

To: Lithuanian Securities Commission

16 11 2007

CONFIRMATION OF RESPONSIBLE PERSONS

Following the Law on Securities of the Republic of Lithuania and Rules on Preparation and Submission of Periodic and Additional Information of the Lithuanian Securities Commission, we, Viktoras Valentukevičius, General Manager and Giedrė Glinskienė, Chief Financial Officer of AB Lietuvos Dujos, hereby confirm that to the best of our knowledge, the attached AB Lietuvos Dujos Consolidated and Parent Company's Condensed Financial Statements for the Nine Months Ended 30 September 2007 Prepared According to International Financial Reporting Standards as Adopted by European Union, give a true and fair view of the assets, liabilities, financial position and profit or loss of AB Lietuvos Dujos and the Group.

ENCLOSURE: AB Lietuvos Dujos Consolidated and Parent Company's Condensed Financial Statements for the Nine Months Ended 30 September 2007 Prepared According to International Financial Reporting Standards as Adopted by European Union (14 pages).

General Manager

Viktoras Valentukevičius

Chief Financial Officer

Giedrė Glinskienė

AB LIETUVOS DUJOS

CONSOLIDATED AND PARENT COMPANY'S CONDENSED FINANCIAL STATEMENTS FOR THE NINE MONTHS ENDED 30 SEPTEMBER 2007 PREPARED ACCORDING TO INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY EU

(all amounts are in LTL thousand unless otherwise stated)

Bala	nce sheets		G	roup	Comp	any
		Natas	As of 30 September 2007	2006	As of 30 September 2007	2006
	ASSETS	Notes	(pre-audited)	(audited)	(pre-audited)	(audited)
Α	Non-current assets		2.194.920	2.198.820	2.198.188	2.201.999
I.	Intangible assets		2.062	2.845		2.844
1,	intaligible assets		2.002	2.043	2.030	2.044
II.	Non-current tangible assets		2.192.286	2.195.389	2.185.314	2.188.332
II.1.	Land		164	103	164	103
II.2.	Buildings and structures		2.019.277	2.047.655	2.012.757	2.041.035
II.2.1. II.2.2.	Buildings Transmission networks and related		80.228	82.213		75.593
	installations		1.298.670	1.332.781		1.332.781
II.2.3.	Distribution networks and related installations		631.178	623.673	631.178	623.673
II.2.4.	Other buildings and structures		9.201	8.988	9.201	8.988
II.3.	Machinery and equipment		82.504	78.976	82.504	78.976
II.4.	Vehicles		8.161	9.916	8.125	9.865
II.5.	Other equipment, tools and devices		29.773	32.024	29.458	31.688
II.6.	Construction in progress		48.450	23.269	48.349	23.219
II.7.	Other non-current tangible assets		3.957	3.446	3.957	3.446
III.	Non-current financial assets		81	86	10.818	10.823
III.1.	Investments		-	-	10.737	10.737
III.2.	Non-current accounts receivable		81	81	81	81
III.3.	Other financial assets		-	5	-	5
IV.	Deferred tax assets		491	500	-	-
В	Current assets		187.971	104.269	183.467	100.017
I.	Inventories and prepayments		65.502	25.416	65.482	25.391
I.1. I.1.1.	Inventories Raw materials, spare parts and other		65.011	25.257	64.996	25.237
	inventories		3.213	2.938	3.212	2.937
I.1.2.	Goods for resale (including natural gas)		61.798	22.319	61.784	22.300
I.2.	Prepayments		491	159	486	154
II.	Accounts receivable		47.927	51.608	47.859	51.502
II.1.	Trade receivables		47.262	50.966	47.197	50.954
II.2.	Other receivables		665	642	662	548
III.	Other current assets		3.992	3.686	0	
IV.	Cash and cash equivalents		70.550	23.559	70.126	23.124
	Total assets		2.382.891	2.303.089	2.381.655	2.302.016

