

"Latvijas Gāze" Joint Stock Company

Unaudited Financial Report of 9 months of 2012

Prepared in accordance with the International Financial Reporting Standards

Contents

Information on the Company	3
Report of the Board of Directors	
Balance sheet	
Income statement	
Statement of comprehensive income	12
Statement of cash flows	13
Statement of changes in equity	14
Notes to the financial statements	15

Information on the Company

Name of the Company JSC Latvijas Gāze

Legal status of the Company Joint Stock Company

Registration number, venue

000300064

and date

Riga, March 25, 1991

Reregistered in the Commercial Register

December 20, 2004 with common registration No 40003000642

Address Vagonu Street 20

Riga, LV – 1009

Latvia

Major shareholders E.ON Ruhrgas International GmbH (47.2 %)

Gazprom OJSC (34.0 %) ITERA Latvija LLC (16.0 %)

Reporting period January 1 – September 30, 2012

Board members - names, surnames, posts, recent professional experience and education



Adrians Dāvis - Chairman of the Board

Since 1997 – Chairman of the Board of the JSC "Latvijas Gāze"; involved in gas industry since 1965

1997 Physical Energy Institute of Latvian Science Academy, academic degree of doctor in engineering (Dr.sc.ing.).



Alexander Miheyev (Александр Михеев) – Board member, Vice-Chairman of the Board

Since 2003 First Deputy Head of the Marketing, Gas and Liquid Hydrocarbon Processing Department of the OJSC Gazprom; involved in gas industry since 1968

1968 Graduated from the Moscow Oil and Gas Industry Institute named after I. M. Gubkin and obtained the qualifications of engineer in design and operation of oil and gas pipelines, gas storage facilities and oil tanks



Jörg Tumat – Board member, Vice-Chairman of the Board (since 2006)

2001 – **2006** E.ON Ruhrgas AG / Ruhrgas AG. Eastern Gas Purchase Department, Head of Division; OJSC "Gazprom" share and eastern gas purchase contracts; involved in gas industry since **1998**.

2001 – **2004** the University of Hagena, Diploma in Business Administration (Dipl.-Betriebswirt)



Anda Ulpe – Board member

Since 1997 Board member of the JSC "Latvijas Gāze"; involved in gas industry since 1984

2002 the University of Latvia, Master Degree of Social Sciences in Economics



Gints Freibergs - Board member

Since 1997 Board member of the JSC "Latvijas Gāze"; involved in gas industry since 1984

1984 Polytechnical Institute of Riga, engineer in industrial heat power

Council members (since July 6, 2012) – names, surnames, posts, recent professional experience and education



Kirill Seleznev (Кирилл Селезнев) – Chairman of the Council, Represents the interest of OJSC Gazprom

Since March 20, 2003 Head of the Gas and Liquid Hydrocarbon Sales and Processing Department, OJSC Gazprom; Member of Management Committee, OJSC Gazprom

1997 Graduated from Baltic State Technical University of St. Petersburg named after D. F. Ustinov – Engineering of Impulse Devices and Automated Rotation Lines
2002 Graduated from St. Petersburg State University – Credit Theory and Finance Management



Juris Savickis – Vice-Chairman of the Council, Represents the interest of LLC ITERA Latvija

Since 1996 LLC "ITERA Latvija", president

1970 – 1972 Polytechnical Institute of Riga, Graduate school 1983 - 1984 University of Qualification Raising for Executives, Faculty of International Relations



Matthias Kohlenbach – Vice-Chairman of the Council, Represents the interest of E.ON Ruhrgas International GmbH

Since July 2012 Member of the Board of Management of E.ON Ruhrgas International GmbH 2009 – 2012 Head of Corporate Law Department of E.ON Ruhrgas

Degree of doctor in Law



Andreas Rau – Council member, Represents the interest of E.ON Ruhrgas International GmbH

Since 2012 Member of the Board of Directors of SPP a.s., Bratislava

2006 – 2011 Member / Chairman of the Board of Directors of EUSTREAM a.s., Bratislava

