



2018

AB KLAIPĖDOS NAFTA

**INTERIM CONDENSED FINANCIAL STATEMENTS,
PREPARED ACCORDING TO INTERNATIONAL FINANCIAL
REPORTING STANDARDS,
AS ADOPTED BY THE EUROPEAN UNION**

**FOR THE TWELVE MONTHS PERIOD ENDED 31 DECEMBER 2018
(UNAUDITED)**



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STATEMENT OF FINANCIAL POSITION

	Notes	31-12-2018 <i>(unaudited)</i>	31-12-2017 <i>(audited)</i>
ASSETS			
Non-current assets			
Intangible assets		726	490
Property, plant and equipment	3	199,031	201,449
Long-term receivables	5	2,089	2,628
Investment into subsidiaries		203	200
Investment into associates		201	210
Non-current financial asset		594	-
Total non-current assets		202,844	204,977
Current assets			
Inventories	6	1,747	1,126
Prepayments		534	246
Trade receivables	7	12,452	11,998
Prepaid income tax		1,671	384
Other receivables and accrued incomes	8	430	767
Short term deposits	9	-	65,000
Cash and cash equivalents	10	73,238	16,747
Total current assets		90,072	96,268
Total assets		292,916	301,245

(cont'd on the next page)

Explanatory notes, set out on pages 9 - 17, is an integral part of these financial statements.

STATEMENT OF FINANCIAL POSITION (CONT'D)

	Notes	31-12-2018 <i>(unaudited)</i>	31-12-2017 <i>(audited)</i>
EQUITY AND LIABILITIES			
Equity			
Share capital	1	110,376	110,376
Share premium		3,913	3,913
Legal reserve		10,750	9,899
Reserve for own shares		15,929	15,929
Other reserves		42,945	43,196
Retained earnings		11,543	17,031
Total equity		195,456	200,344
Non-current amounts payable and liabilities			
Deferred income tax liability		623	363
Non-current employee benefits		357	291
Loan	11	73,474	76,105
Grants related to assets		4,287	3,749
Total non-current amounts payable and liabilities		78,741	80,508
Current amounts payable and liabilities			
Loan	11	2 649	246
Loan interest	11	29	28
Grants related to assets		355	257
Trade payables	12	9,374	13,641
Payroll related liabilities	13	1,996	2,680
Prepayments received		3,374	2,642
Other payables and current liabilities	14	942	899
Total current amounts payable and liabilities		18,719	20,393
Total equity and liabilities		292,916	301,245

Explanatory notes, set out on pages 9 - 17 an integral part of these financial statements,

STATEMENT OF COMPREHENSIVE INCOME

	Notes	For the twelve months period ended 31 December 2018 <i>(unaudited)</i>	For the three months period ended 31 December 2018 <i>(unaudited)</i>	For the twelve months period ended 31 December 2017 <i>(audited)</i>	For the three months period ended 31 December 2017 <i>(unaudited)</i>
Sales	15	99,998	24,242	106,484	26,986
Cost of sales	16	<u>(82,661)</u>	<u>(22,166)</u>	<u>(82,739)</u>	<u>(20,847)</u>
Gross profit		17,337	2,076	23,745	6,139
Operating expenses		(5,782)	(1,604)	(6,217)	(2,016)
Other income		<u>276</u>	<u>16</u>	<u>79</u>	<u>14</u>
Profit from operating activities		11,831	488	17,607	4,137
Income from financial activities	17	231	64	139	72
Loss from financial activities	17	(283)	(73)	(285)	(77)
Share of the associate's comprehensive income		<u>44</u>	<u>44</u>	<u>52</u>	<u>(5)</u>
		11,823	523	17,513	4,127
Income tax income (expense)		<u>(280)</u>	<u>(340)</u>	<u>(482)</u>	<u>586</u>
Net profit		11,543	183	17,031	4,713
Other comprehensive income (expenses)		-	-	-	-
Items that will not be subsequently reclassified to profit or loss		-	-	-	-
Items that may be subsequently reclassified to profit or loss		-	-	-	-
Total comprehensive income		11,543	183	17,031	4,713
Basic and diluted earnings (losses) per share, in EUR	18	0.03	0.00	0.04	0.01