(all amounts are in LTL thousand unless otherwise stated)

Balanc	ce sheets (cont'd)		G	roup	Comp	pany
		Notes	As of 30 September 2007 (pre-audited)	As of 31 December 2006 (audited)	As of 30 September 2007 (pre-audited)	As of 31 December 2006 (audited)
FOUL	TY AND LIABILITIES	Notes	-		•	
C.	Equity		1.912.986	1.855.809	1.911.941	1.855.059
I.	Share capital		469.068	469.068		
II.	Reserves		1.357.881	1.328.557		1.326.851
II.1.	Legal reserve		17.962	14.996		
II.2.	Other reserves		1.339.919	1.313.561	1.338.196	
III.	Retained earnings (loss)		86.037	58.184		
D.	Liabilities		469.905	447.280	469.714	446.957
I.	Non-current liabilities		328.057	327.927	327.972	327.841
I.1.	Non-current borrowings	7	11.792	21.559	11.792	21.559
1.2.	Grants (deferred revenue)	6	122.840	111.101	122.840	111.101
1.3.	Deferred taxes		193.425	195.267	193.340	195.181
II.	Current liabilities		141.848	119.353	141.742	119.116
II.1.	Current portion of non-current borrowings	7	13.339	14.570	13.339	14.570
II.2.	Trade payables		63.452	59.079	63.433	58.901
II.3.	Prepayments received		25.177	16.381	25.177	16.381
II.4.	Income tax payable		21.225	10.527	21.216	10.523
II.5.	Payroll related liabilities		6.373	4.656	6.296	4.603
П.6.	Other current liabilities		12.282	14.140	12.281	14.138
	Total equity and liabilities		2.382.891	2.303.089	2.381.655	2.302.016

The accompanying notes are an integral part of these financial statements.

General Manager V. Valentukevičius

Chief Accountant Ž. Augutis

AB LIETUVOS DUJOS CONSOLIDATED AND THE PARENT COMPANY'S CONDENSED FINANCIAL STATEMENTS

FOR THE NINE MONTHS ENDED 30 SEPTEMBER 2007 (all amounts are in LTL thousand unless otherwise stated)

Income statements

			Gre	Group	Con	Company	E	Group	Company	any
		Notes	3 months period ended 30 September 2007 (pre-audited)	3 months period ended 30 September 2006 (pre-audited) Restated	3 months period ended 30 September 2007 (pre-audited)	3 months period ended 30 September 2006 (pre-audited) Restated	9 months period ended 30 September 2007 (pre-audited)	9 months period ended 30 September 2006 (pre-audited) Restated	9 months period ended 30 September 2007 (pre-audited)	9 months period ended 30 September 2006 (pre-audited)
	Sales		165.958	134.768	165.225	134.097	656.426	549.181	655.211	548.096
	Cost of sales		106.582	82.000	106.515	81.933	394.038	346.837	393.867	346.672
=	Gross profit (loss)		59.376	52.768	58.710	52.164	262.388	202.344	261.344	201.424
Ν.	Operating expenses		53.191	56.179	52.873	55.900	163.798	160.965	162.998	160.259
٧.	Profit (loss) from operations		6.185	(3.411)	5.837	(3.736)	98.590	41.379	98.346	41.165
VI.	Other operating activities		2.388	1.419	2.388	1.418	5.121	4.692	5.121	4.691
VI.1.	Income		2.396	1.434	2.396	1.433	5.157	4.741	5.157	4.740
VI.2	Expenses		80	15	8	15	36	49	36	
VII.	Financial and investing activities		420	(123)	380	(156)	77	739	(36)	2.636
VII.1.	Income		758	236	718	203	2.123	1.702	2.010	3.599
VII.2.	Expenses		338	359	338	359	2.046	963	2.046	696
VIII.	Profit (loss) before tax		8.993	(2.115)	8.605	(2.474)	103.788	46.810	103.431	48.492
IX.	Income tax	20	985	(107)	925	(199)	16.614	8.422	16.549	8.358
IX.I.	Current period income tax		3.489	2.792	3.432	2.736	18.447	17.487	18.390	17.431
IX.2.	Deferred income tax		(2.504)	(2.899)	(2.507)	(2.902)	(1.833)	(6.065)	(1.841)	(6.073)
x.	Net profit (loss)		8.008	(2.008)	7.680	(2.308)	87.174	38.388	86.882	40.134
	Basic and diluted earnings (loss) per share (LTL)		0.02	0	0.02	0	0.19	80.0	0.19	0.09

