

INTERIM CONDENSED CONSOLIDATED AND SEPARATE FINANCIAL STATEMENTS, PREPARED ACCORDING TO INTERNATIONAL FINANCIAL REPORTING STANDARDS, AS ADOPTED BY THE EUROPEAN UNION

FOR THE NINE MONTHS PERIOD ENDED 30 SEPTEMBER 2020 (UNAUDITED)



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STATEMENT OF FINANCIAL POSITION

	_	Group		Company		
	Notes	30-09-2020	31-12-2019	30-09-2020	31-12-2019	
	_	(unaudited)	(audited)	(unaudited)	(audited)	
ASSETS						
Non-current assets						
Intangible assets		522	534	320	534	
Property, plant and equipment	4	203,750	207,824	203,620	207,824	
Right-of-use assets	4	360,159	370,872	360,159	370,872	
Non-current contract assets and long-						
term receivables	6	832	974	832	974	
Investment in subsidiaries		-	-	4,553	4,553	
Investment in associates		143	197	143	197	
Deferred tax asset		-	950	-	950	
Total non-current assets	-	565,406	581,351	569,627	585,904	
Current assets						
Inventories	7	2,552	2,400	2,552	2,400	
Trade receivables and other receivables	8	13,230	13,171	12,223	13,161	
Contract assets	6, 9	1,136	1,156	1,136	1,156	
Prepaid income tax		349	1,080	349	1,080	
Short term deposits	10	24,000	21,000	24,000	21,000	
Other financial assets		1,530	1,274	1,530	1,274	
Cash and cash equivalents	11	43,967	41,865	40,650	37,846	
Total current assets	_	86,764	81,946	82,440	77,917	
Total assets	_	652,170	663,297	652,067	663,821	

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STATEMENT OF FINANCIAL POSITION (CONT'D)

	_	Grou		Company		
	-			-	<u>-</u>	
	Notes _	30-09-2020	31-12-2019	30-09-2020	31-12-2019	
		(unaudited)	(audited)	(unaudited)	(audited)	
EQUITY AND LIABILITIES						
Equity						
Share capital	1	110,505	110,476	110,505	110,476	
Share premium		4,002	3,993	4,002	3,993	
Own shares		(267)	(267)	(267)	(267)	
Legal reserve		11,048	11,038	11,048	11,038	
Reserve for own shares		15,929	15,929	15,929	15,929	
Other reserves		41,970	42,057	41,970	42,057	
Foreign currency translation reserve		(123)	-	-	-	
Retained earnings		23,745	7,423	23,673	7,947	
Total equity	_	206.809	190,649	206,860	191,173	
Non-current amounts payable and liabilities						
Deferred income tax liability		4,679	-	4,679	-	
Non-current employee benefits		265	240	265	240	
Loans	12	85,893	69,537	85,893	69,537	
Deferred government grants	13	5,563	5,988	5,563	5,988	
Lease liabilities	12 _	287,725	332,589	287,725	332,589	
Total non-current amounts payable and						
liabilities	_	384,125	408,354	384,125	408,354	
Current amounts payable and liabilities						
Current employee benefits		39	41	39	41	
Loans	12	5,190	3,836	5,190	3,836	
Lease liabilities	12	42,101	44,288	42,101	44,288	
Trade payables and other liabilities	14	7,898	9,910	7,828	9,910	
Payroll related liabilities	15	2,421	2,726	2,337	2,726	
Provisions		102	72	102	72	
Contract liabilities		3,485	3,421	3,485	3,421	
Total current amounts payable and	_					
liabilities	_	61,236	64,294	61,082	64,294	
Total equity and liabilities	_	652,170	663,297	652,067	663,821	



STATEMENT OF COMPREHENSIVE INCOME

		Gro	up	Gro	up
	Notes	For the nine months period ended 30 September 2020 (unaudited)	For the three months period ended 30 September 2020 (unaudited)	For the nine months period ended 30 September 2019 (unaudited)	For the three months period ended 30 September 2019 (unaudited)
Revenue from contracts with					
customers	16	60,793	20,056	77,240	25,996
Cost of sales	17	(36,710)	(11,616)	(62,894)	(20,333)
Gross profit		24,083	8,440	14,346	5,663
Operating expenses	18	(6,742)	(2,028)	(5,402)	(1,926)
Other income and (expenses) Profit from operating activities		<u>23</u> 17,364	6,420	16 8,960	3,748
Income from financial activities	19	14,698	12,043	85	34
Expenses from financial activities	19	(2,169)	(729)	(13,153)	(10,190)
Profit before tax		29,893	17,734	(4,108)	(6,408)
Income tax (expenses)		(5,701)	(2,954)	1,768	1,526
Profit for the year		24,192	14,780	(2,340)	(4,882)
Other comprehensive income		·	·	· · · ·	, ,
Items that will not be subsequently reclassified to profit or loss Items that may be subsequently reclassified to profit or loss		-	-	-	-
Exchange differences on translation of foreign operations Total comprehensive income, net of tax		(123) 24,069	(107) 14,673	(2,340)	
Profit attributable to:			- 1,010	(= 0-15	(17532)
Tront attributable to.					
The shareholders of the Company		24,192	14,780	(2,340)	(4,882)
Non-controlling interests		-	-		
Total comprehensive income attributable to:					
The shareholders of the Company		24,069	14,673	(2,340)	(4,882)
Non-controlling interests		-	-	-	-
Basic and diluted earnings (losses) per share, in EUR	20	0.063	0.039	(0.006)	(0.013)



STATEMENT OF COMPREHENSIVE INCOME (CONT'D)

		Comp	pany	Con	npany
		For the nine	For the three	For the nine	For the three
		months period	months period	months period	months period
	Notes	ended	ended	ended	ended
		30 September	30 September	30 September	30 September 2019
		2020 (unaudited)	2020 (unaudited)	2019 (unaudited)	(unaudited)
Revenue from contracts with					
customers	16	58,482	18,828	77,240	25,996
Cost of sales	17	(36,174)	(11,371)	(62,894)	(20,333)
Gross profit		22,308	7,457	14,346	5,663
Operating expenses	18	(5,768)	(1,701)	(5,402)	(1,926)
Other income and (expenses)		23	8	16	11
Profit from operating activities		16,563	5,764	8,960	3,748
Income from financial activities	19	14,696	12,047	85	34
Expenses from financial activities	19	(2,033)	(651)	(13,153)	(10,190)
Profit before tax		29,226	17,160	(4,108)	(6,408)
Income tax (expenses)					
•		(5,630)	(2,884)	1,768	1,526
Profit for the year		23,596	14,276	(2,340)	(4,882)
Other comprehensive income					
Items that will not be					
subsequently reclassified to profit					
or loss		-	-	-	-
Items that may be subsequently					
reclassified to profit or loss					
Total comprehensive income,					
net of tax		23,596	14,276	(2,340)	(4,882)
Basic and diluted earnings (losses) per share, in EUR		_	_	_	