1995 – 1997 Master's degree in European Studies from the University of Aachen

1989 – 1995 Diploma in Mechanical Engineering / Energy Technology from the University of Bochum



Mario Nullmeier – Council member, Represents the interest of E.ON Ruhrgas International GmbH

Since 2005 Head of the Baltic Office of E.ON Ruhrgas International AG in Tallinn, Estonia

2000 Master Degree in Global Business Administration



Uwe Fip – Council member, Represents the interest of E.ON Ruhrgas International GmbH

Since 2002 E.ON Ruhrgas AG – Senior Vice-President, Head of Eastern Department of Gas Supplies

Master in Oil Engineering, Degree in Business Management (Diploma – Merchant)



Peter Klingenberger – Council member, Represents the interest of E.ON Ruhrgas International GmbH

Since October 2010 Chairman of the Board of Management of E.ON Gas Storage GmbH April 2009 Managing Director of E.ON Gas Storage GmbH

1978 – 1986 Studied mining and economics in Aachen Received a Dipl.-Ing. and a Dr.- Ing. degree



Vlada Rusakova (Влада Русакова) — Council member, Represents the interest of OJSC Gazprom

Since 2003 Head of the Strategic Development Department, OJSC Gazprom

Since 2003 Board member of the OJSC Gazprom

1977 Graduated from the Moscow Oil and Gas Industry Institute named after I. M. Gubkin and obtained the qualifications of engineer in design, planning and operation of oil and gas pipelines, gas storage facilities and oil tanks



Alexander Krasnenkov (Александр Красненков) – Council member, Represents the interest of OJSC Gazprom

Since 2006 General Director of the LLC "Baltic Liquefied Gas"

Graduated from the International Institute of Finance and Economics, speciality of international economics and international relations



Yelena Karpel (Елена Карпель) – Council member, Represents the interest of OJSC Gazprom

Since 2004 Gazprom's Council Member by the resolution of the Company's Shareholders' Meeting

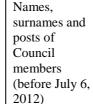
1968 Korotchenko Kiev Institute of National Economy getting specialty in Industry Planning



Igor Nazarov (Игорь Назаров) – Council member, Represents the interest of LLC ITERA Latvija

Since 2007 Director of the Export Department, NGK ITERA (Moscow, Russia)

1982 Moscow State University of Foreign Affairs (MGIMO) (within the framework of the Ministtry of Foreign Affairs), Diploma of Commercial Department, which equals to a Master of Economics: an economist with knowledge of foreign languages (Italian and English)



Kirill Selezņev (Кирилл Селезнев) — Chairman of the Council Juris Savickis — Vice-Chairman of the Council Peter Frankenberg — Vice-Chairman of the Council Joachim Hockertz — Council member Mario Nullmeier — Council member Uwe Fip — Council member Heinz Watzka — Council member Yelena Karpel (Елена Карпель) — Council member Alexander Krasnenkov (Александр Красненков) — Council

member Vlada Rusakova (Влада Русакова) – Council member

Report of the Board of Directors

The Joint Stock Company "Latvijas Gāze" (hereinafter – the Company) is the only natural gas transmission, storage, distribution and sale operator in Latvia. The company supplies natural gas to 441.7 thousand customers in Latvia, and in winter – also to Estonia, the Northwestern part of Russia and Lithuania from the Inčukalns Underground Gas Storage Facility (hereinafter – Inčukalns UGS).

The goal of the Company is to strengthen its leading position in the fuel market of Latvia by enhancing the accessibility of natural gas, facilitating the diversity of its consumption and ensuring for consumers in Latvia one the most stable supplies in Europe.

The vision of the Company is to make Latvia one of the largest natural gas storage hubs in Europe by using the unique geological structures of our country.

The mission of the Company is to contribute to the economy of the Baltic region by ensuring the security of energy supplies, the development of the industry and the competitiveness of prices.