The accompanying notes are an integral part of these financial statements.

General Manager

V. Valentukevičius

Chief accountant

Ž. Augutis

(all amounts are in LTL thousand unless otherwise stated)

Statements of changes in equity

Group

	Notes	Share capital	Legal reserve	Corporate business development reserve	Reserve for securing social guarantees provided for in the Collective agreement, for support and for other purposes	Retained earnings (deficit)	Total
Balance as of 1 January 2006 (restated)		469.068	12.528	72.149	3.500	1.271.240	1.828.485
(contra)		4031000	12.020	721147	3,300	1.271.240	1.020.405
Transfer to legal reserve Transfer from reserve for securing social guarantees provided for in			2.468			(2.468)	-
the Collective agreement, for support and for other purposes		-			(3.500)	3.500	
Transfers to corporate business							
development reserve		-		1.241.412	2	(1.241.412)	
Dividends declared						(30.000)	(30.000)
Other profit (loss) not recognized in the Income Statements		-		-		. 1	1
Net profit (loss) for the reporting period (restated)		-				38.388	38.388
Balance as of 30 September 2006 (restated)		469.068	14.996	1.313.561		39.249	1.836.874
Net profit (loss) for the reporting period Balance as of 31 December 2006						18.935	18.935
(audited)		469.068	14.996	1.313.561		58.184	1.855.809
Transfer to legal reserve			2.966			(2.966)	-
Transfers to corporate business development reserve				26.358		(26.358)	
Dividends declared						(30.000)	(30.000)
Other profit (loss) not recognized in the Income Statements		-				. 3	3
Net profit (loss) for the reporting period						87.174	87.174
Balance as of 30 September 2007 (pre-audited)		469.068	17.962	1.339.919		86.037	1.912.986

The accompanying notes are an integral part of these financial statements

General Manager

V. Valentukevičius

Chief Accountant

Ž. Augutis

(all amounts are in LTL thousand unless otherwise stated)

Statements of changes in equity (cont'd)

Company

	Notes	Share capital	Legal reserve	Corporate business development reserve	Reserve for securing social guarantees provided for in the Collective agreement, for support and for other purposes	Retained earnings (deficit)	Total
Balance as of 1 January 2006 (restated)		469.068	12.528	72.146	3.500	1.268.677	1.825.919
(restated)		407.000	2.310	72.140	3.500	11200.077	1.023.717
Transfer to legal reserve Transfer from reserve for securing social guarantees provided for in the Collective agreement, for support and for other purposes					. (3.500)	(2.310)	
Transfers to corporate business		- 13			(3.500)	5.500	
development reserve				1.239.867		(1.239.867)	
Dividends declared		-				(30.000)	(30.000)
Net profit (loss) for the reporting period (restated)						40.134	40.134
Balance as of 30 September 2006 (restated)		469.068	14.838	1.312.013		40.134	1.836.053
Net profit (loss) for the reporting period Balance as of 31 December 2006		-				19.006	19.006
(audited)		469.068	14.838	1.312.013		59.140	1.855.059
Transfer to legal reserve			2.957			(2.957)	
Transfers to corporate business development reserve				26.183		(26.183)	
Dividends declared						(30.000)	(30.000)
Net profit (loss) for the reporting period						86.882	86.882
Balance as of 30 September 2007 (pre-audited)		469.068	17.795	1.338.196		86.882	1.911.941

The accompanying notes are an integral part of these financial statements.