STATEMENT OF CHANGES IN EQUITY

Group	Notes							Foreign		
	Notes	Share capital	Share premium	Own shares (-)	Legal reserve	Reserve for own shares	Other reserves	currency	Retained earnings	Total
Balance as at 31 December 2018 (audited)		110,376	3,913	-	10,750	15,929	42,945	-	11,577	195,490
Net profit for the nine months		-	-	-	-	-	-	-	(2,340)	(2,340)
Other comprehensive income		-	-	-	-	-	-	-	-	-
Total comprehensive income		-	_	-	-	-	-	-	(2,340)	(2,340)
Dividends declared		-	-	-	-	-	-	-	(11,577)	(11,577)
Increase in share capital	1	100	-	-	-	-	-	-	-	100
Acquisition of own shares (-)	1	-	-	(600)	-	-	-	-	-	(600)
Share-based payments		-	-	333	-	-	-	-	-	333
Transfer between reserves		-	-	-	288	-	(288)	-	-	-
Used Reserves		-	-	-	-	-	(600)	-	-	(600)
Balance as at 30 September 2019 (unaudited)		110,476	3,913	(267)	11,038	15,929	42,057	-	(2,340)	180,806
Balance as at 31 December 2019 (audited)		110,476	3,993	(267)	11,038	15,929	42,057	_	7,423	190,649
Net profit for the nine months		_	_	-	-	_	-	-	24,192	24,192
Other comprehensive income		-	_	-	-	-	-	(123)	-	(123)
Total comprehensive income		_	_	-	-	_	-	(123)	24,192	24,069
Dividends declared		-	-	-	-	-	-	-	(7,947)	(7,947)
Increase in share capital	1	29	9	-	-	-	-	-	-	38
Transfer between reserves		-	_	-	10	-	(87)	-	77	-
Balance as at 30 September		440 505	4 000	(2.57)	44.040	45.000	44.070	(400)	22 745	222.222
2020 (unaudited)		110,505	4,002	(267)	11,048	15,929	41,970	(123)	23,745	206,809



STATEMENT OF CHANGES IN EQUITY (CONT'D)

Company									
	Notes	Share capital	Share premium	Own shares (-)	Legal reserve	Reserve for own shares	Other reserves	Retained earnings	Total
Balance as at 31 December 2018 (audited)		110,376	3,913	-	10,750) 15,929	42,945	11,577	195,490
Net profit for the nine months		-					-	(2,340)	(2,340)
Other comprehensive income					-		-	-	_
Total comprehensive income		-					-	(2,340)	(2,340)
Dividends declared		-					-	(11,577)	(11,577)
Increase in share capital	1	100				-	-	-	100
Acquisition of own shares (-)	1	-		- (600)		-	-	-	(600)
Share-based payments		-		- 333		-	-	-	333
Transfer between reserves		-			288	-	(288)	-	-
Used Reserves		-				-	(600)	-	(600)
Balance as at 30 September 2019									
(unaudited)		110,476	3,913	3 (267)	11,038	3 15,929	42,057	(2,340)	180,806
Balance as at 31 December 2019 (audited)		110,476	3,993	3 (267)	11,038	3 15,929	42,057	7,947	191,173
Net profit for the nine months		-					_	23,596	23,596
Other comprehensive income		_					_	_	_
Total comprehensive income		_					_	23,596	23,596
Dividends declared							-	(7,947)	(7,947)
Increase in share capital	1	29	· ·	-			-	-	38
Transfer between reserves					10) -	(87)	77	
Balance as at 30 September 2020									
(unaudited)		110,505	4,002	2 (267)	11,048	15,929	41,970	23,673	206,860



CASH FLOW STATEMENT

		Gro	oup	Company		
		For the nine	For the nine	For the nine	For the nine	
		months period	months period	months period	months period	
	Notes	ended	ended	ended	ended	
		30 September	30 September	30 September	30 September	
		2020 (unaudited)	2019 (unaudited)	2020 (unaudited)	2019 (unaudited)	
Cash flows from operating activities						
Net profit		24,192	(2,340)	23,596	(2,340)	
Adjustments for non-cash items						
Depreciation and amortization	4	19,465	42,912	19,452	42,912	
Change in vacation reserve	15	(1)	(145)	(42)	(145)	
Impairment and write-off (reversal) of property,						
plant and equipment	4	(1)	(1)	(1)	(1)	
Profit (loss) from write-off and sales of non-						
current tangible assets	4	-	(9)	-	(9)	
Change in provisions		30	-	30	-	
Change in impairment of investment in subsidiary		-	150	-	150	
Change in non-current liabilities for employees		22	(78)	22	(78)	
Reversal of share-based payment expenses		-	(600)		(600)	
Change in allowance in inventory	7	(6)	367	(6)	367	
Contract assets	6, 9	21	(372)	21	(372)	
Accrued income	6	141	414	141	414	
Income tax expenses		5,701	(1,768)	5,630	(1,768)	
Change in allowance for doubtful trade and other						
receivables	8	1,142	175	1,142	175	
Interest income	19	(53)	(52)	(53)	(52)	
Interest expenses	19	1,857	1,763	1,857	1,763	
Currency impact from lease liabilities	19	(14,455)	11,372	(14,455)	11,372	
Other non-cash adjustments		840	1,548	930	1,548	
		38,895	53,336	38,264	53,336	
Changes in working capital						
(Increase) decrease in inventories	7	(146)	49	(146)	49	
(Increase) decrease in prepayments made		-	11	-	11	
Decrease (increase) in trade and other accounts						
receivable	8	(1,252)	(385)	(256)	(385)	
Decrease in other accounts receivables		-	(461)	=	(461)	
Increase (decrease) in trade and other payables	14	(1,186)	292	(1,184)	292	
Increase (decrease) in contract liabilities		64	(222)	64	(222)	
Increase (decrease) in payroll related liabilities	15	(820)	1,462	(831)	1,462	
•		35,555	54,082	35,911	54,082	
Income tax (paid)			(731)		(731)	
Interest received	19	53	52	53	52	
Net cash flows from (used in) operating activities	13	35,608	53,403	35,964	53,403	
There cash nows from (asea iii) operating activities		33,000	33,103	33,301	33,103	
Cash flows from investing activities						
(Acquisition) of property, plant, equipment and						
intangible assets	4	(5,502)	(19,353)	(5,157)	(19,353)	
Income from sales of non-current assets		1	9	1	9	
Short term deposits (placed)/received	10	(3,000)	(21,000)	(3,000)	(21,000)	
(Acquisition) of other investments		(3,000)	(813)	(5,000)	(813)	
Received grants, subsidies	13	_	1,760	=	1,760	
Dividends received	13	54	36	54	36	
Net cash flows from (used in) investing activities		(8,447)	(39,361)	(8,102)	(39,361)	
iver cash hows from (used iii) investing activities		(0,447)	(100,60)	(0,102)	(100,60)	