Explanatory notes, set out on pages 9 - 17, is an integral part of these financial statements,

STATEMENT OF CHANGES IN EQUITY

Notes	Share capital	Share premium	Legal reserve	Reserve for own shares	Other reserves	Retained earnings	Total
Balance as at 31 December 2016 (audited)	110,376	3,913	9,209	15,929	39,748	13,794	192,969
Net profit for the twelve months	-	-	-	-	-	17,031	17,031
Other comprehensive income	-	-	-	-	-	-	-
Total comprehensive income	-	-	-	-	-	17,031	17,031
Dividends declared	-	-	-	-	-	(9,656)	(9,656)
Transfers between reserves	-	-	690	-	3,448	(4,138)	-
Balance as at 31 December 2017 (audited)	110,376	3,913	9,899	15,929	43,196	17,031	200,344
Balance as at 31 December 2017 (audited)	110,376	3,913	9,899	15,929	43,196	17,031	200,344
Net profit for the twelve months	-	-	-	-	-	11,543	11,543
Other comprehensive income	-	-	-	-	-	-	-
Total comprehensive income	-	-	-	-	-	11,543	11,543
Dividends declared	-	-	-	-	-	(17,031)	(17,031)
Transfers between reserves	-	-	851	-	(851)	-	-
Share-based payment	-	-	-	-	600	-	600
Balance as at 31 December 2018 (unaudited)	110,376	3,913	10,750	15,929	42,945	11,543	195,456

Explanatory notes, set out on pages 9 - 17, is an integral part of these financial statements,

CASH FLOW STATEMENT

	Notes	For the twelve months period ended 31 December 2018 <i>(unaudited)</i>	For the twelve months period ended 31 December 2017 <i>(audited)</i>
Cash flows from operating activities			
Net profit	18	11,543	17,031
Adjustments for noncash items:			
Depreciation and amortization		14,887	13,644
Impairment and write-off (reversal) of non-current tangible assets		(38)	163
Loss (profit) from disposal of fixed assets		(125)	(277)
Change in vacation reserve	13	(3)	14
Change in non-current liabilities for employees		66	(8)
Change in allowance in inventory	6	(53)	226
Other non-cash adjustments		(405)	466
Accrued income		762	482
Income tax expenses		280	(52)
Share of profit of equity-accounted investees		(44)	769
Change in allowance for doubtful receivables		(251)	-
Interest income		(56)	(35)
Interest expenses		208	198
		26,771	32,621
Changes in working capital			
(Increase) decrease in inventories		(537)	285
Decrease (increase) in prepayments		(287)	476
Decrease (increase) in trade and other accounts receivable		(203)	(2,140)
Decrease (increase) in other accounts receivable		(480)	(97)
Increase (decrease) in trade and other payables		591	(100)
(Decrease) increase in prepayments received		732	284
Increase (decrease) in other current liabilities and payroll related liabilities		219	(107)
		26,806	31,222
Income tax (paid)		(1,308)	(1,667)
Interest received	17	56	35
Net cash flows from operating activities		25,554	29,590
Cash flows from investing activities			
(Acquisition) of property, plant, equipment and intangible assets		(17,790)	(27,978)
Proceeds on sale of property, plant and equipment		250	(65,000)
Change in short term deposits	9	65,000	(4)
(Acquisition) of other Investments		(3)	-
Received grants, subsidies		893	1,225
Received dividends		54	56
Net cash flows from investing activities		48,404	(91,701)

Explanatory notes, set out on pages 9 - 17, is an integral part of these financial statements,

CASH FLOW STATEMENT (CONT'D)

		For the twelve months period ended 31 December 2018	For the twelve months period ended 31 December 2017
Cash flows from financing activities			
Dividends (paid)		(17,031)	(9,656)
Loans received		-	46,700
Loans (paid)		(246)	-
Interest (paid)		(190)	(242)
Net cash flows from financing activities		(17,467)	36,802
Net increase (decrease) in cash flows		56,491	(25,309)
Cash and cash equivalents on 1 January	10	16,747	42,056
Cash and cash equivalents on 31 December	10	73,238	16,747

Explanatory notes, set out on pages 9 - 17, is an integral part of these financial statements,

EXPLANATORY NOTES TO FINANCIAL STATEMENTS

1 GENERAL INFORMATION

AB Klaipėdos Nafta (hereinafter referred to as “the Company”) is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is as follows: Burių str, 19, 92276 Klaipėda, Lithuania.