General Manager V. Valentukevičius

Chief Accountant Ž. Augutis

(all amounts are in LTL thousand unless otherwise stated)

Cas	h flows statements		Gro	un	Comp	nanv
		Notes	9 months period ended 30 September 2007 (pre-audited)	9 months period ended 30 September 2006 (pre-audited)	9 months period ended 30 September 2007 (pre-audited)	
			(pre-audited)	Restated	(pre-auditeu)	Restated
I.	Cash flows from (to) operating activities					
I.1.	Net profit (loss)		87.174	38.388	86.882	40.134
	Adjustment of non-cash items:					
I.2. I.3.	Depreciation and amortization (Gain) loss on non-current tangible assets, doubtful trade accounts receivable and inventories write-off and disposal		70.473	71.061 (119)	70.295 (1.452)	70.907
I.4.	(Reversal of) impairment of non-current tangible assets, financial assets, (reversal of) allowance for doubtful trade accounts receivable and inventories		,	178	,	178
1.5			(1.616) 16.614		(1.616) 16.549	
I.5. I.6.	Income tax expenses		(1.905)	8.422		8.358
I.7.	Interest (income) Interest expenses		2.045	(430) 1.633	(1.792) 2.045	(327) 1.633
I.8.	Dividends (income)		2.043	1.033	2.043	(2.000)
I.9.	Loss (gain) on foreign currency exchange		1	(1.089)	1	(1.089)
I.10.	Elimination of other financial activity results Amortization of the grants, deferred revenue		(413)	(1.007)	(413)	(1.007)
1.11.	and other non-cash items		(2.175)	(1.887)	(2.175)	(1.887)
			168.746	116.157	168.324	115.788
	Changes in working capital:					
	(Increase) decrease in inventories (Increase) decrease in trade accounts		(39.548)	(3.978)		(3.978)
I 14	receivable (Increase) decrease in other accounts		5.106	13.602	5.159	13.615
1.1 1.	receivable and prepayments		(339)	46	(412)	50
I.15.	Increase (decrease) in trade accounts payable		(7.984)	(7.635)	(7.825)	(7.631)
I.16.	Increase (decrease) in other current liabilities		20.167	19.647	20.141	20.714
I.17.	(Increase) decrease in other current assets		-	(670)	-	(670)
I.18.	Income tax (paid)		(7.732)	(16.904)	(7.697)	(16.781)
			(30.330)	4.108	(30.187)	5.319
	Net cash flows from operating activities		138.416	120.265	138.137	121.107
II. II.1.	Cash flows from (to) investing activities (Acquisition) of non-current tangible and					
11.0	intangible assets		(55.719)	(65.316)	(55.622)	(64.858)
	Proceeds from sales of non-current tangible assets		2.948	5.137	2.948	5.137
	Non current loans and receivables recovered		-	6	-	6
II.4.			5	4	5	4
II.5.	(Increase) decrease in term deposits		(306)	(2.714)	-	-
II.6.			-	-	-	2.000
II.7.	Interest received		1.817	430	1.704	327
	Net cash flows (to) investing activities		(51.255)	(62.453)	(50.965)	(57.384)

(all amounts are in LTL thousand unless otherwise stated)