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CASH FLOW STATEMENT (CONT'D)

		Gro	up	Company		
					For the nine	
		For the nine	For the nine	For the nine	months period	
	Notes	months period	months period	months period	ended	
	Notes	ended	ended	ended	30 September	
		30 September	30 September	30 September	2019	
		2020 (unaudited)	2019 (unaudited)	2020 (unaudited)	(unaudited)	
Cash flows from financing activities						
Purchase of own share	1	-	(600)	-	(600)	
Loans received (paid)	12	17,937	(1,447)	17,937	(1,447)	
Interest and fee related to loans (paid)	12	(466)	(122)	(466)	(122)	
Dividends paid		(7,947)	(11,577)	(7,947)	(11,577)	
Lease liabilities (paid)	12	(33,058)	(34,416)	(33,058)	(34,416)	
Interest on lease liabilities paid		(1,524)		(1,524)		
Net cash flows from (used in) financing activities		(25,058)	(48,162)	(25,058)	(48,162)	
Net increase (decrease) in cash flows		2,103	34,120	2,804	34,120	
Cash and cash equivalents on 1 January	11	41,865	73,238	37,846	73,238	
Cash and cash equivalents on 30 September	11	43,968	39,118	40,650	39,118	



EXPLANATORY NOTES TO FINANCIAL STATEMENTS

1 GENERAL INFORMATION

AB Klaipėdos nafta (hereinafter "the Parent Company" or "the Company") is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is as follows: Burių str. 19, 92276 Klaipėda, Lithuania. These consolidated financial statements comprise the Company and its subsidiaries (together referred to as "the Group").

The subsidiaries are these:

- UAB SGD logistika, a subsidiary (hereinafter "the subsidiary UAB SGD logistika").
- UAB SGD terminalas, a subsidiary (hereinafter "the subsidiary UAB SGD terminalas").
- UAB SGD SPB, a subsidiary of UAB SGD logistika (hereinafter "the subsidiary UAB SGD SPB").
- KN Acu Servicos de Terminal de GNL LTDA (hereinafter "the subsidiary KN Acu Servicos de Terminal de GNL LTDA").

The main activities of the Company include operation of oil terminal, oil products transshipment services and other related services, as well as operation of the liquefied natural gas terminal (hereinafter referred to as "LNGT") primarily dedicated to receive and store liquefied natural gas, regasify it and supply it to Gas Grid.

National Energy Regulatory Council (hereinafter referred to as "NERC") issued Natural Gas Regasification License to the Company on 27 November 2014.

The Company was established by AB Naftos Terminalas (Lithuania) and Lancaster Steel Inc, (USA) acquiring 51 and 49 percent of shares respectively, The Company was registered on 27 September 1994.

As at 30 September 2020, all the shares were owned by 3,080 shareholders (as of 30 September 2019 all the shares were owned by 2,614 shareholders).

On 9 July 2020 amended Articles of Association of the Company had been registered in the Register of Legal Entities of the Republic of Lithuania after the increase of authorised capital of the Company. Following the increase of the authorised capital of the Company, such capital is equal to EUR 110,505,193.97 and is divided into 381,052,393 units of shares, which grant 381,052,393 votes. Nominal value per share – EUR 0.29. All shares are paid. 72.35% of the shares (275,687,444 shares) are owned by the State of Lithuania, represented by the Ministry of Energy.

In August 2020 the Ministry of Finance of the Republic of Lithuania has issued permission to the Company to decrease the authorised capital of the Company from EUR 110,505,193.97 to EUR 110,315,009.65 by cancelling 655,808 units of Company's acquired own shares which each nominal value EUR 0.29.

On 29 March 2019 amended Articles of Association of AB "Klaipeda nafta" had been registered in the Register of Legal Entities of the Republic of Lithuania after the increase of authorized capital of the Company. Following the increase of the authorized capital of the Company, such capital is equal to EUR 110,476,193.97 is divided into 380,952,393 units of shares, which grant 380,952,393 votes. Nominal value per share – EUR 0.29. 72.34% of the shares (275,587,444 shares) are owned by the State of Lithuania, represented by the Ministry of Energy.

During the nine months of 2020 the Company has not acquired any own shares.

In January 2019 the Company acquired 1,463,414 units of own shares. Total price of the transaction amounts to EUR 600 thousand. The purpose of shares' acquisition is the provision of shares to the Company's employees. In May 2019 the Company paid out part of annual bonuses to employees in Company's shares - 807,606 units of shares have been granted to the employees of the Company.

The Company's shares are listed in the Baltic Main List on the NASDAQ Vilnius Stock Exchange (ISIN code LT0000111650, abbreviation KNF1L).



1 GENERAL INFORMATION (CONT'D)

As at 30 September 2020 and 30 September 2019 the shareholders of the Company were:

State of Lithuania represented by the Ministry of Energy
(Gediminas av, 38/2, Vilnius, 302308327)
Concern UAB Achemos grupė (Jonalaukis village, Jonava
district, 156673480)
Other (less than 5 per cent each
Total

30 Septembe	r 2020		30 September	2019
Number of shares held (thousand)	Part of ownership (%)		Number of shares held (thousand)	Part of ownership (%)
275,687	72.35		275,587	72.34
39,663	10.41		39,650	10.41
65,702	17.24		65,715	17.25
381,052	100.00		380,952	100.00

The Parent Company controls subsidiary UAB SGD logistika, which main objective until the end of 2019 was is to perform activities of operating and managing a liquefied natural gas bunkering carrier. This subsidiary also may carry out expansion of operation activities of international LNG terminals by investing and establishing other companies in Lithuania and abroad. The Company owns 100% of voting rights of this subsidiary.

The Parent Company also controls subsidiary UAB SGD terminalas. The purpose of is to perform activities of operating and managing a whole structure of LNG terminal in Klaipėda. The Company owns 100% of voting rights of this subsidiary.

The subsidiary UAB SGD SPB became part of the Group in October 2019. The purpose of UAB SGD SPB is to participate in the projects of liquefied natural gas. This subsidiary may carry out expansion of operation activities of international LNG terminals by investing and establishing other companies in Lithuania and abroad. UAB SGD SPB owned by 100% UAB SGD logistika.

On 13 December 2019 the subsidiary of UAB SGD logistika (90%) and UAB SGD SPB (10%) – limited liability company – KN Açu Servicos de Terminal de GNL LTDA was established in Federal Republic of Brazil. The purpose of KN Açu Servicos de Terminal de GNL LTDA is to provide operations and maintenance services for liquefied natural gas terminal at the port of Açu. KN Açu Servicos de Terminal de GNL LTDA did not perform any activities during year 2019.

The average number of employees of the Group on 30 September 2020 was 396 (373 – on 30 September 2019). The average number of employees of the Company on 30 September 2020 was 369 (371 – on 30 September 2019).

