated due t	the reclassific	ation of the resu	It from the other	operating activ	ities.		
				Ser. B		0000				
	General Manager V.Valentukevicius	evicius			Za August zuno	2000				
	Chief Accountant Ž. Augutis	utis	8	-	29 August 2008	2008				
			4							

(all amounts are in LTL thousand unless otherwise stated)

Statements of changes in equity

Group	Notes	Share capital	Legal reserve	Corporate business development reserve	Retained earnings (deficit)	Total
Balance as of 1 January 2007 (audited)		469,068	14,996	1,313,561	58,184	1,855,809
Transfer to legal reserve		-	2,966	-	(2,966)	-
Transfers to corporate business development reserve		-	-	26,358	(26,358)	-
Dividends declared		-	-	-	(30,000)	(30,000)
Net profit for the reporting period		-	-	-	79,166	79,166
Balance as of 30 June 2007 (pre-audited)		469,068	17,962	1,339,919	78,026	1,904,975
Balance as of 31 December 2007 (audited)		469,068	17,962	1,339,919	102,838	1,929,787
Transfer to legal reserve			5,198	-	(5,198)	-
Transfers to corporate business development reserve		-	-	48,696	(48,696)	-
Dividends declared	9	-	-	-	(50,000)	(50,000)
Other profit distribution		-	-		(79)	(79)
Net profit for the reporting period		-	-	-	73,247	73,247
Balance as of 30 June 2008 (pre-audited)		469,068	23,160	1,388,615	72,112	1,952,955

The accompanying notes are an integral part of these financial statements.

General Manager	V.Valentukevičius	Holuster	29 August 2008
Chief Accountant	Ž. Augutis		29 August 2008
Chief Accountant		- tubl -	29 August 2000

(all amounts are in LTL thousand unless otherwise stated)

Statements of changes in equity (cont'd)

Company	Notes	Share capital	Legal reserve	Corporate business development reserve	Retained earnings (deficit)	Total
Balance as of 1 January 2007 (audited)		469,068	14,838	1,312,013	59,140	1,855,059
Transfer to legal reserve Transfers to corporate business			2,957		(2,957)	
development reserve		-	-	26,183	(26,183)	-
Dividends declared		-	-	-	(30,000)	(30,000)
Net profit for the reporting period		-			79,202	79,202
Balance as of 30 June 2007 (pre-audited)		469,068	17,795	1,338,196	79,202	1,904,261
Balance as of 31 December 2007 (audited)		469,068	17,795	1,338,196	103,766	1,928,825
Transfer to legal reserve		-	5,188	-	(5,188)	-
Transfers to corporate business development reserve				48,499	(48,499)	-
Dividends declared	9	-	-	-	(50,000)	(50,000)
Other profit distribution					(79)	(79)
Net profit for the reporting period			-		73,346	73,346
Balance as of 30 June 2008 (pre-audited)		469,068	22,983	1,386,695	73,346	1,952,092

The accompanying notes are an integral part of these financial statements.

General Manager	V.Valentukevičius	Holautol 29 August 2008
Chief Accountant	Ž. Augutis	29 August 2008

