

AB KLAIPĖDOS NAFTA

UNAUDITED FINANCIAL RESULTS OF KN GROUP FOR 2021

February 28, 2022









DARIUS ŠILENSKIS CHIEF EXECUTIVE OFFICER







MISSION AND VISION



BRIDGING ENERGY MARKETS

MISSION

KN ensures safe, reliable and efficient access to global energy markets by sustainable development, investment and operation of multi-functional terminals worldwide. Our aim is to assist our customers on cleaner energy transition and to maintain their competitiveness.

VISION

Top LNG terminals operator worldwide and the most competitive oil and refined products handling hub in the Baltic region.

NOVEMBER 25

The Supervisory Council adopted a decision to elect Guy Mason as an independent Board Member of the Company to serve from 1st December 2021 until the term of office (24 April 2022). Guy Mason also will be elected as a Board member for the new term of office.

JANUARY 5

The Supervisory Council adopted a decision to elect **the independent Board members for a new four-year term of office:** Guy Mason, Edvinas Katilius, Alfonso Morriello, Jūratė Lingienė.

The new Board of the Company will take office from 25th April 2022, after the end of the term of office of the current Board of the Company.

FEBRUARY 11

Laura Garbenčiūtė-Bakienė has submitted a notice of resignation from the Audit Committee of the Company as of 25th February 2022.

JANUARY 5

The Company received a formal notice by the independent **Board member Bjarke Pålsson** regarding **his resignation from the position** as the Board member of KN from 1st of February 2022.

JANUARY 7

KN has successfully transhipped the first bulk bitumen from storage tanks to a tanker. The principle of arranging the transhipment of bulk bitumen from storage tanks to a tanker is a novelty in the Port of Klaipėda. The tanker BITHAV moored at the company's berth was loaded with almost 5,000 t of bitumen, which is used in construction, road paving.

FEBRUARY 25

Extraordinary General Meeting of Shareholders of the Company has adopted the resolution and approved of AB Klaipėdos nafta's Board decision to acquire the floating storage regasification unit (FSRU) INDEPENDENCE.

The price for the FSRU INDEPENDENCE shall be 153.5 million USD, excluding VAT.

The FSRU INDEPENDENCE sale and purchase agreement shall be signed no later than 6 December 2024

FINANCIAL RESULTS

OIL SEGMENT – SIGNIFICANT IMPAIRMENT LOSS IN 2021

- In Q₃ 2021 KN performed an impairment test of Klaipėda's oil terminal assets (cash-generating unit, CGU).
- During Q4 impairment amount has been restated retrospectively as at 31 August 2021.
- Restated impairment for CGU of Klaipėda's oil terminal amounts to 54.2 MEUR and a respective deferred income tax asset impact of 8.1 MEUR as at 31 August 2021.
- Overall, the total impact from recognition of this impairment loss on net profit (loss) for the 12 months period ended 31 December 2021 amounts to 45.2 MEUR.
- No additional impairment has been recognized in Q4 $_{2021}$.
- Further information about the impairment of Klaipėda's oil terminal assets has been disclosed in the interim financial statements for the 12 months ended 31 December 2021.

MEUR	L	Effect of impairment loss (net of impact on depreciation cost)	Results excluding effect of impairment loss for 12 months ended 31 Dec 2021
Profit (loss) before tax	- 75,8	- 53,2	- 22,6
Profit (loss) for the period	- 63,9	- 45,2	- 18,7
Adjusted profit (loss) for the period	- 47,1	- 45,2	- 1,9
EBITDA	26,1	0	26,1