2 ACCOUNTING PRINCIPLES

The financial statements are presented in Euro and all values are rounded to the nearest thousand (EUR 000), except when otherwise indicated. The financial statements of the Group and Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union (hereinafter the EU).

The Group and Company applies the same accounting policies and the same calculation methods in preparing Interim Financial Statements as they have been used for the Annual Financial Statements of the year 2019. The principles used in preparation of financial statements were presented in more detail in the Notes to the Financial Statements for 2019.

These financial statements have been prepared on a historical cost basis, unless otherwise stated in the accounting policies below.

The financial year of the Company coincides with the calendar year.

The numbers in tables may not coincide due to rounding of particular amounts to EUR thousand, such rounding errors are not material in these financial statements.

3 COVID-19 IMPACT

Coronavirus COVID-19 for the first time has been officially reported on 31 December 2019 in China and during Q1 2020 has rapidly spread around the world. On 16 March 2020 the Government of Lithuania has announced quarantine in the country. It has continued till 16 June 2020. The decisions taken to stop COVID-19 have complicated the normal operations of industries and created a great deal of uncertainty around the world.





3 COVID-19 IMPACT (CONT'D)

The wider economic impacts of these events include:

- Disruption to business operations and economic activity in Lithuania, with a cascading impact on both upstream and downstream supply chains;
- Significant disruption to businesses in certain sectors, both within Lithuania and in markets with high dependence on a foreign supply chain as well as export-oriented businesses with high reliance on foreign markets. The affected sectors include trade and transportation, travel and tourism, entertainment, manufacturing, construction, retail, insurance, education and the financial sector;
- Significant decrease in demand for non-essential goods and services;
- An increase in economic uncertainty, reflected in more volatile asset prices and currency exchange rates.

The Company notices the COVID-19 impact to decrease of demand on global and regional scale and respectively in a lower transshipment volume through the Company's terminals in 2020 and correspondingly the impact to 2021 is also anticipated. Reacting to the changed environment, the management of the Company has activated business continuity and risk mitigation plan of the Group and the Company, the risk management team has been set up to monitor the situation of the Group and the Company and main partners on a daily basis.

One of the main risks - as a result of COVID-19, the Company may be unable to operate the infrastructure in case of the infection of critical number of its employees. Considering this risk, during the quarantine the Group and the Company have switched to work in remote mode and only employees that are essential and physically needed to operate the terminals have been working on-site. All safety measures are being reviewed and updated on a daily basis during all the quarantine period till now and respective actions taken accordingly if needed.

Another source of risk for the Group and the Company lies in the disruption of a supply chain – starting from IT/telecommunications services that are necessary to ensure proper functioning of IT systems and remote work mode and ending to goods and services that are necessary to finalize investment programs on time. The management of the Company is constantly communicating with its suppliers in order to follow their situation and possibilities to fulfill their obligations on time. To mitigate this risk of supply of the future periods, the Group and the Company creates and updates the list of alternative suppliers for critical procurements and puts its best efforts to ensure timely implementation of all Group and Company goals. As at the financial statements issue date, there have been no indications from current suppliers that could have impact to the interim financial statements of the Group and the Company as at 30 September 2020.

In the given extraordinary circumstances commenced on Q1 2020, the Group and the Company have continued their operations as usually. The service provision for the clients of the Group and the Company takes place according to the agreed schedules and plans. The Group and the Company is monitoring the situation since the beginning of the spread of COVID-19 and maintains close communication with major clients on regular basis concerning their plans and fulfilment of contractual obligations. Impairment allowance for doubtful accounts receivables amounts EUR 1,870 thousand as at 30 September 2020 (EUR 728 thousand as at 31 December 2019).

The management of the Company is carefully monitoring global economic situation and possible long-term financial impact for the Group and the Company. As at 30 September 2020, the Group's and the Company's working capital amounts to EUR 25,528 thousand and EUR 20,638 thousand, the available the Nordic Investment Bank credit facilities amount to EUR 275,500 thousand.

Taking into account the high liquidity of the Group and the Company, preventive measures taken, activated business continuity and risks mitigation plans, from a cash flows point of view the Group and the Company are in a secure position to continue their business operations in front of unfavorable situation.

The Company's top management has concluded that the range of possible outcomes considered at arriving at this judgment do not give rise to material uncertainties related to events or conditions that may cast significant doubt on the Group's and Company's ability to continue as a going concern.

4 NON-CURRENT TANGIBLE ASSETS

During the nine months of 2020 the Group and the Company continued works in the following projects:

- <u>The second stage investment in the expansion of the light oil products storage tank park</u>. The project started in July 2017. As at 30 September 2020 the value of construction in progress amounted to EUR 17,533 thousand (during the nine months of the year 2020 the investment amounted to EUR 911 thousand). As of 30 September 2020, the one tank from light oil product tank park amounting EUR 13,946 thousand has been taken into operation.
- <u>Development of the railroad tracks (comprise of the acquired equipment)</u>. As of 30 September 2020, the value of construction in progress amounted to EUR 1,923 thousand (during the nine months of the year 2020 the investment amounted to EUR 64 thousand).
- <u>Reconstruction of Klaipėda state seaport quay No. 1 and No. 2.</u> As of 30 September 2020, the value of construction in progress amounted to EUR 2,686 thousand (during the nine months of the year 2020 the investment amounted to EUR 1,462 thousand).



4 NON-CURRENT TANGIBLE ASSETS (CONT'D)

• Other investment. As of 30 September 2020, the value of constructions in progress amounted to EUR 2,171 thousand (during the nine months of the year 2020 the investment amounted to EUR 1,684 thousand).

Part of the Group and the Company's property, plant and equipment with the acquisition cost of EUR 40,874 thousand as on 30 September 2020 was completely depreciated (EUR 38,355 thousand on 31 December 2019), however, it was still in operation.

The depreciation of the Group's non-current tangible assets for the nine months of 2020 amounts to EUR 8,852 thousand (EUR 10,225 thousand – in 2019 nine months), EUR 8,650 thousand of depreciation charge has been included into cost of sales (EUR 10,041 thousand – in 2019 nine months), EUR 425 thousand was reimbursement of the costs according the grant agreement (EUR 273 thousand – in 2019 nine months) and the remaining amount EUR 202 thousand (EUR 184 thousand – in 2019 nine months) has been included into operating expenses in the Statement of comprehensive income.

The depreciation of the Company's non-current tangible assets for the nine months of 2020 amounts to EUR 8.843 thousand (EUR 10,225 thousand – in 2019 nine months), EUR 8.641 thousand of depreciation charge has been included into cost of sales (EUR 10,041 thousand – in 2019 nine months), EUR 425 thousand was reimbursement of the costs according the grant agreement (EUR 273 thousand – in 2019 nine months) and the remaining amount EUR 202 thousand (EUR 184 thousand – in 2019 nine months) has been included into operating expenses in the Statement of comprehensive income.