The main activities of the Company include operation of oil terminal, oil products transshipment services and other related services, as well as operation of the liquefied natural gas terminal (hereinafter referred to as “LNGT”) primarily dedicated to receive and store liquefied natural gas, regasify it and supply it to Gas Grid.

National Commission for Energy Control and Prices (hereinafter referred to as “NCC”) issued Natural Gas Regasification License to the Company on 27 November 2014.

The Company was established by AB Naftos Terminalas (Lithuania) and Lancaster Steel Inc, (USA) acquiring 51 and 49 percent of shares respectively, The Company was registered on 27 September 1994.

As of 31 December 2018 all the shares were owned by 2,191 shareholders (as of 31 December 2017 all the shares were owned by 2,178 shareholders). The Company’s share capital – EUR 110,375,793.36 (one hundred ten million three hundred seventy-five thousand seven hundred twelvety-three and 36 cents) is fully paid. It is divided into 380,606,184 (three hundred eighty million twelve hundred twelve thousand one hundred eighty-four) ordinary shares with a par value of twenty twelve (0.29) euro cents, 72.32 % of the shares (275,241,290 shares) are owned by the State of Lithuania, represented by the Ministry of Energy.

The Company has not acquired any own shares and has arranged no deals regarding acquisition or transfer of its own shares during the twelve months of the year 2018 and 2017. The Company’s shares are listed in the Baltic Main List on the NASDAQ Vilnius Stock Exchange (ISIN code LT0000111650, abbreviation KNF1L).

As of 31 December 2018 and 31 December 2017 the shareholders of the Company were:

	31 December 2018		31 December 2017	
	Number of shares held (thousand)	Part of ownership (%)	Number of shares held (thousand)	Part of ownership (%)
State of Lithuania represented by the Ministry of Energy (Gediminas av, 38/2, Vilnius, 302308327)	275,241	72.32	275,241	72.32
Concern UAB Achemos grupė (Jonalaukis village, Jonava district, 156673480)	39,605	10.41	39,113	10.28
Other (less than 5 per cent each)	65,760	17.27	66,252	17.40
Total	380,606	100.00	380,606	100.00

The average number of employees on 31 December 2018 was 391 (382 – on 31 December 2017).

2 ACCOUNTING PRINCIPLES

The financial statements are presented in Euro and all values are rounded to the nearest thousand (EUR 000), except when otherwise indicated. The financial statements of the Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union (hereinafter the EU).

The Company applies the same accounting policies and the same calculation methods in preparing Interim Financial Statements as they have been used for the Annual Financial Statements of the year 2017. The principles used in preparation of financial statements were presented in more detail in the Notes to the Financial Statements for 2017.

These financial statements have been prepared on a historical cost basis.

The financial year of the Company coincides with the calendar year.

The numbers in tables may not coincide due to rounding of particular amounts to EUR thousand, such rounding errors are not material in these financial statements.

3 NON-CURRENT TANGIBLE ASSETS

During the twelve months of 2018 the Company continued works in the following most significant projects:

- The second stage investment in the expansion of the light oil products storage tank park. The project started in July 2017. As of 31 December 2018 the value of construction in progress amounted to EUR 12,543 thousand (During the twelve months of the year 2018 investment amounted to EUR 9,849 thousand).
- Development of the railroad tracks (comprise of the acquired equipment). As of 31 December 2018 the value of construction in progress amounted to EUR 1,636 thousand. (During the twelve months of the year 2018 investment amounted to EUR 11 thousand).
- Other investment. As of 31 December 2018 the value of constructions in progress amounted to EUR 604 thousand.

Part of the Company's property, plant and equipment with the acquisition cost of EUR 35,766 thousand as on 31 December 2018 was completely depreciated (EUR 30,613 thousand on 31 December 2017), however, it was still in operation.

