

Joint Stock Company "Latvijas Gaze"

Unaudited Financial Report of the twelve months of 2006.

Prepared According to the Requirements of International

Accounting Standards.

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JSC "Latvijas Gaze" management

Council members Kiril Seleznov (Кирилл Селезнев) – Chairman of the

Council

Juris Savickis – Deputy Chairman of the Council Aleksandr Krasnenkov (Александр Красненков) –

Member of the Council

Stephan Kamphues – Deputy Chairman of the Council

Eike Benke – Member of the Council Reiner Lehmann – Member of the Council Matthias Keuchel – Member of the Council (till

04.07.2006)

Uwe Fip – Member of the Council

Jelena Karpel (Елена Карпель) — Member of the Council Igor Nazarov (Игорь Назаров) — Member of the Council Vlada Rusakova (Влада Русакова) — Member of the

Council

Marcus Anton Zorih (Marcus Anton Söhrich) – Member

of the Council (from 04.07.2006)

Board members Adrians Dāvis – Chairman of the Board

Aleksandrs Mihejevs (Александр Михеев) – Member of

the Board

Frank Siebert - Member of the Board

(till 15.08.2006.)

Anda Ulpe – Member of the Board Gints Freibergs – Member of the Board

Jorg Tumat M.A. (Jörg Tumat M.A.) – Member of the

Board (from 15.08.2006.)

Report on activity of the Joint Stock Company "Latvijas Gāze" in the 12 months of the year 2006

Economical and financial activity

In the twelve months of the year 2006, the Joint Stock Company "Latvijas Gāze' sold to consumers 1 719.5 million nm³ of natural gas, which is by 3.3% or 55.3 million nm³ more than in the respective period of 2005.

Gas injection season in the Inčukalns UGS was commenced on April 6, and natural gas injection into the IUGS was completed on October 1, 2006. During this season, 2 148.5 million nm³ of gas were injected and 1 719.8 million nm³ were withdrawn.

In the 12 months of 2006, consumers have been sold natural gas and provided services for LVL 182.3 million, and LVL 21 million have been profited, which is by LVL 2.64 million less than in 2005.

The Company completed the year 2005 with gross profit LVL 23.1 million (excl. administrative costs), whereas in 2006 it will reach 29.6 million. It should be noted that LVL 4.6 million of gross profit have been gained due to differences of prices included in tariffs and the actual gas purchase prices as a result of fluctuations of dollar exchange rate and heavy fuel oil quotation. Almost half of additional profit is related with compensation of difference of natural gas purchase costs to LG for 2005, while the other half — with the reporting period, and it will be considered by the Public Utility Commission (hereinafter — PUC) when determining tariffs for 2007. Net profitability of basic activity in 2005 (excluding compensation of losses and interest payment from the state in compliance with the judgments of Stockholm Arbitrage and Appeal Court of Sweden) was 11.5%, and in 2006 it will remain at this level (excl. adjustments).

On January 9, 2007, LG submitted to PUC a project of tariff increase for 2007, envisaging average increase of natural gas tariffs by 42% at heavy fuel oil quotation 300 USD/t as from May 1, 2007. After evaluation of justification documents and presentation of unaudited results of 2006, on March 12, 2007, LG adjusted the natural gas sales end tariff project submitted to PUC, asking to increase natural gas sales end tariffs as from May 1, 2007 by 30% at heavy fuel oil quotation 260 USD/t and by 37% at heavy fuel oil quotation 300 USD/t.

Within the Capital investment program, LVL 26.06 million have been utilized in the 12 months of 2006. Of total investment, 34.6% were used for improvement of the Inčukalns UGS operation safety and modernization of equipment, 21.7% – for modernization of gas transmission pipeline system, and 32.3% – for extension of distribution networks and renewal of existing fixed assets.

The total number of gasified objects in 2006 increased by 3 339 objects and reached 437.2 thousand (+0.8%). In 2006, 732 new contracts on natural gas supply to industrial and commercial customers have been concluded.