During the nine months of 2020 the Group and the Company additionally calculated depreciation costs, amounting to EUR 10,824 thousand, according to IFRS 16 "Leases" (EUR 32,930 thousand – in 2019 nine months).

5 OPERATING SEGMENTS

The Management of the Group and the Company has identified the following business segments:

- LNGT LNG terminal in Klaipėda which receives and stores liquefied natural gas, regasifies and supplies it to Gas Main pipeline;
- OT Oil terminal in Klaipėda and Subačius oil terminal in Kupiškis who are providing oil products transshipment, services of long-term storage of oil products and other services related to oil products transshipment;
- comLNG LNG commercial activities includes LNG reloading station and execution of other LNG projects.

The Group and the Company updated the business segments. From the year of 2020 the oil terminal in Klaipėda and oil terminal in Subačius presented together as oil terminals in the financial statements.

The comparative figures restated.

Main indicators of the business segments of the Group and the Company included into the statement of comprehensive income for the financial year as of 30 September 2020 and statement of financial position as of 30 September 2019, are described below:

Group

For the nine months period ended 30 September 2020	LNGT	ОТ	comLNG	Total
Revenues from contracts with customers	32,721	23,751	4,321	60,793
Profit before income tax	23,053	6,854	(14)	29,893
Segment net profit (loss)	17,522	6,771	(101)	24,192
Interest revenue	9	44	-	53
Loan interest expense	279	-	3	282
Interest on financial lease liabilities	1,337	233	7	1,577
Depreciation and amortisation	2.412	5,220	1,434	9,066
Depreciation of right-of-use-assets	10,233	524	67	10,824
Write-off of non-current assets	-	(1)	-	(1)
Impairment of non-current asset (reversal))	-	(1)	-	(1)
Acquisitions of tangible and intangible assets	115	4,473	541	5,129
Segment total assets*	392,921	162,838	28,444	584,203
Loan and related liabilities	91,145	(20)	(42)	91,083
Lease liabilities	314,009	15,406	411	329,826
Segment total liabilities	425,525	16,606	3,229	445,360



(all amounts are in EUR thousand unless otherwise stated)

OPERATING SEGMENTS (CONT'D)

Group

For the nine months period ended 30 September 2019	LNGT	ОТ	comLNG	Total
Revenues from contracts with customers	53,150	23,932	158	77,240
Profit before income tax	(6,956)	6,280	(3,432)	(4,108)
Segment net profit (loss)	(6,207)	7,052	(3,185)	(2,340)
Interest revenue	51	1	-	52
Loan interest expense	114	7	16	137
Interest on financial lease liabilities	1,375	230	20	1,625
Depreciation and amortisation	3,165	5,718	1,602	10,485
Depreciation of right-of-use-assets	32,342	505	83	32,930
Write-off of non-current assets	-	-	-	-
Impairment of non-current asset (reversal))	-	(1)	-	(1)
Acquisitions of tangible and intangible assets	31	19,989	21	20,041
Segment total assets*	284,816	162,210	29,810	476,836
Loan and related liabilities	74,768	(7)	(46)	74,715
Lease liabilities	242,129	15,203	1,290	258,622
Segment total liabilities	334,665	15,454	7,123	357,242

Segment total assets* - total assets of the Group, excluded Cash and cash equivalents and short-term deposits at the period end.

LONG-TERM RECEIVABLES AND ACCRUED RENT INCOME

Long-term receivable and long-term contract assets income consists of long-term rent revenue accrual arising from Subačius fuel storage reservoirs rent agreement.

Subačius fuel storage reservoirs rent agreement signed with the Lithuanian petroleum products Agency in 2012 for the duration of 10 years is treated. The rent tariffs are different for the first 5 years and for the remaining period. Therefore, the income is recognized on a straightline basis over the term of an agreement, i.e. the incomes are calculated on average tariff of all agreement term (10 years). The balances as of 30 September 2020 and 31 December 2019 respectively amounted to EUR 1,114 thousand and EUR 1,538 thousand, part of the accrued income is presented under short-term contract assets (EUR 282 thousand as of 30 September 2020 and EUR 564 thousand as of 31 December 2019).

7 INVENTORIES

The Group and the Company

	30-09-2020	31-12-2019
Oil products for sale	622	213
Diesel fuel for the LNG Terminal purpose	298	409
Liquefied natural gas	47	335
Fuel for transport and other equipment	42	41
Spare parts, construction materials and other inventories	1,543	1,408
Total inventories	2,552	2,406
Write-down of spare parts, construction materials and		
other inventories		(6)
Total inventories	2,552	2,400

As at 30 September 2020 the Group and the Company didn't have any inventories items needed impairment allowance of inventories (as of 31 December 2019 the allowance of inventories amounted EUR 6 thousand).

As at 31 December 2019 the Group and the Company reviewed the accounting policy for slow-moving and obsolete stock. The Group and the Company identified reserve stock, part of which, has been classified as property, plant and equipment due to the fact that they meet



7 INVENTORIES (CONT'D)

the definition, including the requirement to be used over more than one period. The impairment accounted only for old, obsolete stock, that the Group and the Company are not going to use any more. The reversal of write-off of inventories to the net realizable value of EUR 6 thousand for the nine months ended of 30 September 2020 (reversal of write-off of inventories to the net realizable value amounts to EUR 1,057 thousand as of 31 December 2019) are included under cost of sales in the statement of comprehensive income.

As of 30 September 2020, the Group and the Company had 1.3 thousand tons of light oil products for sale (no light oil products for sale as of 31 December 2019). As of 30 September 2020, the Group and the Company also had 3.8 thousand tons of heavy oil products for sale, that was collected in the Wastewater Treatment Facilities (3.4 thousand tons of heavy oil products as of 31 December 2019).

As of 30 September 2020, the Group and the Company stored 258 thousand tons of oil products delivered for transshipment in its storage tanks (172 thousand tons as on 31 December 2019 (the quantities are unaudited). Such oil products are not recognized in the Group's and the Company's financial statements. They are accounted for in the off-balance sheet accounts as the Group and the Company has no ownership rights into oil products. The oil products belonged to third parties are insured by the Company in order to cover the loss or damages incurred (if any).

As of 30 September 2020, the Group and the Company stored 1.4 thousand MWh (as of 31 December 2019 – 1.4 thousand MWh) (the quantities are unaudited) natural gas in the connecting pipeline for the Liquefied Natural Gas Terminal activities.

As of 30 September 2020, the Group and Company stored 295 thousand MWh (as of 31 December 2019 – 661 thousand MWh) (the quantities are unaudited) of natural gas products delivered for transshipment in the Liquefied Natural Gas Terminal. Such natural gas products are not recognized in the Group's and the Company's financial statements. They are accounted for in the off-balance sheet accounts as the Group and the Company has no ownership rights for these products. The Company is responsible for the insurance of the products.