The depreciation of the Company's non-current tangible assets for the twelve months of 2018 amounts to EUR 14,772 thousand (EUR 13,382 thousand – in 2017 twelve months), EUR 14,571 thousand of depreciation charge has been included into cost of sales (EUR 13,164 thousand - in 2017 twelve months), EUR 158 thousand was reimbursement of the costs according to the grant agreement (EUR 11 thousand – in 2017 twelve months), EUR 31 thousand of depreciation transferred to inventory value during the twelve months of 2018 (EUR 5 thousand of depreciation charge was transferred to inventory value in 2017 twelve months) and the remaining amount EUR 201 thousand (EUR 198 thousand – in 2017 twelve months) has been included into operating expenses in the Statement of comprehensive income.

4 OPERATING SEGMENTS

The Management of the Company has identified the following business segments:

- KNT – oil terminal in Klaipėda providing oil products transshipment and other related services and Subačius oil terminal in Kupiškis district providing long-term oil products storage and transshipment services;
- SGD – LNG terminal in Klaipėda providing liquefied natural gas reloading, storage and regasification and supply into main gas grid services as well and LNG reloading station providing LNG reloading into auto carriers and LNG bunkering services.
- BDP – International LNG projects development and consulting.

Main indicators of the business segments of the Company included into the statement of comprehensive income for the financial year as of 31 December 2018 and Statement of financial position as of 31 December 2017, are described below:

4 OPERATING SEGMENTS (CONT'D)

For the twelve months period ended 31 December 2018	KNT	SGD	BDP	Total
Revenues from external customers	35,195	64,510	293	99,998
Profit before income tax	10,033	2,678	(888)	11,823
Segment net profit (loss)	9,915	2,535	(907)	11,543
Interest revenue	2	54	-	56
Interest expense	(10)	(198)	-	(208)
Depreciation and amortisation	8,632	6,442	-	15,074
Write-off of non-current tangible assets	(77)	(96)	-	(173)
Impairment of non-current tangible asset (reversal)	38	-	-	38
Net profit (loss) part in the associates	44	-	-	44
Acquisitions of tangible and intangible assets	10,844	1,456	-	12,300
Segment total assets	132,972	86,600	106	219,678
Loan and related liabilities	(14)	76,166	-	76,152
Segment total liabilities	6,712	90,665	83	97,460

For the twelve months period ended 31 December 2017	KNT	SGD	BDP	Total
Revenues from external customers	37,904	68,210	370	106,484
Profit before income tax	12,408	5,998	(893)	17,513
Segment net profit (loss)	12,066	5,834	(869)	17,031
Interest revenue	1	34	-	35
Interest expense	(7)	(191)	-	(198)
Depreciation and amortisation	(7,990)	(5,653)	-	(13,643)
Write-off of non-current tangible assets	(162)	(1)	-	(163)
Impairment of non-current tangible asset (reversal)	(381)	-	-	(381)
Net profit (loss) part in the associates	52	-	-	52
Acquisitions of tangible and intangible assets	13,194	17,729	-	30,923
Segment total assets	123,195	95,955	348	219,498
Loan and related liabilities	-	76,379	-	76,379
Segment total liabilities	7,641	93,158	102	100,901

Segment total assets* - total assets of the Company, excluded Cash and cash equivalents and short term deposits at the period end.

5 LONG-TERM RECEIVABLES AND ACCRUED INCOME

	31-12-2018	31-12-2017
Long-term accrued income	2,089	2,628

Subačius fuel storage reservoirs rent agreement signed with the Lithuanian petroleum products Agency in 2012 for the duration of 10 years is treated as operating leasing contract. The rent tariffs are different for the first 5 years and for the remaining period. Therefore, the rent income is recognised on a straight line basis over the lease term, i.e. the income is calculated on average tariff of the all leasing term (10 years).