The underlying principles of financial activity of the Company are as follows:

- investments in modernization of the infrastructure related to natural gas supply stability and security;
- investments in the development of infrastructure and the quality of service;
- competitive price of natural gas and services;
- profit that enables the company to make investments and pay dividends in compliance with the international natural gas industry practice. Such amount of profit is regulated by the Public Utility Commission of the Republic of Latvia by setting the level of capital return (currently the capital return is set to 8.0 % of the regulated asset basis).

1. Operation of the Company in the reporting period

In 9 months of 2012, the Company sold to the consumers 1017.9 million nm³ of natural gas. Compared to the respective period of 2011, natural gas sales have decreased by 9.2 % still being 1.8% or 17.8 million nm³ above the volume planned in the budget of 2012.

The gas injection season at the Inčukalns Underground Gas Storage Facility (hereinafter – Inčukalns UGS) began on April 25, 2012. Upon starting natural gas injection, the reserves of active gas at the Inčukalns UGS were 144.72 million nm³.

The gas injection season at the Inčukalns UGS was completed on October 11, 2012 and over the season 2012, 2 199.5 million nm³ of natural gas were injected into the Inčukalns UGS, reaching the active gas volume of 2 300.0 million nm³ at the end of the injection season.

Over 9 months of 2012, the consumers have been sold natural gas and provided services for LVL 293.5 million, which is by 18.7 % more than in the respective period of 2011 and by 2.9 % more than budgeted.

The rise of income over the respective period of 2011 has taken place because in the 9 months of 2012 the industrial and residential customers were applied differential natural gas sale end-user tariffs corresponding to a natural gas sale price, which was by 33 % higher than in the 9 months of 2011 due to quotations of the heavy fuel oil prices and changes in currency exchange rates. Compared to 2011, the income grew in both the industrial and the household customers sector.

The Company completed 9 months of 2012 with a profit of LVL 6.9 million, which is by 25 % less than in the respective period of 2011 when the profit amounted to LVL 9.2 million.

Within the framework of the capital investment programme, LVL 11.6 million of investment funds were spent over 9 months of 2012, mostly on the renovation of gas transmission and distribution pipelines, the modernization of technological equipment and wells.

Report of the Board of Directors (continued)

1. Operation of the Company in the reporting period (continued)

The key indices of the Company:

The state of the s] 2012.0	2011.0	2010.0	2012.0	2011.0	2010.0
	2012 9m	2011 9m	2010 9m	2012 9m	2011 9m	2010 9m
	LVL'000	LVL'000	LVL'000	EUR'000	EUR'000	EUR'000
Net turnover	293 544	247 161	230 356	417 675	351 678	327 767
Profit before income tax, interest payments, depreciation and amortization (EBITDA) Profit before income tax, interest payments, depreciation	34 441	28 430	27 907	49 005	40 452	39 708
and amortization to net turnover (EBITDA %)	11.73%	11.50%	12.11%	11.73%	11.50%	12.11%
Profit of operational activity	11 110	12 674	12 224	15 808	18 032	17 393
Profitability of operational activity (%) Profit of reporting period	3.78% 6 907	5.13% 9 192	5.31% 8 985	3.78% 9 827	5.13% 13 078	5.31% 12 784
Commercial profitability (%)	2.35%	3.72%	3.90%	2.35%	3.72%	3.90%
Total liquidity	1.45	1.42	1.53	1.45	1.42	1.53
Total assets	638 818	520 873	471 857	908 957	741 135	671 393
Equity	412 187	328 230	322 113	586 489	467 029	458 327
Return on assets (ROA)	1.19%	1.85%	1.86%	1.19%	1.85%	1.86%
Return on equity (ROE)	1.87%	2.83%	2.82%	1.87%	2.83%	2.82%
Number of shares	39 900	39 900	39 900	39 900	39 900	39 900
	LVL	LVL	LVL	EUR	EUR	EUR
Profit per share	0.173	0.230	0.225	0.246	0.328	0.320
Share price over earnings per share (P/E) Share book value (BV)	33.85 10.33	23.22 8.23	22.51 8.07	33.85 14.70	23.22 11.70	22.51 11.49
Price to book value (P/BV) Share price at the end of period	0.57 5.86	0.65 5.35	0.63 5.07	0.57 8.34	0.65 7.61	0.63 7.21
Share price at the end of period	3.80	5.55	5.07	0.34	7.01	1.41