Cash	flows statements (cont'd)		Gro	oup	Comp	any
		Notes	9 months period ended 30 September 2007 (pre-audited)	9 months period ended 30 September 2006 (pre-audited) Restated	9 months period ended 30 September 2007 (pre-audited)	9 months period ended 30 September 2006 (pre-audited) Restated
III.	Cash flows from (to) financing activities					
III.1.	Dividends (paid)		(29.958)	(29.963)	(29.958)	(29.963)
III.2.	Loans received		186.451	158.122	186.451	158.122
III.3. III.4.	Loans (repaid) (Acquisition /purchase) of held-to-maturity investments		(197.450)	(158.625)	(197.450)	(158.625)
III.5.	Proceeds from redemption of held-to- maturity investments					
III.6. III.7.	Grants received Cash flows from (to) other financial activities		2.667	1.378 670	2.667	1.378
III.8.	Interest (paid)		(1.881)	(1.379)	(1.881)	(1.379)
	Net cash flows from (to) financing activities		(40.171)	(29.797)	(40.171)	(29.797)
IV.	Impact of changes in currency exchange rates on cash balance			(135)		(135)
V.	Net increase (decrease) in cash and cash equivalents		46.990	27.880	47.001	33.791
VI.	Cash and cash equivalents at the beginning of the period		23.559	12.168	23.124	6.052
VII.	Cash and cash equivalents at the end of the period		70.549	40.048	70.125	39.843

The accompanying notes are an integral part of these financial statements.

General Manager V. Valentukevičius

Chief Accountant Ž. Augutis

(all amounts are in LTL thousand unless otherwise stated)

Notes to the financial statements

1 General information

AB Lietuvos Dujos (hereinafter "the Company") and consolidated AB Lietuvos Dujos and UAB Palangos Perlas (hereinafter "the Group") condensed financial statements, including the balance sheets as of 30 September 2007, income statements, cash flows statements and statements of changes in equity for the nine months ended 30 September 2007 and 30 September 2006 are not audited. The consolidated and the Company's financial statements for the year ended 31 December 2006 are audited and prepared according to International Financial Reporting Standards (IFRS), including IFRS 1 "First time adoption of international financial reporting standards", except that the date of the transitional period is 1 January 2005 instead of 1 January 2004, as required by IFRS. For better understanding of the information provided in those financial statements, the consolidated and the Company's condensed financial statements must be read together with the consolidated and the Company's annual financial statements of 2006.

2 Accounting principles

The Company's and the Group's condensed financial statements as of 30 September 2007 have been prepared in accordance with IAS 34 Interim Financial Statements.

The principal accounting policies adopted in preparing the condensed financial statements for the nine months period ended as of 30 September 2007 were the same as these used for preparing the financial statements for 2006 according to the IFRS, as adopted in European Union, except for the income tax and deferred tax accounting principles described in Note 5 Disclosure of significant changes.

3 Segment information

Segment information for the periods ended 30 September 2006 and 2007 is presented below:

Group

2006 (pre-audited)	Transmission	Distribution	Supply	Other	Total
Sales Profit (loss) from operations	71.015 (3.326)	90.123 11.879	383.340 30.337	4.703 2.489	549.181 41.379
2007 (pre-audited)	Transmission	Distribution	Supply	Other	Total
Sales Profit (loss) from operations	76.552 4.200	89.824 9.182	485.789 83.253	4.261 1.955	656.426 98.590
Company					
2006 (pre-audited)	Transmission	Distribution	Supply	Other	Total
Sales Profit (loss) from operations	71.015 (3.326)	90.123 11.879	383.340 30.337	3.618 2.275	548.096 41.165
2007 (pre-audited)	Transmission	Distribution	Supply	Other	Total
Sales Profit (loss) from operations	76.552 4.200	89.824 9.182	485.789 83.253	3.046 1.711	655.211 98.346

(all amounts are in LTL thousand unless otherwise stated)

4 Inventories

	Gro	up	Comp	oany
	9 months period ended 30 September 2007 (pre-audited)	31 December 2006 (audited)	9 months period ended 30 September 2007 (pre-audited)	31 December 2006 (audited)
Raw materials, spare parts and other inventories	3.754	3.687	3.753	3.686
Goods for resale (including natural gas)	61.798	22.319	61.784	22.300
Inventories, gross	65.552	26.006	65.537	25.986
Less: allowance for inventories	(541)	(749)	(541)	(749)
	65.011	25.257	64.996	25.237

As of 30 September 2007 the Group's and the Company's balances of the goods for resale increased significantly due to purchases of natural gas for storage in Latvia during the nine months of 2007.