Joint Stock Company "Latvijas Gaze" Twelve months, 2006 Inčukalns UGS

- In collaboration with VNIIGAZ, work at preparation of well modernization program has been commenced.
- Capital repair of compressor No.3 of CS-2 has been commenced. The funds utilized in the project during the reporting year make LVL 0.8 million.
- All construction assembly works of the new compressor shop CS-1 are completed. In 2007, programming of automatic control system works of launch adjustment are to be performed. It is predicted that CS-1 will start operation on June 1, 2007. During the reporting year, LVL 2.88 million have been utilized, whereas since commencing the project LVL 18.27.
- All technological equipment for modernization of gas collection point GSP-1 in the IUGS, a contract for supply of all necessary pipes and fittings has been concluded, as well as at the beginning of January this year a contract has been signed with the winner of open international tender for the rights to perform construction assembly works of GSP-1. The amount of agreement makes LVL 5.7 million. The works are planned to commence at the beginning of April after the extraction season 2006/2007 is completed. By the end of 2006, LVL 3.04 million had been utilized.
- A contract has been concluded with a land surveying company for digital 3-dimensional survey of communications of the IUGS. Works at implementation of the project have been commenced, and they are planned to complete in 2007.

Gas transport

- . Internal diagnostics of gas transmission pipeline Izborsk-IUGS is completed, and currently the obtained indications are processed.
- In the reporting period, elimination of defects found in diagnostics has been commenced in gas pipelines Pskov-Riga, Vireši-Tallinn and Riga-Daugavpils.
- In 2006, a contract has been concluded for development of project of preparing gas pipeline Iecava-Liepāja for internal diagnostics. In the budget of 2007, funds have been budgeted for replacement of two line tap units, construction of joint pig launcher and receiver and construction of pig receiver unit in the territory of GRS "Liepāja".
- Detail designs for construction of pig launcher and receiver units of both lines of gas transmission pipeline Riga Inčukalns UGS. The works are planned to be performed in 2007.
- Reconstruction works in GRS "Palsmane", "Daugmale" and "Jelgava-2" have been carried out in the reporting year, as well as commenced in GRS "Riga-1". Completion of GRS Riga-1"

reconstruction is planned in the II quarter of 2007. During the reporting period, LVL 1.81 million have been utilized in GRS reconstructions.

Distribution system

- On the basis of investment contracts, 159.9 km of distribution pipelines have been built. 82 long-term natural gas supply contracts have been concluded with industrial and commercial users for total consumption 133 million nm³ in five years. 3 161 individual houses have been connected to heating with total predicted consumption 12 million nm³ per year.
- In 2006, reconstruction of 11 cathodic stations has been carried out, and, for other three, it has been completed.
- A new SCADA system for operation control of gas regulation points has been worked out and implemented. 22 GRP have been connected to the new system. Preparation works for the next stage of connections is in progress.

The most significant activities

- In the reporting period, the proceedings, commenced in 2005 on the Resolutions No. 132, 133, 134 of June 8, 2005 by the Public Utility Commission approving natural gas tariffs for 2005, 2006, 2007, were successfully finished. Administrative district court terminated the legal procedure in the applications of both applicants civic organization "Tenants' movement for their rights" and a physical entity.
- Participation in World Gas Conference and Exhibition in Amsterdam.
- Participation in construction exhibition SAEI 2006.
- Participation in negotiations with representatives of "Eesti Gaas", "Specneftegaz" and "Lentransgaz" on preparation of gas transmission pipeline Izborsk-IUGS for internal diagnostics.
- Exchange of experience for the representatives of production company of Pskov gas transmission pipeline of the LLC "Lentransgaz" on elimination of defects found in diagnostics.
- On July 1, 2006, the "short" number 155 was introduced for the Contact Centre of Latvijas Gāze with unified tariff of outgoing calls for all landline telephone subscribers in the republic.
- In the first half of 2006, two factory-built automobiles driven with fuel-natural gas were received. They were tested in operation in the distribution system of "Latvijas Gāze".