2. Research and development

In order to ensure uninterrupted natural gas supply to consumers and safe operation of the natural gas supply system, the Company has developed the "Action plan for the safety improvement of the Joint Stock Company "Latvijas Gāze" gas supply system 2010-2015". It was prepared based on the adjudgments of the Russian companies "Gazobezopasnostj" and "Lentransgaz", the institutes "VNIIGAZ" and "Giprospecgaz", as well as the German companies "Pipeline Engineering GmbH", "Untergrundspeicher und Geotechnologie – Systeme GmbH", "E.ON Engineering GmbH", "E.ON Ruhrgas International AG" and other partners regarding the technical condition of equipment and modernization possibilities.

The action plan envisages investment in safety improvement in the total amount of LVL 50.6 million (EUR 72.0 million). This basically includes projects that are required for the improvement of system operation safety, the gasification of new units and the improvement of stability of gas supply throughout the region.

Report of the Board of Directors (continued)

2. Research and development (continued)

In 2011, the OJSC "Gazprom VNIIGAZ" prepared a programme of modernization of the Inčukalns UGS up to 2025. The concept covers two development scenarios – with and without increasing the natural gas storage capacity. The projected costs are LVL 253 million (EUR 360 million) and LVL 133.5 million (EUR 190 million) respectively.

3. International cooperation

Work on attracting and adopting funds from European Commission (hereinafter – EC). On 17th August 2010 the Company received from EC resolution Nr C (2010) 5554 dated 13.08.2010. on receiving financial grant for Action No. EEPR-2009-INTg-RF-LV-LT-SI2.566527/SI2.566531/SI2.566541/SI2.566543 in accordance with Regulation EC No. 663/2009 on establishing a programme to aid economic recovery by granting Community financial assistance to projects in the field of energy. In accordance with this resolution a total of EUR 10.0 million was granted – EUR 7.5 million for reconstruction of wells at the Inčukalns UGS and EUR 2.5 million for construction of a new underwater pass and receiving trap inspection with gauges.

As at September 30, 2012, LVL 24.1 million has been spent on the project – EUR 16.2 million on the modernization of wells at the Inčukalns UGS and EUR 7.9 million construction of a new underwater pass and receiving trap inspection with gauges.

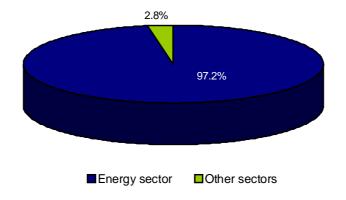
As at September 30, 2012, funding has been received from the EC in the amount of EUR 7.0 million (on April 17, 2011 – EUR 1.95 million, on April 1, 2012 – EUR 5.05 million).

4. Shares and shareholders

The composition of shareholders of the Company¹ as of December 31, 2011 and previous 2 periods:

Share	31.12.2011.	31.12.2010.	31.12.2009.
"E.ON Ruhrgas International" GmbH	47.2%	47.2%	47.2%
"Gazprom" OJSC	34.0%	34.0%	34.0%
"Itera Latvija" LLC	16.0%	16.0%	16.0%
Others	2.8%	2.8%	2.8%
TOTAL	100.0 %	100.0 %	100.0 %

The composition of shareholders of the Company as to the industries they represent as of December 31, 2011:



¹ Shareholders owning at least 5 % of capital

-

Report of the Board of Directors (continued)

4. Shares and shareholders (continued)

The number of shares held by the members of the Board and the Council of the Company as of December 31, 2011:

Board me	Number of shares	
Chairman of the Board	Adrians Dāvis	417
Vice-Chairman of the Board	Joerg Tumat	900
Vice-Chairman of the Board	Alexander Miheyev	417
Board member	Anda Ulpe	729
Board member	Gints Freibergs	416
Council m	embers	Number of shares
Chairman of the Council	Kirill Seleznev	0
Vice-Chairman of the Council	Juris Savickis	0
Vice-Chairman of the Council	Matthias Kohlenbach	0
Council member	Andreas Rau	0
Council member	Mario Nullmeier	0
Council member	Uwe Fip	0
Council member	Peter Klingenberger	0
Council member	Vlada Rusakova	0
Council member	Alexander Krasnenkov	0
Council member	Yelena Karpel	0
Council member	Igor Nazarov	0

The price of the shares of the Company at NASDAQ OMX Riga in 9 months of 2012 and in the respective period of previous years.

As from February 15, 1999, the shares of the Company are quoted at the NASDAQ OMX Riga exchange, and their trading code as from August 1, 2004 is GZE1R.

ISIN LV0000100899
Exchange code GZE1R
List Second list
Nominal value 1.00 LVL
Total number of securities 39 900 000
Number of securities in public trading 25 328 520
Guaranteers of liquidity None

	2008 9m	2009 9m	2010 9m	2011 9m	2012 9m
Share price (LVL):					
First	7.25	4.55	4.57	4.80	5.895
Highest	8.20	6.00	6.00	7.00	6.350
Lowest	6.00	3.32	4.57	4.60	5.380
Average	7.06	4.23	5.29	5.21	5.853
Last	6.00	5.00	5.07	5.35	5.860
Change	-17.24%	9.89%	10.94%	11.46%	-0.59%
Number of transactions	1 372	925	675	1 009	1 392
Number of shares traded	37 383	48 608	50 878	162 762	145 232
Turnover (million LVL)	0.264	0.206	0.269	0.849	0.850
Capitalization (million					
LVL)	239.400	199.500	202.293	213.465	233.814

Source: NASDAQ OMX Riga

Report of the Board of Directors (continued)

4. Shares and shareholders (continued)

The capitalization value of the Company in 9 months of 2012 reached 233.8 million lats - by 20.3 million lats more than in 9 months of the previous reporting period. By share market capitalization the Company took the 1st place among companies quoted at NASDAQ OMX RIGA and the 4th place among companies quoted at NASDAQ OMX Baltic (2011 9m: accordingly 1st and 6th).

The dynamics of the Company share price and indexes.

The shares of the Company are	OMXBGI, OMXBPI, OMXRGI
included in the following index	
baskets	

OMX Baltic

An index of all shares, Baltic-wide. Its basket consists of the shares of the Official and Second list of the Baltic exchanges. The index reflects the current situation and changes in the Baltic market overall.

OMX Riga

An index of all shares, local. Its basket consists of the shares of the Official and Second list of the NASDAQ OMX Riga exchange. The index reflects the current situation and changes in the NASDAQ OMX Riga exchange.

The Company share price and changes of OMX Riga GI and OMX Baltic GI (01.01.2008. - 30.09.2012.)



Report of the Board of Directors (continued)

4. Shares and shareholders (continued)

Indexes/Shares	01.01.2008.	30.09.2012.	Change
OMX Riga GI	595,30	385,09	-35,31%
OMX Baltic GI	515,40	380,46	-26,18%
The Company's share price (LVL)	7,12	5,86	-17,70%