CONSOLIDATED KN FINANCIAL RESULTS (UNAUDITED) FOR 12 MONTHS OF 2021, MEUR

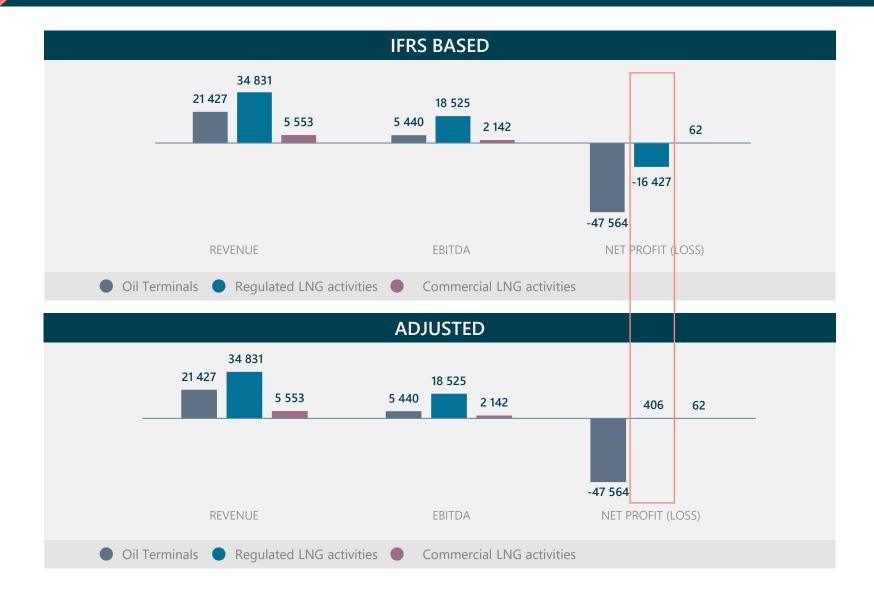


CONSOLIDATED KN FINANCIAL RESULTS (UNAUDITED) FOR Q4 OF 2021, MEUR



* Indicators of Q3 2021 has been renewed based on restated KOT impairment amount.

FINANCIAL RESULTS BY SEGMENTS (UNAUDITED) FOR 12 MONTHS OF 2021, TEUR



SEGMENTS EXPLANATION

- Oil Terminals (OT):
- Klaipėda Oil Terminal and
- Subačius Oil Terminal

Regulated LNG activities (LNGT):

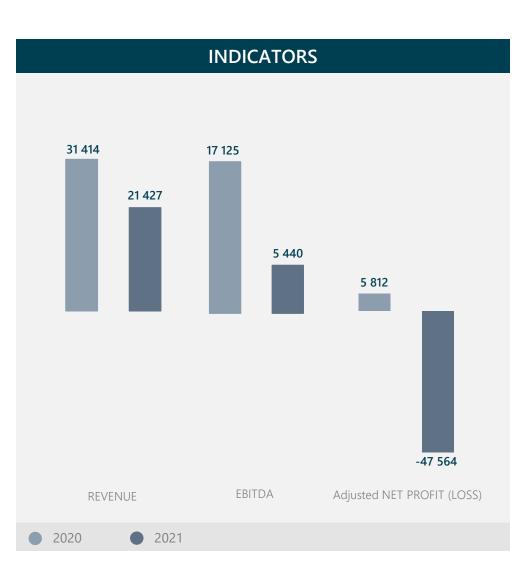
• Klaipėda LNG Terminal

Commercial LNG activities (comLNG):

- small-scale LNG reloading station in Klaipėda
- operation of LNG terminal in Açu port in Brazil and
- Business development projects and consultations.