The cost of slow moving inventories accounted for at net realizable value amounted to LTL 541 thousand as of 30 September 2006 (LTL 749 thousand as of 31 December 2006). Changes in the allowance for inventories in 2007 and 2006 were included into operating expenses.

5 Disclosure of significant changes

5.1 Income tax:

To calculate the income tax for the nine months of 2007, including deferred tax, in addition to the valid 15 % rate the 3% social tax rate was applied compared with the 4 % rate applied when calculating the income tax for the nine months of 2006.

The income tax expenses for the nine months of 2006 and 2007, evaluating the change in the deferred tax assets and liability, are provided below:

Income tax expenses:

	Gro	up	Comp	oany
	30 September 2007 (pre-audited)	30 September 2006 (pre-audited) Restated	30 September 2007 (pre-audited)	30 September 2006 (pre-audited) Restated
Current income tax Deferred tax	18.447 (1.833)	17.487 (9.065)	18.390 (1.841)	17.431 (9.073)
Income tax expenses charged to the income statements	16.614	8.422	16.549	8.358

5.2 Changes in income tax and deferred tax accounting:

On 18 April 2007, the Company received a letter from the State Tax Inspectorate under the Ministry of Finance of the Republic of Lithuania, explaining that from 1 January 2005, income from connecting new customers to the Company's natural gas system for income tax calculation purposes may be recognized over the useful life of the capitalized assets. The result of recalculation of the income tax of 2005 and 2006 from the income earned from connecting new customers was prospectively reflected in the Company's and the Group's financial statements of 30 September 2007, i.e. the amount of current income tax expenses in the Income statements and the amount of the income tax liabilities in the balance sheet were reduced by LTL 6,412 thousand.

(all amounts are in LTL thousand unless otherwise stated)

Recalculation income tax of 2005 and 2006 in the mentioned period eliminated the temporary differences between net book value and tax value of liabilities (grants (deferred revenue)). The results of recalculation of the deferred taxes of 2005 and 2006 were prospectively reflected in the Company's and the Group's financial statements of 30 September 2007, i.e. the deferred tax expenses in the Income statement were increased and the amount of the deferred tax liabilities in the balance sheet was reduced by LTL 5,470 thousand.

The income from connecting new customers to the Company's natural gas system earned in January through September 2007 was taxed with income tax according to the new accounting principle. Considering the fact that the results of recalculation of the income tax and deferred taxes of 2005 and 2006 were reflected prospectively, in the financial statements of 30 September 2007 the comparative figures of 30 September 2006 are provided rearranged according to the figures of the annual financial statements of 2006, i.e. without recalculation of the income tax and deferred taxes from the income earned from connecting new consumers.

6 Grants (deferred revenue)

	Gro	up	Comp	oany
	30 September 2007 (pre-audited)	30 September 2006 (pre-audited) Restated	30 September 2007 (pre-audited)	30 September 2006 (pre-audited) Restated
Balance as of 1 January 2007 and 1 January 2006	111.101	87.997	111.101	87.997
Additions per nine months of the year 2007	14.327	7.606	14.327	7.606
Sold during nine months of the year 2007	-	(115)	-	(115)
Amortization per nine months of the year 2007	(2.588)	(1.771)	(2.588)	(1.771)
Balance as of the end of the period	122.840	93.717	122.840	93.717

Grants (deferred revenue) include non-current tangible assets received free of charge and the payments received from new customers for the connections to the Group's and the Company's natural gas system, the grants are charged to the income statements in portions on a straight-line basis over the estimated useful life of the assets'.

Grants also involve the amounts, received as a compensation of incurred expenses.