Chairman of the Board

A. Dāvis

Board meeting minutes No. 45 (2012) Riga, November 22, 2012

Balance sheet

	Note	30.09.2012. LVL'000	30.09.2011. LVL'000	30.09.2012. EUR'000	30.09.2011. EUR'000
ASSETS					
Non-current assets					
Property, plant and equipment		402 193	313 394	572 269	445 919
Intangible assets		1 667	1 962	2 372	2 792
Trade receivables		1 898	3_	2 701	4
Total non-current assets		405 758	315 359	577 342	448 715
Current assets					
Inventories	1	148 102	103 982	210 730	147 953
Trade receivables		14 254	12 235	20 282	17 409
Current income tax receivable		5 989	4 502	8 522	6 406
Other current assets		48 112	38 932	68 457	55 395
Cash and cash equivalents		16 603	45 863	23 624	65 257
Total current assets		233 060	205 514	331 615	292 420
TOTAL ASSETS		638 818	520 873	908 957	741 135
EQUITY AND LIABILITIES					
<u>Equity</u>					
Share capital		39 900	39 900	56 773	56 773
Share premium		14 320	14 320	20 376	20 376
Revaluation reserve	2	267 915	185 385	381 208	263 779
Other reserves		78 639	76 883	111 893	109 395
Retained earnings	3	11 413	11 742	16 239	16 706
Total equity		412 187	328 230	586 489	467 029
<u>Liabilities</u>					
Non-current liabilities					
Deferred income tax liabilities Accruals for post employment benefits and other employee		41 204	27 822	58 628	39 587
benefits		4 589	5 295	6 530	7 534
Deferred income		20 098	14 817	28 597	21 083
Total non-current liabilities		65 891	47 934	93 755	68 204
Current liabilities					
Trade payables		133 599	103 929	190 094	147 877
Corporate income tax payable		4 731	4 301	6 732	6 120
Deferred income Other current liabilities		780 21 630	6 766 29 713	1 110 30 777	9 627 42 278
Total current liabilities		160 740	144 709	228 713	205 902
Total liabilities		226 631	192 643	322 468	274 106
TOTAL EQUITY AND		220 031	1/2 073	322 400	277 100
LIABILITIES		638 818	520 873	908 957	741 135

Income statement

	3 .7.4	30.09.2012.	30.09.2011.	30.09.2012.	30.09.2011.
	<u>Note</u>	LVL'000	LVL'000	EUR'000	EUR'000
Revenue	4	293 544	247 161	417 675	351 678
Cost of sales	5	(275 563)	(218 354)	(392 091)	(310 690)
Gross profit		17 981	28 807	25 584	40 988
Administrative expenses	6	(5 360)	(11 844)	(7 626)	(16 852)
Other income	7	3 824	1 713	5 441	2 437
Other expenses	8	(5 335)	(6 002)	(7 591)	(8 541)
Operating profit		11 110	12 674	15 808	18 032
Finance income	9	528	815	751	1 160
Finance expenses	9	-	-	-	-
Finance income, net	9	528	815	751	1 160
				-	
Profit before income tax		11 638	13 489	16 559	19 192
Income tax expense		(4 731)	(4 297)	(6 732)	(6 114)
Profit for the period		6 907	9 192	9 827	13 078

Statement of comprehensive income

Other comprehensive income

Total comprehensive income for the period		90 590	9 220	128 897	13 118
Profit for the period		6 907	9 192	9 827	13 078
Other comprehensive income for the period, net of tax		83 683	28	119 070	40
Deffered income tax liability arising on the revaluation of property, plant and equipment	2	(14 761)	-	(21 003)	-
Tax sections, net Revaluation of property, plant and equipment - gross	2	98 444	28	140 073	40

Statement of cash flows

	30.09.2012. LVL'000	30.09.2011. LVL'000	30.09.2012. EUR'000	30.09.2011. EUR'000
Cash flow from operating activities				
Cash generated from operations	30 109	45 549	42 841	64 810
Interest received	558	880	794	1 252
Income tax paid	(3 592)	(5 734)	(5 111)	(8 159)
Net cash generated from operating				<u> </u>
activities	27 075	40 695	38 524	57 903
Cash flow from investing activities				
Purchase of property, plant and equipment	(11488)	$(12\ 148)$	(16 346)	$(17\ 285)$
Purchase of intangible assets	(159)	(326)	(226)	(464)
Proceeds from sale of property, plant and				
equipment	58	19	83	27
Received term deposits	9 207	-	13 100	-
Term deposits	(9 207)		(13 100)	
Net cash used in investing activities	(11 589)	(12 455)	(16 489)	(17 722)
Cash flow from financing activities				
Dividends paid	(23 940)	(19 950)	(34 064)	(28 386)
Net cash (used in) / generated from financing activities	(23 940)	(19 950)	(34 064)	(28 386)
iniancing activities	(23)40)	(19 930)	(34 004)	(20 300)
Net (decrease) / increase in cash and cash equivalents	(8 454)	8 290	(12 029)	11 795
Cash and cash equivalents at the beginning of the year	25 057	37 573	35 653	53 462
Cash and cash equivalents at the end of the year	16 603	45 863	23 624	65 257