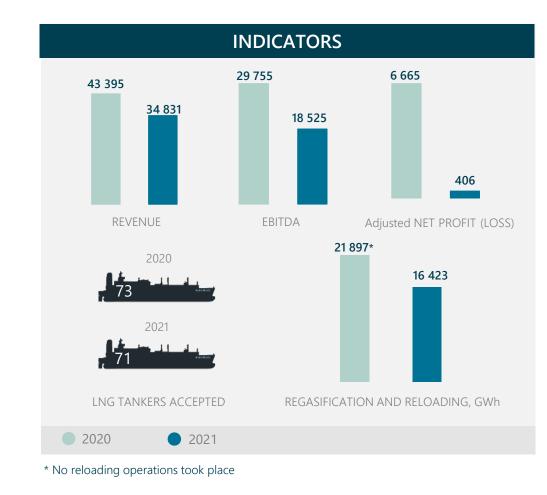
Business factors

- KN has recognized an impairment for assets of Klaipėda's oil terminal in Q3 2021 and has made a retrospective restatement during Q4 2021, resulting impairment amount of 54.2 MEUR and a respective deferred income tax asset impact of 8.1 MEUR as at 31 August 2021. Overall, the total impact from recognition of this impairment loss on net profit (loss) for the 12 months period ended 31 Dec 2021 amounts to 45.2 MEUR.
- i) Gradually increasing global liquid fuels consumption (even despite renewal of travel restrictions due to outbreaks of the Omicron Covid-19 in Q4, in the end of 2021 the consumption almost reached prepandemic level), ii) relatively low oil products inventory levels due to refineries outages (seasonal regular maintenance works in autumn, challenges to bring idled capacities back online), iii) processing rates cautiously managed by refiners to safeguard margins led to fuel consumption outpacing production and growing refinery margins, especially in 2H of Y2021. These factors had a positive impact on oil product (OP) transshipment in KN, led to it's volumes increasing in Q3 and Q4 (+34% vs Q3), where December result was the best in Y2021.
- **OP markets remained in backwardation** which resulted in very limited interest in tank storage until the end of the year.
- In Q3 and Q4 2021, the volume of **biofuels transshipped at KN continued to grow** and during Y2021 increased by 40% compared to Y2020.
- The first bitumen cargo shipment was successfully loaded from tank trucks in the shore tanks of the terminal in Q4, for its further handling to the ship in Q1 2022.
- In the end of Q4 **Company signed the contract for transshipment of one more new product crude oil** of Lithuanian origin in 2022.



Business factors

- In 2021, average utilization of Klaipeda's LNG terminal was 37% (vs 49% year ago); it correlated with average utilization rate of other European terminals which was ≈39% (vs ≈45% year ago). Average utilization of European LNG terminals decreased because less LNG was coming to Europe YoY.
- LNG security supplement reduction impact 26,8 MEUR for both 12 months of 2021 and 2020.
- During 2021, 15 large scale and 54 small scale cargoes were accepted for loading and 2 cargoes for reloading operations.
- In 2021, natural gas consumption in Lithuania decreased by -4% YoY to 24 TWh (vs 25 TWh year ago); imports via the LNG terminal accounted for ≈62% of consumed gas.
- In Q4 2021, the average Dutch TTF Natural Gas Index was equal to 79,2 EUR/MWh versus 13,12 EUR/MWh in the same period year ago (source: ICE).



Business factors

- KN, together with its subsidiary KN Açu Serviços de Terminal de GNL Ltda., provide services to UTE GNA I Geração de Energia S.A. in accordance to the Operation and Maintenance Services Agreement. On September 16th, Gas Natural Açu (GNA) LNGto-power project in port of Açu, Brazil launched commercial operations and KN became a company operating FSRU based LNG terminals on two continents and reaching important milestone in becoming the top floating LNG terminals operator worldwide.
- During 2021, PGNiG received 7 cargoes of liquefied natural gas (LNG) at the Klaipėda LNG reloading station, 10 cargoes of LNG since the beginning of use of Klaipėda LNG reloading station in April 2020.
- KN follows public and private floating LNG terminal tenders globally and currently assesses business development opportunities in Europe, Southeast Asia, Middle East, and South America.