Shares and shareholders

Shareholders¹ of JSC "Latvijas Gaze" as of December 31, 2006.

Shareholder	Shares (%)
E.ON Ruhrgas International	47.2%
Gazprom	34.0%
Itera Latvija	16.0%
Other	2.8%

Share price at Riga Stock exchange during the twelve months of 2006

	2003	2004	2005	2006 12 months
High	6.16	6.60	9.90	11.13
Low	5.45	5.40	6.15	9.27
Average	5.51	5.85	7.67	10.22
Last	5.50	6.50	9.61	10.32
Total turnover (LVL)	27 341 729.30	1 062 135.53	486 242.35	1 316 153.92
Total turnover (shares)	4 962 993	181 611	63 360	128 844
Capitalization at the				-
end of period (LVL)	219 450 000.00	259 350 000.00	383 439 000.00	411 768 000.00

JSC "Latvijas Gāze" share price, OMX Riga, OMX Baltic un OMX Energy indices development in 2006



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¹ Shareholders, which owe not less than 5% of equity capital

Statement of Director's responsibility

The Board of Directors of the Joint Stock Company "Latvijas Gāze" (hereinafter – the Company)

is responsible for the preparation of the interim financial statements of the Company. Interim financial

statements of the Company are not audited.

The financial statements on pages 9 to 16 are prepared in accordance with the underlying

accounting records and source documents and present fairly the financial position of the Company as of

31 December 2006 and the result of its operations and cash flows for the period ended 31 December

2006.

The financial statements are prepared in accordance with International Financial Reporting

Standards on a going concern basis. Appropriate accounting policies have been applied on a consistent

basis. Prudent and reasonable judgements and estimates have been made by the Board of Directors in the

preparation of the financial statements.

The Board of Directors of JSC "Latvijas Gāze" is responsible for the maintenance of proper

accounting records, the safeguarding of the Company's assets and the prevention and detection of fraud

and other irregularities in the Company. The Board of Directors is also responsible for operating the

Copmany in compliance with the legislation of the Republic of Latvia.

On behalf of the Board of Directors,

Adrians Dāvis

Chairman of the Board

March 12, 2007

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Profit or loss account

		31.12.2006.	31.12.2005.		31.12.2006.	31.12.2005.	
		LVL'000	LVL'000	Change	EUR'000	EUR'000	Change
					0.7028	0.671	
	Appendix						
Sales		182 344	133 386	48 958	259 454	189 791	69 663
Cost of sales	1	(152 794)	(110 318)	(42 476)	(217 408)	(156 968)	(60 440)
Gross profit		29 550	23 068	6 482	42 046	32 823	9 223
Administrative expenses	2	(7 321)	(7 375)	54	(10 417)	(10 494)	77
Other operating income	3	1 148	11 831	(10 683)	1 633	16 834	(15 201)
Other operating expense	4	(1 730)	(1 287)	(443)	(2 462)	(1 831)	(631)
Operating profit	·	21 647	26 237	(4 590)	30 800	37 332	(6 532)
Loss on available for sale investments							
Financial income, net	5	2 358	635	1 723	3 355	903	2 452
Profit before tax		24 005	26 872	(2 867)	34 155	38 235	(4 082)
Tax		3 216	3 325	(109)	4 576	4 731	(155)
Net profit	•	20 789	23 547	(2 758)	29 579	33 504	(3 925)
Earnings per share		0.521	0.590	(0.069)	0.741	0.840	(0.099)