Cash flows statements

			Gro	up	Comp	any
			6 months period ended 30 June 2008 (pre-audited)	6 months period ended 30 June 2007 (pre-audited)	6 months period ended 30 June 2008 (pre-audited) (6 months period ended 30 June 2007 pre-audited)
I.		Cash flows from (to) operating activities				
	I.1	Net profit	73,247	79,166	73,346	79,202
		Adjustments of non-cash items:				
		Depreciation and amortisation (Gain) loss on property, plant and equipment, doubtful trade accounts receivable and	46,842	46,863	46,716	46,743
	1.4	inventories write-off and disposal (Reversal of) impairment for property, plant and equipment, financial assets, allowance for doubtful trade accounts receivable and	(132)	(92)	(132)	(92)
		inventories	(737)	(90)	(737)	(90)
	I.5	Income tax expenses	11,219	15,629	11,215	15,624
	I.6	Interest (income)	(2,296)	(1,207)	(2,190)	(1,134)
	1.7	Interest expenses	514	1,707	514	1,707
	1.8	Loss (gain) on foreign currency exchange	-	1	-	1
		Elimination of other financial activity results) Amortisation of the grants, deferred revenue and	(135)	(111)	(135)	(111)
		other non-cash items	(1,786)	(1,619)	(1,786)	(1,619)
			126,736	140,247	126,811	140,231
		Changes in working capital:				
		I (Increase) decrease in inventories	74,884	(33,244)	74,887	(33,248)
		2 Decrease in trade accounts receivable 3 (Increase) decrease in other accounts receivable and prepayments	30,921 1,449	24,376 (1,411)	30,957 1,403	24,405 (1,484)
	114	4 (Decrease) in trade accounts payable	(55,243)	(16,626)	(55,255)	(16,479)
		5 Increase (decrease) in other current liabilities	(2,591)	8,571	(2,671)	8,514
		6 Income tax (paid)	(9,521)	(5,496)	(9,514)	(5,476)
			39,899	(23,830)	39,807	(23,768)
		Net cash flows from operating activities	166,635	116,417	166,618	116,463
II.	II.1	Cash flows from (to) investing activities (Acquisitions) of property, plant and equipment	(20,080)	(22,222)	(20.060)	(27 402)
	II.2	and intangible assets Proceeds from sales of property, plant and equipment	(20,989) 527	(27,227) 128	(20,969) 527	(27,182) 128
	II.3	Proceeds from sales of financial assets	-	5	-	5
	II.4	(Increase) in term deposits	(65,005)	(6)	(65,000)	-
	II.5	Interest received	1,442	1,207	1,336	1,134
		Net cash flows (to) investing activities	(84,025)	(25,893)	(84,106)	(25,915 <u>)</u>

The accompanying notes are an integral part of these financial statements.

(cont'd on the next page)

Cash flows statements (cont'd)

			Gro	oup	Com	bany
			6 months period ended 30 June 2008 (pre-audited)	6 months period ended 30 June 2007 (pre-audited)	6 months period ended 30 June 2008 (pre-audited)	6 months period ended 30 June 2007 (pre-audited)
III.		Cash flows from (to) financing activities				
	III.1	Dividends (paid)	(49,971)	(29,937)	(49,971)	(29,937)
	111.2	Loans received	-	186,451		186,451
	111.3	Loans (repaid)	(6,842)	(194,190)	(6,842)	(194,190)
	111.4	(Acquisition) of held-to-maturity investments	-	(34,591)	-	(34,591)
	III.5	Grants received	1,314	1,970	1,314	1,970
	III.6	Interest (paid)	(544)	(1,734)	(544)	(1,734)
		Net cash flows (to) financing activities	(56,043)	(72,031)	(56,043)	(72,031)
IV.		Impact of changes in currency exchange rates on cash balance	-	-	-	-
۷.		Net increase in cash and cash equivalents	26,567	18,493	26,469	18,517
VI.		Cash and cash equivalents at the beginning of the period	33,594	23,559	33,337	23,124
VII.		Cash and cash equivalents at the end of the period	60,161	42,052	59,806	41,641

The accompanying notes are an integral part of these financial statements.

General Manager	V.Valentukevičius	Holewool	29 August 2008
Chief Accountant	Ž. Augutis	- Aug -	29 August 2008

Notes to the financial statements

1 General information

AB Lietuvos Dujos (hereinafter "the Company") and consolidated AB Lietuvos Dujos and UAB Palangos Perlas (hereinafter "the Group") condensed financial statements, including the balance sheets as of 30 June 2008, income statements, cash flows statements and statements of changes in equity for the six months ended 30 June 2008 and 30 June 2007 are not audited. The consolidated and the Company's financial statements for the year ended 31 December 2007 are audited and prepared according to International Financial Reporting Standards (IFRS). For better understanding of the information provided in those financial statements, the consolidated and the Company's condensed financial statements must be read together with the consolidated and the Company's annual financial statements of 2007.

The Company's shares are traded in the Vilnius Stock Exchange. On 1 January 2008 the Company's shares were moved from the Secondary List into the Main List of the Vilnius Stock Exchange.

2 Accounting principles

The Company's and the Group's condensed financial statements as of 30 June 2008 have been prepared in accordance with International Accounting Standard 34 Interim Financial Reporting.

The principal accounting policies adopted in preparing the condensed financial statements for the six months period ended as of 30 June 2008 were the same as these used for preparing the financial statements for 2007 according to the IFRS, as adopted in European Union.