Commercial LNG activities include:

- small-scale LNG reloading station in Klaipėda,
- operation of LNG terminal in Acu port, and
- Business Development Projects and other LNG Consultancy Services. ٠



EBITDA

5 3 0 5

REVENUE

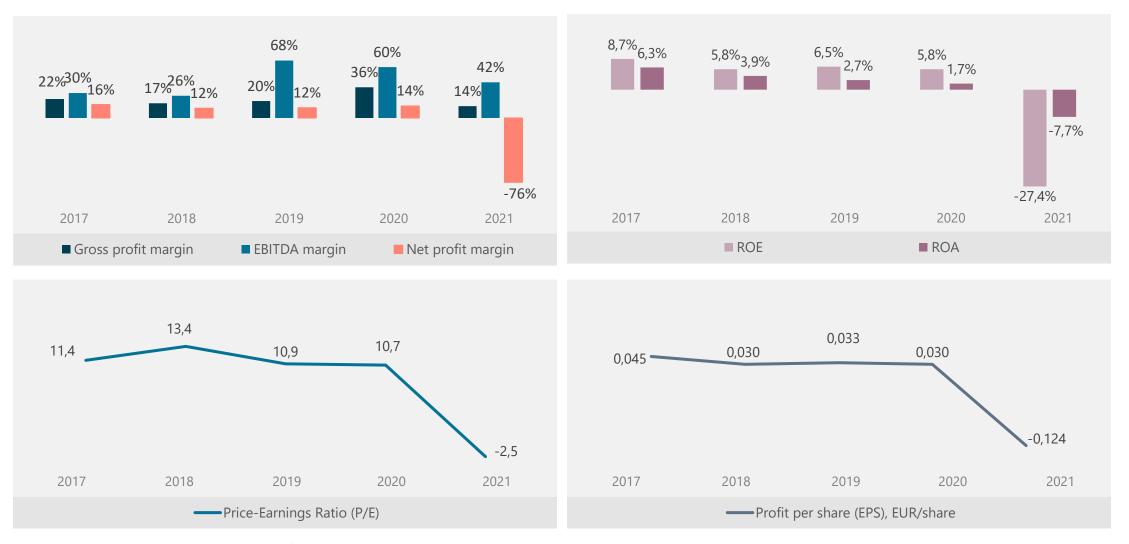
2021

2020

-1023

Adjusted NET PROFIT (LOSS)

PROFITABILITY AND MARKET VALUE RATIOS FOR 12 MONTHS OF 2021



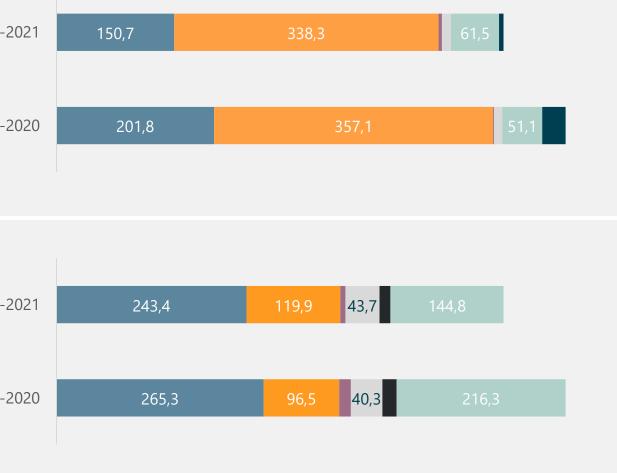
* Net profit margin, ROE, ROA, EPS and P/E ratios are calculated based on adjusted profit (loss) and adjusted equity figures.

MEASURE	EXPLANATION *
EBITDA	Earnings before taxes – Financial activity income + Financial activity expenses + Depreciation and amortization expenses + Impairment expenses and reversals
EBITDA margin	EBITDA / Revenue
Gross profit margin	(Revenue – COGS) / Revenue x 100
Net profit margin	Adjusted profit (loss) for the period / Revenue
ROE	Adjusted profit (loss) of the last twelve months / (Equity at the end of the period + Equity at the beginning of the period) / $_2$
ROA	Adjusted profit (loss) of the last twelve months / (Total assets at the end of the period + Total assets at the beginning of the period) / $_2$
Price / earnings ratio	Average share price for the period / (Adjusted profit (loss) of the last 12 months / Total number of shares at the end of the period)
Earnings per share	Adjusted profit (loss) for the period / total number of shares at the end of the period

* Adjusted financial indicators/data are recalculated and presented by eliminating from net profit (loss) the following amounts: (1) the impact of unrealised foreign currency exchange rates (forex) arising from IFRS 16 requirements, (2) respective impact of deferred income tax arising from forex and (3) impact of financial derivatives. As the Group and the Company have changed adjusted figures calculation method in 2020, comparative figures are adjusted accordingly.