As of 30 September 2020, in the Liquefied Natural Gas Reloading Station the Group and the Company stored 22.4 MWh natural gas products that, belonged to the third parties (As of 31 December 2019 – 6.3 thousand MWh) (the quantities are unaudited). Such natural gas products are not recognized in the Group's and the Company's financial statements. They are accounted for in the off-balance sheet accounts as the Group and the Company has no ownership rights for these products.

8 TRADE RECEIVABLES

	Group		Company	
	30-09-2020	31-12-2019	30-09-2020	31-12-2019
Trade receivable	10,558	12,559	9,860	12,559
Prepayments	442	568	420	558
Other receivable	2,230	44	1,943	44
Total	13,230	13,171	12,223	13,161

Trade receivable disclosed below:

	Group		Comp	pany
	30-09-2020	31-12-2019	30-09-2020	31-12-2019
Receivables from LNG terminal activities	7,864	10,546	7,928	10,546
Receivables for transshipment of oil products and				
other related services	3,802	2,741	3,802	2,741
Receivable for operating and management services	762			
Less: impairment allowance	(1,870)	(728)	(1,870)	(728)
Total	10,558	12,559	9,860	12,559

Trade and other receivables are non-interest bearing and are generally settled on 6 - 15 days payment terms.

The Group and the Company has recognized impairment allowance in the amount of EUR 1,870 thousand on 30 September 2020 (EUR - 728 thousand on 31 December 2019).

Change in allowance for trade receivables for nine months of 2020, amounting to EUR 1,142 thousand (for nine months of 2019 – EUR 175 thousand) has been included into operating expenses in the statement of the comprehensive income.



AB KLAIPEDOS NAFTA CONSOLIDATED AND SEPARATE FINANCIAL STATEMENTS FOR THE NINE MONTHS PERIOD ENDED ON 30 SEPTEMBER 2020 (UNAUDITED) (all amounts are in EUR thousand unless otherwise stated)

9 CONTRACT ASSETS

The Group and the Company

Accrued income (1)
Short-term of accrued income (Note 6)

31-12-2019	30-09-2020
564	282
592	854
1,156	1,136

(1) Contract assets comprise accrued income for storage of oil products as of 30 September 2020 and 31 December 2019 calculated as percentage of completion based on expenses incurred from the total estimated cost of contracted services, Upon completion of transshipment of oil products and acceptance by the customer, the amounts initially recognised as contract assets are reclassified as trade receivables.

10 SHORT TERM DEPOSITS

The Group and the Company

Short-term bank deposits at the commercial banks

30-09-2020	31-12-2019
24.000	21.000

As of 30 September 2020, the Group and the Company had 6 term deposits at banks, amounted to EUR 24,000 thousand, with maturity of more than 3 months. Annual interest rate ranges from 0.07 per cent.

As of 31 December 2019, the Group and the Company had 2 term deposits at banks, amounted to EUR 21,000 thousand, with maturity of more than 3 months. Annual interest rate ranges from 0,16 to 0,25 per cent.

11 CASH AND CASH EQUIVALENTS

Cash at bank

Gro	oup	Con	npany
30-09-2020	31-12-2019	30-09-2020	31-12-2019
43,967	41,865	40,650	37,846

Calculated values of cash and cash equivalents are denominated in the following currencies:

Currency EUR USD BRL

Group		Com	nany
30-09-2020	31-12-2019	30-09-2020	31-12-2019
39,492	36,583	36,276	32,564
4,374	5,282	4,374	5,282
101	-	-	-
43,967	41,865	40,650	37,846

The Management of the Group and the Company considered potential impairment losses on cash held in banks as per IFRS 9 requirements, Assessment is based on official Standard & Poor's long-term credit ratings:

A + AA -BBB+ BB-

Gro	ир	Comp	any
30-09-2020	31-12-2019	30-09-2020	31-12-2019
6,959	25,104	3,742	21,085
32,506	8,282	32,507	8,282
4,401	8,479	4,401	8,479
101			
43,967	41,865	40,650	37,846



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12 FINANCIAL LIABILITIES

Loans

Grou	p and	Com	pany

	30-09-2020	31-12-2019
European Investment Bank's Ioan	51,623	53,091
Nordic Investment Bank's Ioan	39,512	20,398
Guarantee payment to the Ministry of Finance to the Republic of Lithuania	(134)	(134)
Payable loan interest	82	18
	91,083	73,373

Lease liabilities

Group and Company

	30-03-2020	31-12-2013
Lease liabilities	329,826	376,877

Lease liabilities as at 30 September 2020 can be specified as follows:

	Land rent	Jetty rent	FSRU lease	Other*	Total
Long-term lease liabilities	15,248	4,793	267,643	41	287,725
Short-term lease liabilities	319	69	41,504	209	42,101
	15,566	4,862	309,147	251	329,826

Lease liabilities as at 31 December 2019 can be specified as follows:

	Land rent	Jetty rent	FSRU lease	Other*	Total
Long-term lease liabilities	15,439	4,845	312,126	179	332,589
Short-term lease liabilities	314	68	43,641	265	44,288
	15,753	4,913	355,767	444	376,877

^{*} Other comprises lease of transport vehicles, office rent, other.

13 GRANTS RELATED TO ASSETS

The Group and the Company

	30-09-2020	31-12-2019
Balance at the beginning of the period	5,988	4,642
Received during the year	-	1,763
Reclassified	-	1
Amortisation	(425)	(400)
Compensation of costs		(18)
Balance at the end of the period	5,563	5,988
Non-current	5,563	5,988



14 TRADE DEBTS AND OTHER PAYABLES

	Group		Comp	any
	30-09-2020	31-12-2019	30-09-2020	31-12-2019
Trade payables	6,681	8,322	6,677	8,322
Other payables and current liabilities	1,217	1,588	1,151	1,588
	7,898	9,910	7,828	9,910

Trade payables dislcosed below:

	Group		Com	pany
	30-09-2020	31-12-2019	30-09-2020	31-12-2019
Payables for FSRU rent	4,334	4,620	4,334	4,620
Payable to contractors	632	1,191	632	1,191
Other payments related FSRU	485	899	485	899
Payable for rent of land	377	393	377	393
Payable for railway services	120	129	120	129
Payable for gas services	-	368	-	368
Other trade payables	733	722	729	722
	6,681	8,322	6,677	8,322

On 30 September 2020 trade payables of EUR 4,507 thousand were denominated in USD (on 31 December 2019 - EUR 5,232 thousand).

Trade payables are non-interest bearing and are normally settled on 30-day payment terms.