3 Segment information

Till 1 July 2007 supply activities were separated between regulated and eligible customers, after this date due to changes in legislation all customers became eligible. The Company and the Group merged Supply for regulated customers and Supply for eligible customers segments into one segment – Supply. Segment information for the periods ended 30 June 2008 and 30 June 2007 is presented below:

Group

As of 30 June 2008	Transmission	Distribution	Supply	Other	Total
Sales	69,426	77,868	631,668	1,857	780,819
Profit from operations	18,646	14,203	47,057	2,036	81,942
As of 30 June 2007					
Sales	54,617	70,515	362,356	2,980	490,468
Profit from operations	8,228	15,277	68,867	2,766	95,138

Company

As of 30 June 2008	Transmission	Distribution	Supply	Other	Total
Sales	69,426	77,868	631,698	1,346	780,338
Profit from operations	18,646	14,203	47,030	2,264	82,143
As of 30 June 2007					
Sales	54,617	70,515	362,356	2,498	489,986
Profit from operations	8,228	15,277	68,867	2,870	95,242

4 Inventories

	Group		Company	
	30 June	30 June 31 December	30 June	31 December
	2008	2007	2008	2007
	(pre-audited)	(audited)	(pre-audited)	(audited)
Raw materials, spare parts and other inventories	3,485	2,367	3,483	2,366
Goods for resale (including natural gas)	30,905	106,904	30,888	106,889
Inventories, gross	34,390	109,271	34,371	109,255
Less: allowance for inventories	(182)	(207)	(182)	(207)
	34,208	109,064	34,189	109,048

As of 30 June 2008 the Group's and the Company's balances of the goods for resale decreased significantly due to the lower volumes of natural gas kept in the natural gas storage facility in Latvia.

The cost of inventories participating in the evaluation of impairment amounted to LTL 2,340 thousand at net realizable value as of 30 June 2008 (LTL 1,422 thousand as of 31 December 2007). Changes in the allowance for inventories in the 1st half of 2008 and 2007 were included into operating expenses.

5 Other current assets

The other current assets of the Group and the Company as of 30 June 2008 total LTL 68,727 thousand and LTL 65,000 thousand (LTL 3,722 thousand and LTL 0 as of 31 December 2007). During the 1st half of the year 2008 the Group's and the Company's balances of the other current assets increased significantly due to the new agreements for term deposits.

6 Income tax

6.1 Deferred income tax

Since that the Group's deferred income tax asset and deferred income tax liability are calculated in compliance with the requirements set by the same tax authority and that the deferred income tax asset will be realized and the liability will be covered at approximately the same time in the future, the deferred income tax asset and deferred income tax liability are netted.

The calculations of the net book value of the deferred income tax liability as of 30 June 2008 are presented below:

Group

Group	30 June 2008		
	(pre-audited)		
Deferred tax asset	400		
Deferred tax liability	186,905		
Less: deferred tax liability netted with deferred tax asset	400		
Deferred tax liability, net	(186,505)		

6.2 Income tax expenses

To calculate the income tax for the six months of 2008, including deferred tax, the 15 % rate was applied compared with the 3% social tax rate applied in addition to the valid 15 % rate when calculating the income tax for the six months of 2007.

7 Borrowings

AB Lietuvos Dujos borrowings as of 30 June 2008:

	Borrowing			
	P Current ye	Payable after five	9	
Borrowings (pre-audited)	borrowings th	nan in five years	years	Total
Borrowings from Lithuanian credit institutions	5,069	8,576	1,072	14,717
	5,069	8,576	1,072	14,717

In the calculations, official currency exchange rates as of 30 June 2008 set by the Bank of Lithuania are applied: EUR/LTL 3.4528

As of 30 June 2008, weighted average annual interest rate of borrowings outstanding was 5.41 % (5.05% as of 31 December 2007).

The borrowings outstanding as of 30 June 2008 were denominated in national currency (2.89 %) and in EUR (97.11 %).

8 Earnings per share

Basic earnings per share reflect the Group's and the Company's net income, divided by the weighted average number of shares. There are no diluting instruments, therefore basic and diluted earnings per share are equal. Calculations of the basic earnings per share are presented below:

	Group		Company		
	30 June	30 June	30 June	30 June	
	2008	2007	2008	2007	
	(pre-audited)	(pre-audited)	(pre-audited)	(pre-audited)	
Net profit attributable to the shareholders (in LTL thousand)	73,247	79,166	73,346	79,202	
Weighted average number of shares in thousand	469,068	469,068	469,068	469,068	
Basic earnings per share (in LTL)	0.16	0.17	0.16	0.17	

9 Dividends

During the regular general shareholders' meeting on 16 April 2008, when approving the Company's 2007 profit and loss appropriation, the decision was made to pay to shareholders dividends for the year 2007 in the amount of LTL 50 million (LTL 0.107 per ordinary registered share with the par value of LTL 1 per share).