6 INVENTORIES

	31-12-2018	31-12-2017
Diesel fuel for the LNG Terminal purpose	651	770
Oil products for sale	134	-
Natural gas	357	221
Fuel for transport and other equipment	32	34
Spare parts, construction materials and other inventories	1 636	1,218
	2,810	2,243
Write-down of spare parts, construction materials and other inventories	(1,063)	(1,117)
	1,747	1,126

6 INVENTORIES (CONT'D)

As of 31 December 2018 the Company had accounted write-off of inventories in the amount of EUR 1,063 thousand (EUR 1,117 thousand on 31 December 2017), that have been written off down to the net realisable value. As of 31 December the Company made write-off the inventories to the net realisable value if they are not used for more than 12 months (as of 31 December 2017 the Company made write-off the inventories to the net realisable value if they are not used for more than 12 months). Write-off has been accounted for mostly construction materials and spare parts, which were not used during the reconstruction (1996 – 2005).

The reversal of write-off of inventories to the net realizable value of EUR 53 thousand for the twelve months ended of 31 December 2018 (reversal of write-off of inventories to the net realizable value amounts to EUR 8 thousand as of 31 December 2017) are included under operating expenses in the profit (loss).

Oil products for sale are energy products collected in the Waste Water Treatment Facilities. On 31 December 2018 the Company had 2.4 thousand tons of oil products for sale do (31 December 2017 the Company didn't have such products).

As of 31 December 2018 the Company stored 198 thousand tons of oil products delivered for transshipment in its storage tanks (198 thousand tons as on 31 December 2017) (the quantities are unaudited). Such oil products are not recognised in the Company's financial statements. They are accounted for in the off-balance sheet accounts as the Company has no ownership rights into oil products. The oil products belonged to third parties are insured by the Company in order to cover the loss or damages incurred (if any).

As of 31 December 2018 the Company stored 1.4 thousand MWh (as of 31 December 2017 – 1.4 thousand MWh) (the quantities are unaudited) natural gas in the connecting pipeline for the Liquefied natural gas terminal activities. As of 31 December 2018 in the Liquefied natural gas reloading station the Company owned 9,8 thousand MWh natural gas (as of 31 December 2017 – 4.6 thousand MWh).

As of 31 December 2018 the Company stored 679 thousand MWh (As of 31 December 2017 – 919 thousand MWh) (the quantities are unaudited) of natural gas products delivered for transshipment in the Liquefied natural gas terminal. Such natural gas products are not recognised in the Company's financial statements. They are accounted for in the off-balance sheet accounts as the Company has no ownership rights for these products. The Company is responsible for the insurance of the products.

As of 31 December 2018 in the Liquefied natural gas reloading station the Company stored 8.5 thousand MWh natural gas products, belonged to the third parties (As of 31 December 2017 – 23 thousand MWh) (the quantities are unaudited). Such natural gas products are not recognised in the Company's financial statements. They are accounted for in the off-balance sheet accounts as the Company has no ownership rights for these products.

7 TRADE RECEIVABLES

	31-12-2018	31-12-2017
Receivables from LNG terminal activities	9,805	9,489
Receivables for trans-shipment of oil products and other related services	3,157	3,271
Less: impairment allowance	(510)	(762)
	<u>12,452</u>	<u>11,998</u>

Trade and other receivables are non-interest bearing and are generally on 6 - 15 days payment terms.

8 OTHER RECEIVABLES AND ACCRUED INCOME

	31-12-2018	31-12-2017
Short-term accrued income for storage of oil products	374	597
Receivable grant	20	9
VAT receivable	35	4
Real estate tax receivable	-	33
Other receivables	1	124
	<u>430</u>	<u>767</u>

9 SHORT TERM DEPOSITS

	31-12-2018	31-12-2017
Short-term bank deposits at the commercial bank	-	65,000

10 CASH AND CASH EQUIVALENTS

	31-12-2018	31-12-2017
Cash at bank	73,238	16,747

Calculated values of cash and cash equivalents are denominated in the following currencies:

Currency	31-12-2018	31-12-2017
EUR	68,656	12,374
USD	4,582	4,373
	<u>73,238</u>	<u>16,747</u>

Calculated values of cash and cash equivalents are denominated in the following currencies:

	31-12-2018	31-12-2017
A +	1,828	663
A	-	7,166
AA -	39,617	8,918
BBB+	31,793	-
	<u>73,238</u>	<u>16,747</u>

The maximum exposure of these investments to credit risk at the reporting date was represented by carrying value of the securities and term deposits, classified as investments held to maturity.