BALANCE SHEET, MEUR

ASSE	ΓS		
MEUR	31-12-2021	31-12-2020	
■ PPE	150,7	201,8	21 12 2021
Right to lease property	338,3	357,1	31-12-2021
• Other non-current assets	4,4	1,1	
Trade receivables	11,6	10,6	
Cash and cash equivalents	61,5	51,1	31-12-2020
• Other current assets	5,7	30,0	
TOTAL	572,2	651,7	
EQUITY & LIABILITIES			
MEUR	31-12-2021	31-12-2020	
Non-current lease liabilities	243,4	265,3	31-12-2021
 Loans (non-current + current) 	119,9	96,5	31-12-2021
• Other non-current liabilities	6,5	15,0	
Current lease liabilities	43,7	40,3	31-12-2020
• Other current liabilities	13,9	18,3	
Equity	144,8	216,3	
TOTAL	572,2	651,7	



OTHER INFORMATION

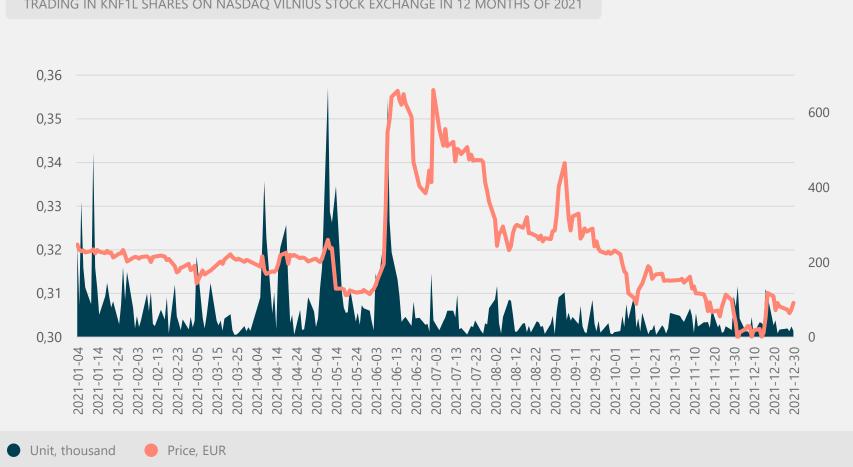
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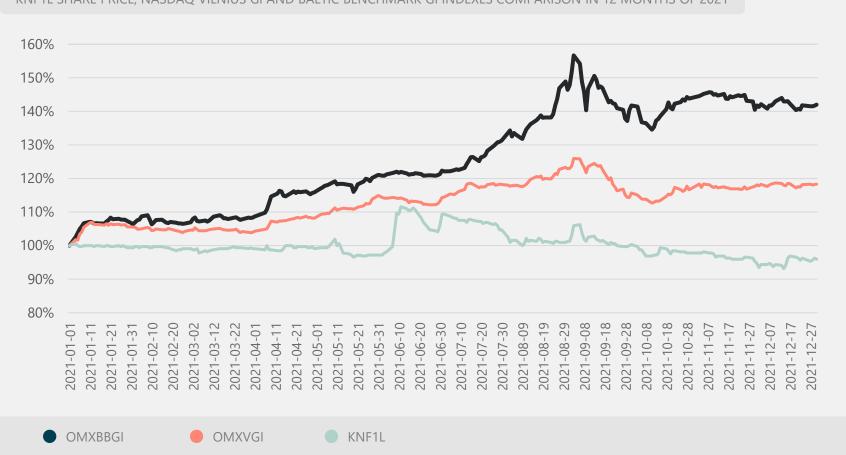
Since 2003 the shares of the Company are listed on NASDAQ OMX Vilnius stock exchange.