7 Borrowings

AB Lietuvos Dujos borrowings as of 30 September 2007:

		Borrowings or their	portions, payable	
Borrowings (pre-audited)	Current borrowings	Payable after one year but not later than in five years	Payable after five years	Total
Borrowings from Lithuanian credit institutions	13.339	8.576	3.216	25.131
Borrowings from foreign credit institutions	-	-	-	-
	13.339	8.576	3.216	25.131

In the calculations, official currency exchange rates as of 30 September 2007 set by the Bank of Lithuania are applied: EUR/LTL 3.4528

As of 30 September 2007, weighted average annual interest rate of borrowings outstanding was 4.96 % (4,63 % as of 31 December 2006).

The borrowings outstanding as of 30 September 2007 were denominated in national currency (4.76 %) and in EUR (95.24 %).

(all amounts are in LTL thousand unless otherwise stated)

8 Earnings per share

Basic earnings per share reflect the Group's and the Company's net income, divided by the weighted average number of shares. There are no diluting instruments, therefore basic and diluted earnings per share are equal. Calculations of the basic earnings per share are presented below:

	Group		Company	
_	30 September 2007 (pre-audited)	30 September 2006 (pre-audited) Restated	30 September 2007 (pre-audited)	30 September 2006 (pre-audited) Restated
Net profit attributed to the shareholders (in LTL thousand) Weighted average number of shares in	87.174	38.388	86.882	40.134
thousand	469.068	469.068	469.068	469.068
Basic earnings per share (in LTL)	0.19	0.08	0.19	0.09

9 Dividends

During the regular general shareholders' meeting on 18 April 2007, when approving the Company's 2006 profit and loss appropriation, the decision was made to pay to shareholders dividends for the year 2006 in the amount of LTL 30 million (LTL 0.06 per ordinary registered share with the par value of LTL 1 per share).

10 Commitments and contingencies

Litigation with the National Control Commission for Prices and Energy

AB Lietuvos Dujos financial results from regulated activities were negatively affected by the Decree No 03-36, of 30 June 2005 of the National Control Commission for Prices and Energy that unilaterally established the natural gas transmission and distribution prices and the gas prices for regulated customers for the Company effective from 1 July 2005. The Company applied to a County Administrative Court for cancellation of the following decrees of the National Control Commission for Prices and Energy: Decree No 03-18 dated 29 April 2005 on natural gas transmission and distribution price caps and natural gas price caps for the regulated customers for AB Lietuvos Dujos; Decree No 03-30 dated 30 May 2005 on natural gas transmission and distribution prices and prices for regulated customers for AB Lietuvos Dujos; Decree No 03-36 dated 30 June 2005 on natural gas transmission and distribution prices and prices for regulated customers for AB Lietuvos Dujos.

All three cases were merged into one and the case was suspended, as Vilnius County Administrative Court addressed the Supreme Administrative Court of Lithuania for an investigation whether certain clauses of the natural gas price caps calculation methodology approved by the Commission Decree No 03-15 of 12 April 2005 do not contradict the primary legislation. Also, AB Lietuvos Dujos applied to the County Administrative Court by asking to annul the Decree of the National Control Commission for Prices and Energy No 03-20, dated 27 April 2006 on adjustment of the natural gas transmission and distribution price caps and natural gas price caps for the regulated customers for AB Lietuvos Dujos. This case was merged to the case with the three aforementioned cases. On 19 October 2006 the Supreme Administrative Court of Lithuania adjudged that the respective clauses of the natural gas price caps calculation methodology approved by the National Control Commission for Prices and Energy by the Decree No 03-15 of 12 April 2005 do not contradict the primary legislation. On 13 March 2007, Vilnius County Administrative Court decided to reject the claim as unjustified. The Company appealed against the decision of the court to the Supreme Administrative Court of the Republic of Lithuania.