11 FINANCIAL LIABILITIES

	31-12-2018	31-12-2017
European Investment Bank's loan	54,312	54,351
Nordic Investment Bank's loan	21,811	22,000
Payable loan interest	29	28
	<u>76,152</u>	<u>76,379</u>

12 TRADE DEBTS AND OTHER PAYABLES

	31-12-2018	31-12-2017
Payables for FSRU operating leasing	5,117	4,482
Payable to contractors	2,316	7,185
Payable for rent of land	393	393
Payable for gas services	447	371
Payable for railway services	253	291
Other trade payables	848	919
	<u>9,374</u>	<u>13,641</u>

On 31 December 2018 trade payables of EUR 4,837 thousand were denominated in USD (EUR 4,202 thousand – on 31 December 2017). Remaining amounts are in EUR.

13 LIABILITIES RELATED TO LABOUR RELATIONS

	31-12-2018	31-12-2017
Accrual of annual bonuses	603	1,246
Accrued vacation reserve	1,049	1,052
Salaries payable	13	11
Social insurance payable	329	368
Income tax payable	1	3
Other deductions	1	-
	<u>1,996</u>	<u>2,680</u>

14 OTHER CURRENT LIABILITIES

	31-12-2018	31-12-2017
Accrued tax expenses and liabilities	385	289
Accrued expenses and liabilities	475	519
Other liabilities	82	91
	<u>942</u>	<u>899</u>

Other liabilities are non-interest bearing and have an average term of one month.

15 SALES INCOME

	For the twelve months period ended 31 December 2018	For the twelve months period ended 31 December 2017
Income from LNGT services regulated by NCC	63,008	66,563
Sales of oil products transshipment and storage services	33,935	34,357
Other income from LNG terminals	1,495	1,647
Other sales related to transshipment and other services	1,194	1,587
Income from consulting	366	495
Income from sale of inventory	-	1,835
	<u>99,998</u>	<u>106,484</u>

Other sales related to transshipment include moorage, sales of fresh water, transportation of crew and other sales related to transshipment.

16 COST OF SALES

	For the twelve months period ended 31 December 2018	For the twelve months period ended 31 December 2017
FSRU lease and other related expenses	48,079	49,547
Depreciation and amortization	14,684	13,487
Wages, salaries and social security	7,784	7,592
Natural gas	3,207	2,937
Rent of land and quays	2,319	2,300
Railway services	2,073	2,526
Electricity	1,518	1,196
Repair and maintenance of assets	581	713
Insurance services	437	454
Tax on real estate	338	312
Transport	299	274
Tax on environmental pollution	267	165
Services for tankers	203	187
Work safety costs	130	105
Rent of facilities	75	70
Cost of sold inventory	-	265
Other	667	609
	<u>82,661</u>	<u>82,739</u>

17 INCOME (EXPENSES) FROM FINANCIAL AND INVESTMENT ACTIVITIES – NET

	For the twelve months period ended 31 December 2018	For the twelve months period ended 31 December 2017
Interest income	56	35
Fines income	175	104
Financial income, total	<u>231</u>	<u>139</u>
Penalty expenses	-	(8)
(Losses) from currency exchange	(58)	(79)
Interest (expenses)	(208)	(198)
Other financial activity (expenses)	(17)	-
Financial activity expenses, total	<u>(283)</u>	<u>(285)</u>

18 EARNINGS PER SHARE, BASIC AND DILUTED

Basic earnings per share are calculated by dividing net profit of the Company by the number of the shares available. Diluted earnings per share equal to basic earnings per share as the Company has no instruments issued that could dilute shares issued, Basic and diluted earnings per share are as follows:

	For the twelve months period ended 31 December 2018	For the twelve months period ended 31 December 2017
Net profit attributable to shareholders	11,543	17,031
Weighted average number of ordinary shares (thousand)	<u>380,606</u>	<u>380,606</u>
Earnings per share (in EUR)	<u>0.03</u>	<u>0.04</u>