ISIN code – LT0000111650 Abbreviation – KNF1L

SHAREHOLDER'S NAME (company's name, address, company code of registration)	31 DECEMBE	R 2021	31 DECEMBER 2020	
	NUMBER OWNED SHARES (UNIT)	PART OF AUTHORIZED CAPITAL (%)	NUMBER OWNED SHARES (UNIT)	PART OF AUTHORIZED CAPITAL (%)
The Republic of Lithuania, represented by the Ministry of Energy of the Republic of Lithuania	275 687 444	72,47	275 687 444	72,35
Concern UAB Achemos grupė	39 662 838	10,43	39 662 838	10,41
Other (each owning less than 5%)	65 046 303	17,10	65 702 111	17,24
Total	380 396 585	100,00	381 052 393	100,00

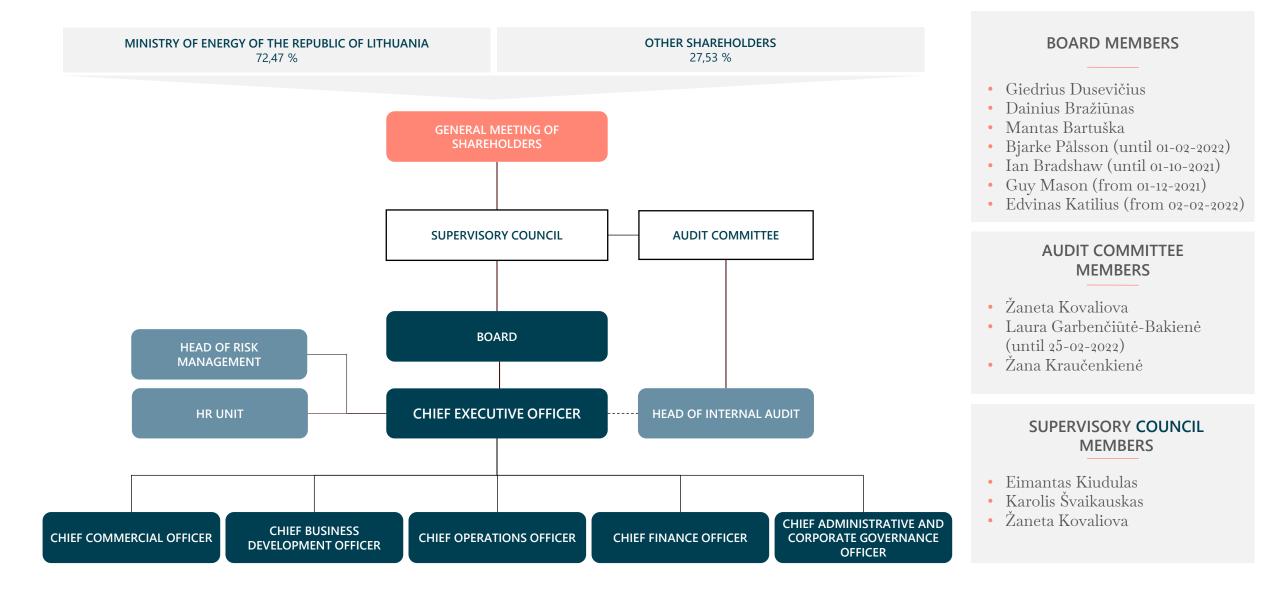


TRADING IN KNF1L SHARES ON NASDAQ VILNIUS STOCK EXCHANGE IN 12 MONTHS OF 2021



KNF1L SHARE PRICE, NASDAQ VILNIUS GI AND BALTIC BENCHMARK GI INDEXES COMPARISON IN 12 MONTHS OF 2021

ORGANIZATIONAL STRUCTURE





THANK YOU FOR YOUR ATTENTION

AB KLAIPĖDOS NAFTA

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