15 LIABILITIES RELATED TO LABOUR RELATIONS

	Group		Com	any	
	30-09-2020	31-12-2019	30-09-2020	31-12-2019	
Accrued vacation reserve	1,049	1,050	1,008	1,050	
Accrual of annual bonuses	514	873	484	873	
Salaries payable	444	422	443	422	
Social insurance payable	225	225	220	225	
Income tax payable	187	153	180	153	
Other deductions	2	3	2	3	
	2,421	2,726	2,337	2,726	

For the nine

months period

Group

For the nine

months period

16 REVENUE FROM CONTRACTS WITH CUSTOMERS

ended ended 30 September 30 September 30 September 2020 2019 Income from LNGT services regulated by NERC 26,978 50,964 Sales of oil transshipment services 21,165 22,455 Other sales related to LNG terminals activity 9,072 2,319 2,423 Other sales related to transshipment 1,243 985 Sales of consulting services 16 Sales of inventories 170 243 60,793 77,240



Company

For the nine

ended

2019

50,964

22,455

2,319

1,243

16

243

77,240

months period

30 September

For the nine

ended

2020

26.978

21,165

6,761

2,4231

58,482

985

170

months period

17 COST OF SALES

	Gro	oup	Company	
	For the nine	For the nine	For the nine	For the nine
	months period	months period	months period	months period
	ended	ended	ended	ended
	30 September	30 September	30 September	30 September
	2020	2019	2020	2019
Depreciation of right-of-use asset	10,572	32,683	10,572	32,683
Depreciation and amortisation (incl. amortisation of				
grants)	8,411	9,982	8,399	9,982
Wages, salaries and social security	5,898	5,391	5,599	5,391
Expenses related to FSRU rent (OPEX element,				
management, crew cost	4,241	6,328	4,241	6,328
Port charges	1,163	1,147	1,163	1,147
Railway sevices	1,137	1,410	1,137	1,410
Natural gas	1,006	1,981	1,006	1,981
Contribution for National Energy Regulatory Council				
(NERC)	729	220	729	220
Tax on environmental pollution	701	837	701	837
Electricity	577	963	577	963
Repair and maintenance of assets	414	414	414	414
Insurance	331	325	331	325
Tax on real estate	273	312	273	312
Work safety costs	243	78	243	78
Transport	217	208	217	208
Cleaning expenses	180	104	180	104
Services for tankers	142	161	142	161
Other expenses related to FSRU	98	144	98	144
Research costs	38	57	38	57
Impairment of inventories (reversal)*	(6)	-	(6)	-
Other	345	149	345	149
	36,710	62,894	36,174	62,894

^{*} The reversal of impairment of inventories accounted under cost of sales for nine months of 2020. The impairment of inventories, amounting to EUR 367 thousand, for nine months of 2019 accounted under operating expenses.

18 OPERATING EXPENSES

•					
	Gro	oup	Com	pany	
	For the nine	For the nine	For the nine	For the nine	
	months period	months period	months period	months period	
	ended	ended	ended	ended	
	30 September	30 September	30 September	30 September	
	2020	2019	2020	2019	
Wages, salaries and social security	3,382	2,752	3,055	2,752	
Impairment of doubtful receivables (reversal)	1,142	175	1,142	175	
Expenses for operating taxes	555	125	36	125	
Consulting and legal costs	253	464	170	464	
Depreciation of right-of-use asset	252	247	252	247	
Depreciation and amortization	230	231	230	231	
Telecommunication and IT expenses	183	146	182	146	
Salaries and other related expenses to governing bodies	119	126	119	126	
Administration of bank accounts	102	100	100	100	
Expenses for utilities	70	46	70	75	
Expenses for business trips	59	49	59	89	
			(cont'd	on the next page)	



18 OPERATING EXPENSES (CONT'D)

	Group		Comp	any
	For the nine	For the nine	For the nine	For the nine
	months period	months period	months period	months period
	ended	ended	ended	ended
	30 September	30 September	30 September	30 September
	2020	2019	2020	2019
Expenses for refresher courses	44	44	44	44
Advertising and external communication	39	59	33	59
Expenses related to the management of securities	31	28	31	28
Donations	18	67	18	67
Expenses for transport	14	43	14	43
Expenses for advertising and representation	11	21	11	21
Repair and maintenance of non-current assets	3	5	3	5
Property rent	3	3	0	3
Impairment of investment in subsidiary	0	150	0	150
Impairment of inventories	0	367	0	367
Impairment of assets	(1)	(1)	(1)	(1)
Other	233	86	200	86
	6,742	5,402	5,768	5,402

19 INCOME (EXPENSES) FROM FINANCIAL AND INVESTMENT ACTIVITIES - NET

	Gı	roup	Company		
	For the nine		For the nine	For the nine	
	months period	For the nine	months period	months period	
	ended	months period	ended	ended	
	30 September	ended	30 September	30 September	
	2020	30 September 2019	2020	2019	
Income from currency exchange on the lease liabilities	14,455	-	14,455	-	
Income from financial derivatives	130	-	130	-	
Fines income	56	33	56	33	
Interest income	53	52	53	52	
Income from currency exchange	3	-	0	2	
Other financial income	1		2		
Financial activity income, total	14,698	85	14,696	85	
Interest on the lease liabilities	(1,577)	(1,625)	(1,577)	(1,625)	
Losses from currency exchange	(303)	(14)	(170)	(14)	
Interest expenses	(282)	(137)	(280)	(137)	
Losses from financial derivatives	(5)	-	(5)	-	
Fines and penalties expenses	(2)	(4)	(1)	(4)	
Losses from currency exchange on the lease liabilities	-	(11,372)	-	(11,372)	
Other financial activity expenses	-	(1)	_	(1)	
Financial activity expenses, total	(2,169)	(13,153)	(2,033)	(13,153)	
	(=/:/	(10)100)	(=/555)	(10)100)	

20 EARNINGS PER SHARE, BASIC AND DILUTED

Basic earnings per share are calculated by dividing net profit of the Group and the Company by the weighted average number of ordinary shares outstanding. Diluted earnings per share equal to basic earnings per share as the Group has no instruments issued that could dilute shares issued.



For the nine For the nine

20 EARNINGS PER SHARE, BASIC AND DILUTED (CONT'D)

Basic and diluted earnings per share are as follows:

	TOT THE TIME	TOT THE THITE
	months period	months period
	ended	ended
	30 September	30 September
Group	2020	2019
Net profit attributable to shareholders	24,192	(2,340)
Weighted average number of ordinary shares (thousand)	380,983	380,842
Earnings and reduced earnings (in EUR)	0.063	(0.006)

21 RELATED PARTY TRANSACTIONS

The parties are considered related when one party has a possibility to control the other one or has significant influence over the other party in making financial and operating decisions,

The related parties of the Group and the Company and transactions with them during the nine months of 2020 and 2019 were as follows:

Transactions with Lithuanian State controlled enterprises and institutions and other related parties