19 RELATED PARTY TRANSACTIONS

The parties are considered related when one party has a possibility to control the other one or has significant influence over the other party in making financial and operating decisions. The related parties of the Company and transactions with them during the twelve months of 2018 and 2017 were as follows:

Transactions with Lithuanian State controlled enterprises and institutions:

		Purchases	Sales	Receivables	Payables
State Enterprise Klaipėda State Seaport Authority owned by the State of Lithuania represented by the Ministry of transportation	2018 twelve months	2,319	4	-	393
	2017 twelve months	2,317	-	-	393
AB Lietuvos geležinkeliai owned by the State of Lithuania represented by the Ministry of transportation	2018 twelve months	2 247	-	-	253
	2017 twelve months	3,138	-	-	291
AB Lesto, owned by the State of Lithuania represented by the Ministry of Energy	2018 twelve months	-	-	-	-
	2017 twelve months	-	-	-	-
UAB Lietuvos energijos tiekimas (formerly UAB Lietuvos dujų tiekimas)	2018 twelve months	1,813	484	38	447
	2017 twelve months	2,847	575	37	371
AB Amber Grid	2018 twelve months	-	63,008	9,707	-
	2017 twelve months	-	66,563	9,396	-
VĮ Lietuvos naftos produktų agentūra	2018 twelve months	-	2,764	111	-
	2017 twelve months	-	2,654	268	-
UAB LITGAS	2018 twelve months	217	440	69	262
	2017 twelve months	90	438	55	109
AB Energijos skirstymo operatorius	2018 twelve months	600	-	-	78
	2017 twelve months	575	-	-	79
UAB Energijos tiekimas	2018 twelve months	920	-	-	140
	2017 twelve months	617	-	-	87
Other related parties	2018 twelve months	2	-	-	-
	2017 twelve months	-	9	-	-
	2018 twelve months	8,118	66,700	9,925	1,573
	2017 twelve months	9,584	70,239	9,756	1,330

Remuneration to the Management and other payments

The Company's Management is comprised of Chief Executive Officer, Heads of Divisions and Functional Managers.

	For the twelve months period ended 31 December 2018	For the twelve months period ended 31 December 2017
Labour related disbursements	2,658	2,595
Number of managers	40	37

During the twelve months of the years 2018 and 2017 the Management of the Company did not receive any loans, guarantees, or any other payments or property transfers were made or accrued.

20 SUBSEQUENT EVENTS

On the initiative and by the resolution of the Company's Board an extraordinary general meeting of shareholders of the Company will be held on 8 February 2019.

Agenda of the meeting:

1. Regarding the remuneration of the members of the Supervisory Board.

By the decision of the Board of 9th October 2018, the Company, on 2nd January 2019 decided to purchase the ordinary registered shares of AB Klaipėdos nafta, par value of which is equal to EUR 0.29 (twenty nine euro cents), consequently total nominal value including the shares already purchased would not exceed 1/10 of the Company's authorized capital and later provide such shares to its employees. A tender offer will be made to purchase its own shares via the securities market Nasdaq Vilnius AB.

The Company, during the period from 7th January 2019 to 25th January 2019, has acquired 1,463,414 its own shares. The total price of the transaction amounts to EUR 599,999.74

CONFIRMATION OF RESPONSIBLE PERSONS

Following Article 22 of the Law on Securities of the Republic of Lithuania and the Rules on Preparation and Submission of Periodic and Additional Information of the Lithuanian Securities Commission, we, Mindaugas Jusius, Chief Executive Officer of AB Klaipėdos Nafta, Jonas Lenkšas, Chief Financial Officer of AB Klaipėdos Nafta, and Rasa Tamaliūnaitė, Chief Accountant hereby confirm that to the best of our knowledge the above-presented unaudited Interim condensed Financial Statements of AB Klaipėdos Nafta for the twelve months period ended on 31 December 2018, prepared in accordance with the International Financial Reporting Standards as adopted to be used in the European Union, give a true and fair view of the assets, liabilities, financial position and profit or loss and cash flows of AB Klaipėdos Nafta.

Chief Executive Officer

Mindaugas Jusius

Chief Financial Officer

Jonas Lenkšas

Chief Accountant

Rasa Tamaliūnaitė