Balance Sheet

		31.12.2006.	31.12.2005.		31.12.2006.	31.12.2005.	
	<u>-</u>	LVL'000	LVL'000	Change	EUR'000	EUR'000	Change
	Appendix				0.7028	0.7028	
Assets							
Non-current assets							
Intangible assets		1 795	1 414	381	2 554	2 012	542
Property, plant and equipment		225 771	214 323	11 448	321 243	304 954	16 289
Available-for-sale investments		5	4	1	8	6	2
Trade accounts receivable		89	216	(127)	127	307	(180)
Total non-current assets	·-	227 660	215 957	11 703	323 932	307 279	16 653
<u>Current assets</u>							
Inventories	6	70 312	43 602	26 710	100 045	62 040	38 005
Trade accounts receivable		13 960	13 020	940	19 863	18 526	1 337
Other current assets		1 290	1 340	(50)	1 835	1 907	(72)
Corporate income tax		1 120	669	451	1 594	952	642
Cash and cash equivalents		18 174	23 868	(5 694)	25 859	33 961	(8 102)
Total current assets	-	104 856	82 499	22 357	149 196	117 386	31 810
Total assets	- -	332 516	298 456	34 060	473 128	424 665	48 463
Equity and liabilities							
Equity							
Share capital		39 900	39 900		56 773	56 773	
Share premium		14 320	14 320		20 376	20 376	
Revaluation reserve		119 264	119 150	114	169 697	169 534	163
Other reserves		47 555	39 061	8 494	67 664	55 579	12 085
Retained earnings		15 293	16 745	(1 452)	21 759	23 825	(2 066)
Total equity	-	236 332	229 176	7 156	336 270	326 087	10 183
Liabilities							
Non-current liabilities							
Deferred tax liabilities		19 555	19 897	(342)	27 824	28 311	(487)
Borrowings		0	18	(18)	0	26	(26)
Deferred income		8 425	6 675	1 750	11 987	9 498	2 489
Total non-current liabilities	-	27 980	26 590	1 390	39 811	37 835	1 976
Current liabilities							
Trade accounts payable		54 912	32 337	22 575	78 133	46 012	32 121
Other current liabilities		12 961	10 074	2 887	18 442	14 334	4 108
Corporate income tax liability			0	0		0	0
Provisions			0	0		0	0
Borrowings		16	35	(19)	23	50	(27)
Deferred income		315	244	71	449	347	102
Total current liabilities		68 204	42 690	25 514	97 047	60 743	36 304
Total liabilities	-	96 184	69 280	26 904	136 858	98 578	38 280
Total equity and liabilities	=	332 516	298 456	34 060	473 128	424 665	

Cash flow statement

		31.12.2006. 31.12.2005.		31.12.2006. 31.12.2005.			
		LVL'000	LVL'000	Change	EUR'000	EUR'000	Change
	Appendix				0.7028	0.7028	
Cash flow from operating activities							
Cash generated from operations	7	36 275	51 932	(15 655)	51 614	73 894	(22 280)
Interest received		1 424	1 191	233	2 026	1 695	331
Corporate income tax paid		(4 030)	(5 257)	1 227	(5 734)	(7 482)	1 748
Net cash from operating activities		33 669	47 866	(14 197)	47 906	68 107	(20 201)
Cash flow from investing activities							
Purchase of property, plant and equipment Purchase of intangible assets		(25 393)	(24 227)	(1 166)	(36 131)	(34 472)	(1 659)
Proceeds from sales of securities			6			9	(9)
Proceeds from sale of property, plant and equipment		28	17	11	40	24	16
Net cash used in investing activities		(25 365)	(24 204)	(1 155)	(36 091)	(34 439)	(1 652)
Cash flow from financing activities							
Payments on long term borrowings		(32)	(24)	(8)	(46)	(34)	(12)
Service charge on borrowings		(1)	(2)	1	(1)	(3)	2
Dividends paid		(13 965)	(11 970)	(1 995)	(19 870)	(17 032)	(2838)
Net cash used in financing activities		(13 998)	(11 996)	(2 002)	(19 917)	(17 069)	(2 848)
(Decrease) / increase in cash and cash equivalents		(5 694)	11 666	(17 360)	(8 102)	16 599	(24 701)
Movement in cash and cash equivalents							
At the beginning of the year		23 868	12 202	11 666	33 961	17 362	16 599
(Decrease) / increase		(5 694)	11 666	(17 360)	(8 102)	16 599	(24 701)
At the end of the year		18 174	23 868	(5 694)	25 859	33 959	(8 100)