Litigation on obtaining (providing) license

Currently, AB Lietuvos Dujos is participating in several disputes related to granting the natural gas distribution licenses. The most important of them are listed below:

1. UAB Intergas applied to court for annulment of the agreement on the connection of new customers signed between AB Lietuvos Dujos and UAB Girių Bizonas and to adjudge the related actions of AB Lietuvos Dujos as illegal. Also,

(all amounts are in LTL thousand unless otherwise stated)

UAB Intergas addressed Vilnius County Administrative Court for annulment of the Decree of the National Control Commission for Prices and Energy No 03-57, according to which the natural gas distribution license was issued to AB Lietuvos Dujos. In this case AB Lietuvos Dujos stands as a third party. Both cases mentioned above are suspended.

Furthermore, UAB Intergas applied to Vilnius Second District Court for annulment of the cancellation of Kazlų Rūda gas pipeline rent agreements between UAB Intergas and UAB Suskystintos Dujos and for obliging the defendant (UAB Suskystintos Dujos) to implement the above rent agreements. AB Lietuvos Dujos stands as a third party in this case, because on 13 April 2006 it acquired the above pipelines from UAB Suskystintos Dujos. On 23 May 2007, the Court decided to reject the claim of UAB Intergas. The court of second Instance left the decision of the court of first Instance valid.

- 2. AB Lietuvos Dujos stands as a third party in the case in which UAB Intergas litigates the legitimacy of the refusal of the National Control Commission for Prices and Energy to issue a gas distribution license to UAB Intergas. The case is suspended.
- 3. AB Lietuvos stands as a third party in the case in which UAB Intergas applied for the annulment of the license for the construction of the Šakiai Jurbarkas gas pipeline. Governor's administration of Taurage County stands as a defendant in the case.

In this case, provisional remedies were applied: the validity of the disputed building permit was suspended, and the Governor's Administration of Taurage County was prohibited, during the suspension period of the construction permit, to issue documents on the suitability for use of the gas pipeline Šakiai – Jurbarkas. Following the appeal of AB Lietuvos Dujos against this decision, the ruling of the court regarding provisional remedies was annulled. The case is suspended at the moment.

- 4. Also AB Lietuvos Dujos stands as a third party in the case in which UAB Intergas seeks the annulment of certain clauses in the Decree of the National Control Commission for Prices and Energy No 03-53 concerning the permission for AB Lietuvos Dujos to install Šakiai Tauragė natural gas transmission system and gas pipeline branches to M&R Stations in Jurbarkas and Taurage.
- 5. AB Lietuvos Dujos stands as a third party in the case in which UAB Intergas pleads for prohibition for the National Control Commission for Prices and Energy and the members of the above mentioned Comission of issuing the permission to install the natural gas transmission systems in Ignalina District and in Rietavas.
- 6. AB Lietuvos Dujos along with the Municipality of Ignalina and Governor's Administration of Utena County stand as parties in the case in which UAB Intergas pleads for prohibition of planning and construction works of the gas pipeline in Ignalina.

11 Transactions of related parties

The parties are considered related when one party has the possibility to control the other one or have significant influence over the other party in making financial and operating decisions.

The related parties of the Company and related major party transactions in the nine months of 2006 and 2005 were as follows:

- E.ON Ruhrgas International AG (one of the major shareholders of the Company since 2002);
- OAO Gazprom (one of the major shareholders of the Company since 2004);
- State Property Fund (one of the major shareholders of the Company);
- AS Latvijas Gaze (jointly controlled by the major shareholders of the Company);
- UAB Palangos Perlas (subsidiary of the Company).

30 September 2006 (pre-audited)	Purchases	Sales	Accounts receivable	Accounts payable
OAO Gazprom AS Latvijas Gaze	340.298 303	7.959	-	32.380 117
UAB Palangos Perlas	121	22	1	8
	340.722	7.981	1	32.505

(all amounts are in LTL thousand unless otherwise stated)

30 September 2007 (pre-audited)	Purchases	Sales	Accounts receivable	Accounts payable
OAO Gazprom	433.510	7.160	-	45.708
AS Latvijas Gaze	3.765	-	=	1.746
UAB Palangos Perlas	73	23	1	0
	437.348	7.183	1	47.454