Statement of changes in equity

	Share capital LVL'000	Share premium LVL'000	Revaluation reserve LVL'000	Other reserves	Retained earnings LVL'000	Total
	LVL 000	LVL 000	LVL 000	LVL 000	LVL 000	LVL 000
31 December, 2010 Income in year 2011,	39 900	14 320	185 754	71 910	27 076	338 960
total	-	-	(369)	-	9 589	9 220
Transfer to reserves	-	-	-	4 972	(4 972)	-
Dividends for 2010	-	-	-	-	(19 950)	(19 950)
Rounding	-	=	-	1	(1)	=
30 September, 2011	39 900	14 320	185 385	76 883	11 742	328 230
31 December, 2011 Income in year 2012,	39 900	14 320	185 105	76 883	29 329	345 537
total	_	_	82 809	_	7 781	90 590
Transfer to reserves	-	_	-	1 756	(1 756)	-
Dividends for 2011	_	-	-	-	(23 940)	(23 940)
Rounding	-	-	1	-	(1)	·
30 September, 2012	39 900	14 320	267 915	78 639	11 413	412 187

	Share capital	Share premium	Revaluation reserve	Other reserves	Retained earnings	Total
	EUR'000	EUR'000	EUR'000	EUR'000	EUR'000	EUR'000
31 December, 2010	56 773	20 376	264 303	102 319	38 525	482 296
Income in year 2011,						
total	-	-	(525)	-	13 643	13 118
Transfer to reserves	-	-	-	7 075	(7 075)	-
Dividends for 2010	-	-	-	-	$(28\ 386)$	(28 386)
Rounding	-	-	1	1	(1)	1
30 September, 2011	56 773	20 376	263 779	109 395	16 706	467 029
31 December, 2011	56 773	20 376	263 381	109 395	41 730	491 655
Income in year 2012, total	_	_	117 826	_	11 071	128 897
Transfer to reserves	_		117 020	2 499	(2 499)	120 077
Dividends for 2011	_		_	2 1))	(34 064)	(34 064)
Rounding	<u>-</u>	- -	1	(1)	1	1
30 September, 2012	56 773	20 376	381 208	111 893	16 239	586 489