10 Commitments and contingencies

Legal disputes related to licence receipt / issue

AB Lietuvos Dujos is a party to a number of legal disputes related to the natural gas distribution licence including the following major ones:

1. UAB Intergas applied to the court with a request to annul the New Consumer Connection Agreement concluded between AB Lietuvos Dujos and UAB Girių Bizonas and to recognise the actions of AB Lietuvos Dujos in relation to the agreement conclusion as illicit. Also, UAB Intergas addressed Vilnius County Administrative Court for annulment of the Decree of the National Control Commission for Prices and Energy (hereinafter, the Commission) No 03-57 of 31 August 2006 on the amendment of the natural gas distribution licence for AB Lietuvos Dujos, according to which the license of natural gas distribution in the municipalities of Marijampolė, district municipalities of Šakiai, Vilkaviškis and Kazlų Rūda was issued to AB Lietuvos Dujos. Both cases mentioned above have been suspended.

Furthermore, UAB Intergas applied to Vilnius Second District Court for recognition of the cancellation of Kazlų Rūda gas pipeline rent agreements between UAB Intergas and UAB Suskystintos Dujos as illegitimate and for obliging the defendant (UAB Suskystintos Dujos) to fulfil the above rent agreements. AB Lietuvos Dujos stands as a third party in this case, because on 13 April 2006 according to a sales-purchase agreement, it acquired the pipelines, the lease of which is under litigation, located in Kazlų Rūda from UAB Suskystintos Dujos. The claim has been rejected.

2. AB Lietuvos Dujos stands as a third party in the case where UAB Intergas requests annulment of the building permit for Šakiai-Jurbarkas pipeline. The defendant is Tauragė County Governor's Administration. Requirement security measures were applied in this case: validity of the contested building permit was temporarily suspended and Tauragė County Governor's Administration was forbidden to issue documents on the recognition of the transmission pipeline Šakiai – Jurbarkas as suitable for use during the building licence suspension. As AB Lietuvos Dujos appealed against this ruling, and on 10 September 2007 the court ruling on the requirement security measures was overruled. Currently, this case is suspended.

3. Lietuvos Dujos stands as a third party in the case where UAB Intergas requests annulment of a part of the Commission Regulation No 03-53 of 24 July 2007 regarding a permit for AB Lietuvos Dujos to install a natural gas transmission system Šakiai -Tauragė with branches to Jurbarkas and Tauragė M&R Stations. Vilnius County Administrative Court dismissed the claim of UAB Intergas. UAB Intergas went to an appeal court.

4. Vilnius County Administrative Court has an open case based on an appeal of AB Lietuvos Dujos regarding partial annulment of the Commission Resolution of 7 February 2007, by which the Commission stated that AB Lietuvos Dujos must issue the terms for connection to AB Lietuvos Dujos gas system requested by UAB Intergas. A court of the first instance adjudged that the Commission had justly obligated AB Lietuvos dujos to issue terms for the connection to two of the four connection points requested by UAB Intergas. A Lietuvos dujos has lodged an appeal.

11 Related party transactions

The parties are considered related when one party has the possibility to control the other one or have significant influence over the other party in making financial and operating decisions.

The related parties of the Group and the Company and related party transactions in the first half of the year 2008 and 2007 were as follows:

- E.ON Ruhrgas International AG (one of the major shareholders of the Company);
- OAO Gazprom (one of the major shareholders of the Company);
- State Property Fund (one of the major shareholders of the Company);
- UAB Palangos Perlas (subsidiary of the Company);
- AS Latvijas Gaze (sister Company, same shareholders)

30 June 2008 (pre-audited)	Purchases	Sales	Accounts receivable	Accounts payable
OAO Gazprom	505,480	4,974	380	58,977
UAB Palangos Perlas	56	30	5	-
AS Latvijas Gaze	4,285	-	-	
	509,821	5,004	385	58,977

11 Related party transactions (cont'd)

30 June 2007 (pre-audited)	Purchases	Sales	Accounts receivable	Accoun	its payable
OAO Gazprom	320,731	5,480		-	38,565
UAB Palangos Perlas	70	20		1	1
AS Latvijas Gaze	2,196	-		-	202
	322,997	5,500		1	38,768