Group

		Purchases	Sales	Receivables	Payables
State Enterprise Klaipeda State Seaport Authority	2020 nine months	1,753	-	-	372
	2019 nine months	1,743	-	-	315
AB Amber Grid	2020 nine months	-	26,978	7,144	-
	2019 nine months	-	50.964	10,036	<u>-</u>
UAB Ignitis	2020 nine months	293	2,365	538	-
3	2019 nine months	1,897	1,206	104	93
Public Institution Lithuanian Energy Agency	2020 nine months	-	2,319	328	-
	2019 nine months	-	2,093	284	<u>-</u>
State Enterprise Lithuanian Oil Products Agency	2020 nine months	-	-	-	-
liquidated from 01-01-2019)	2019 nine months	-	-	111	-
AB Energijos skirstymo operatorius	2020 nine months	327	-	-	44
	2019 nine months	379	-	-	39
AB LG Cargo	2020 nine months	1,192	-	-	120
	2019 nine months	797	-	-	80
AB Lietuvos geležinkeliai	2020 nine months	-	-	-	-
	2019 nine months	1,004	-	-	
Smiltynės perkėla	2020 nine months	1	-	-	-
	2019 nine months	2	-	-	
Baltpool, UAB (dividends received)	2020 nine months	-	54	-	-
	2019 nine months	-	36	-	<u>-</u>
Toksika, UAB	2020 nine months	7	-	-	4
	2019 nine months	5	-	-	1
VĮ Registrų centras	2020 nine months	7	-	-	-
	2019 nine months	5	-	-	(1)
Vilniaus metrologijos centras, AB	2020 nine months	10	-	-	1
	2019 nine months	8	-	-	1
UAB GET Baltic	2020 nine months	2	-	-	-
	2019 nine months	2	-	-	-



21 RELATED PARTY TRANSACTIONS (CONT'D)

		Purchases	Sales	Receivables	Payables
Ministry of the Economy and Innovation of the	2020 nine months	-	7	1	-
Republic of Lithuania	2019 nine months	-	9	1	<u>-</u>
UAB Projektų ekspertizė	2020 nine months	4	_	-	5
	2019 nine months	-	-	-	-
Lietuvos paštas, AB	2020 nine months	2	-	-	-
	2019 nine months	1	-	-	-
Klaipėda Chamber of Commerce, Industry and Crafts	2020 nine months	2	-	-	-
	2019 nine months	2	-	-	-
UAB Tetas	2020 nine months	-	-	-	-
	2019 nine months	-	(16)	-	-
Transactions with related parties, in total:	2020 nine months	3,599	31,723	8,012	546
	2019 nine months	5,845	54,292	10,536	528

Company

		Purchases	Sales	Receivables	Payables
State Enterprise Klaipeda State Seaport Authority	2020 nine months	1,753	-	0	372
	2019 nine months	1,743	-		315
AB Amber Grid	2020 nine months	-	26,978	7,144	-
	2019 nine months	-	50,964	10,036	-
UAB Ignitis	2020 nine months	293	2,365	538	-
67.5 Ig.110.6	2019 nine months	1,897	1,206	104	93
Public Institution Lithuanian Energy Agency	2020 nine months	-	2,319	328	-
	2019 nine months	-	2,093	284	-
KN Acu Servicos de Terminal de GNL Ltda	2020 nine months	-	652	64	-
	2019 nine months	-	-	-	_
State Enterprise Lithuanian Oil Products Agency	2020 nine months	-	-	-	-
liquidated from 01-01-2019)	2019 nine months	-	-	111	-
AB Energijos skirstymo operatorius	2020 nine months	327	-	-	44
	2019 nine months	379	-	_	39
AB LG Cargo	2020 nine months	1,192	-	-	120
	2019 nine months	797	-	-	80
AB Lietuvos geležinkeliai	2020 nine months	-	-	-	-
	2019 nine months	1,004	-	-	
Smiltynės perkė;a	2020 nine months	1	-	-	-
	2019 nine months	2	-	-	
Baltpool, UAB (dividends received)	2020 nine months	-	54	-	-
	2019 nine months	-	36	-	=
Toksika, UAB	2020 nine months	7	-	-	4
	2019 nine months	5	-	-	1
VĮ Registrų centras	2020 nine months	7	-	-	-
	2019 nine months	5	-	-	(1)
Vilniaus metrologijos centras, AB	2020 nine months	10	-	-	1
	2019 nine months	8	-	-	1
UAB GET Baltic	2020 nine months	2	-	-	0
	2019 nine months	2	-	-	0
Ministry of the Economy and Innovation of the	2020 nine months	-	7	1	-
Republic of Lithuania	2019 nine months	-	9	1	_



21 RELATED PARTY TRANSACTIONS (CONT'D)

		Purchases	Sales	Receivables	Payables
UAB Projektų ekspertizė	2020 nine months	4	-	-	5
	2019 nine months	-	-	-	<u>-</u>
Lietuvos paštas, AB	2020 nine months	2	-	-	0
	2019 nine months	1	-	-	0
Klaipėda Chamber of Commerce, Industry and Crafts	2020 nine months	2	-	-	-
	2019 nine months	2	-	-	-
UAB Tetas	2020 nine months	-	-	-	_
	2019 nine months	-	(16)	_	-
Transactions with related parties, in total:	2020 nine months	3,599	32,375	8,076	546
	2019 nine months	5,845	54,292	10,536	528

Management salaries and other payments

The Group's management consists of the Chief Executive Officer (CEO), Directors and Manager of the subsidiaries. The Company's management consists of the Chief Executive Officer (CEO) and Directors.

	Gro	up	Company		
	For the nine	For the nine	For the nine	For the nine	
	months period	months period	months period	months period	
	ended	ended	ended	ended	
	30 September	30 September	30 September	30 September	
	2020	2019	2020	2019	
Payroll related costs	512	458	450	456	
Number of management	11	9	7	7	

During the nine months of 2020 and the nine months of 2019 the Management of the Group and the Company did not receive any loans, guarantees, or any other payments or property transfers were made or accrued.

22 SUBSEQUENT EVENTS

No significant subsequent events have occurred after the date of financial statements.



CONFIRMATION OF RESPONSIBLE PERSONS

Following Article 22 of the Law on Securities of the Republic of Lithuania and the Rules on Preparation and Submission of Periodic and Additional Information of the Lithuanian Securities Commission, we, Darius Šilenskis, Chief Executive Officer of AB Klaipėdos nafta, Jonas Lenkšas, Chief Financial Officer of AB Klaipėdos nafta, and Rasa Tamaliūnaitė, Chief Accountant hereby confirm that to the best of our knowledge the above-presented unaudited Interim condensed consolidated and separate Financial Statements of AB Klaipėdos nafta for the nine months period ended on 30 September 2020, prepared in accordance with the International Financial Reporting Standards as adopted to be used in the European Union, give a true and fair view of the assets, liabilities, financial position and profit or loss and cash flows of AB Klaipėdos nafta.

Chief Executive Officer	Darius Silenskis
Chief Financial Officer	Jonas Lenkšas
Chief Accountant	Rasa Tamaliūnaitė