Notes to the financial statements

		30.09.2012. LVL'000	30.09.2011. LVL'000	30.09.2012. EUR'000	30.09.2011. EUR'000
1	INVENTORIES				_
	Materials and spare parts				
	(at net realisable value)	3 652	2 929	5 196	4 168
	Gas and fuel (at cost)	144 450	101 053	205 534	143 785
		148 102	103 982	210 730	147 953
2	REVALUATION RESERVE				
	At the beginning of the period Revaluation of property, plant and	185 105	185 754	263 381	264 303
	equipment Deferred income tax liability	98 444	28	140 073	40
	arising on the revaluation of	(1.4.7.61)		(21,002)	
	property, plant and equipment Disposal of revalued property,	(14 761)	-	(21 003)	-
	plant and equipment Rounding	(874) 1	(397)	(1 244) 1	(565) 1
	At the end of the period	267 915	185 385	381 208	263 779
3	RETAINED EARNINGS At the beginning of the period	29 329	27 076	41 730	38 525
	Disposal of revalued property,	2) 32)	27 070	41 730	36 323
	plant and equipment	874	397	1 244	565
	Profit for the period	6 907	9 192	9 827	13 078
	Transfer to reserves	(1 756)	(4 972)	(2499)	$(7\ 075)$
	Dividends for previous period	(23 940)	(19 950)	$(34\ 064)$	$(28\ 386)$
	Rounding	(1)	(1)	1	(1)
	At the end of the period	11 413	11 742	16 239	16 706
4	REVENUE				
	Sales per customers' groups are as follow Income from natural gas sales to	ws:			
	industrial customers Income from natural gas sales to	250 966	210 186	357 092	299 068
	residential customers Income from transmission and	30 108	26 168	42 840	37 234
	storage of natural gas	11 983	10 486	17 050	14 920
	Other services	487	321	693	456
		293 544	247 161	417 675	351 678
5	COST OF SALES				
J	Purchase of natural gas	230 577	182 059	328 081	259 047
	Salaries	7 985	8 491	11 362	12 082
	Social insurance contributions	1 817	1 940	2 585	2 760
	Life, health and pension insurance	603	631	858	898
	Materials and spare parts	7 687	6 203	10 938	8 826
	Depreciation and amortisation	22 773	15 282	32 403	21 744
	Other	4 121	3 748	5 864	5 333
		275 563	218 354	392 091	310 690

6 ADMINISTRATIVE EXPENSES

Material and spare parts Net provisions for impaired receivables Other expenses	(74) 11 186 286 258	6 849 11 294 236 200	(105) 15 916 407 308	9 745 16 070 458 244
Net provisions for impaired receivables	(74)	6 849		9 745
Net provisions for impaired				
	7 700			0 075
	7 706	6 236	10 965	8 873
Employee benefit expense	13 531	14 005	19 253	19 928
Depreciation and amortisation	23 332	15 757	33 198	22 420
Purchase of natural gas	230 577	182 059	328 081	381 208
EXPENSES BY NATURE				
-	5 335	6 002	7 591	8 541
Other expense	4 284	4 016	6 096	5 714
rates, net	-	1 371	-	1 951
Loss from increase in exchange				
Loss from sale of fixed assets	734	309	1 044	440
Sponsorship	36	49	51	70
	119	86	169	122
				26
				171
Materials	19	33	27	47
OTHER EXPENSES				
-	3 024	1 /13	3 441	2431
Tutes, not		1 712		2 437
<u> </u>	1 440	_	2 049	
	905	272	1 288	387
obsolete inventories impairment	126	70	179	100
Provisions for slow moving and				
financing of construction works	442	429	629	610
Penalties from customers Income from contribution to	911	942	1 296	1 340
OTHER INCOME				
-	2 200	24 011	, 020	10 002
<u> </u>				16 852
-	882	734	1 255	1 044
	(74)	6.840	(105)	9 745
Bank charges	65	60	92	85
Depreciation and amortisation	440	389	626	554
Real estate tax	569	492	810	700
Maintenance and utilities	495	515	704	733
Life, health and pension insurance	108	112	154	159
Social insurance contributions	511	466	727	663
Salaries	2 364	2 227	3 363	3 169
	Life, health and pension insurance Maintenance and utilities Real estate tax Depreciation and amortisation Bank charges Provisions for impairment of bad and doubtful debts, net Other expenses OTHER INCOME Penalties from customers Income from contribution to financing of construction works Provisions for slow moving and obsolete inventories impairment Other income Income from increase in exchange rates, net OTHER EXPENSES Materials Salaries Social insurance contributions Depreciation and amortisation Sponsorship Loss from sale of fixed assets Loss from increase in exchange rates, net Other expense EXPENSES BY NATURE Purchase of natural gas Depreciation and amortisation	Social insurance contributions	Social insurance contributions Life, health and pension insurance 108	Social insurance contributions Life, health and pension insurance 108

9 FINANCE INCOME, NET

Finance income				
- Interest income	528	815	751	1 160
	528	815	751	1 160
Finance expenses				
- Interest expenses				-
Finance income, net	528	815	751	1 160
	•			