Changes in own capital

LVL'000	Share capital	Share premium	Revaluation reserve	Reserves by Company Statutes	Retained earnings	Total
31.12.2004.	39 900	14 320	117 816	33 237	10 898	216 171
Dividends for the year 2004					(11 970)	(11 970)
Revaluation of fixed assets			1 680			1 680
Deferred tax liability arising on the revaluation of property, plant and equipment			(252)			(252)
Disposal of revalued fixed assets			(111)		111	(232)
Deferred tax on disposal of revalued property,			, ,			
plant and equipment			17	5 924	(17)	
Transfer to reserves Profits for the Period				5 824	(5 824) 23 547	23 547
31.12.2005.	39 900	14 320	19 150	39 061		229 176
31.12.2003.	37 700	14 320	17 130	37 001	10 743	227 170
EUR'000	Share capital	Share premium	Revaluation reserve	Reserves by Company Statutes	Retained earnings	Total
31.12.2004.	56 773	20 376	167 637	47 292	15 506	307 584
Dividends for the year 2004					(17 032)	(17 032)
Revaluation of fixed assets			2 390		(17 002)	2 390
Deferred tax liability arising on the						
revaluation of property, plant and equipment			(359)		150	(359)
Disposal of revalued fixed assets Deferred tax on disposal of revalued property, plant and equipment			(158)		158	
Transfer to reserves				8 287	(8 287)	
Profits for the Period					33 504	33 504

LVL'000	Share capital	Share premium	Revaluation reserve	Reserves by Company Statutes	Retained earnings	Total
31.12.2005.	39 900	14 320	119 150	39 061	16 745	229 176
Dividends for the year 2004					(13 965)	(13 965)
Revaluation of fixed assets			391		, ,	391
Deferred tax liability arising on the revaluation of property, plant and equipment			(59)			(59)
Disposal of revalued fixed assets			(256)		256	(39)
Deferred tax on disposal of revalued property,			, , ,			
plant and equipment			38		(38)	
Transfer to reserves Profits for the Period				8 493	(8 493) 20 789	20.780
=	20.000	14 220	110.264	47.555		20 789
31.12.2006.	39 900	14 320	119 264	47 555	15 293	236 332
EUR'000	Share capital	Share premium	Revaluation reserve	Reserves by Company Statutes	Retained earnings	Total
31.12.2005.	56 773	20 376	169 534	55 579	23 825	326 087
Dividends for the year 2004					(19 870)	(19 870)
Revaluation of fixed assets			556		(-> -> -)	556
Deferred tax liability arising on the revaluation of property, plant and equipment			(83)			(83)
Disposal of revalued fixed assets			(365)		365	(00)
Deferred tax on disposal of revalued property,			, ,		(==\	
plant and equipment Transfer to reserves			55	12 085	(55) (12 085)	
Profits for the Period				12 083	29 579	29 579
31.12.2006.	56 773	20 376	169 697	67 663		336 270

Appendices

		31.12.2006. LVL'000	31.12.2005. LVL'000	31.12.2006. EUR'000	31.12.2005. EUR'000
1	COST OF SALES				0.7028
	Purchase of natural gas	120 478	83 367	171 425	118 621
	Salaries	8 237	7 166	11 721	10 196
	Social insurance contributions	1 875	1 675	2 668	2 383
	Life, health and pension insurance	561	515	799	733
	Materials and spare parts	4 435	3 186	6 310	4 534
	Depreciation and amortisation and impairment charge of property, plant and				
	equipment	12 406	11 217	17 652	15 961
	Other	4 802 152 794	3 192 110 318	6 833 217 408	4 540 156 968
2	ADMINISTRATIVE EXPENSES				
	Salaries	2 690	2 737	3 828	3 894
	Social insurance contributions	415	332	590	472
	Life, health and pension insurance	146	115	208	164
	Maintenance and utilities	777	593	1 106	844
	Real estate tax	1 328	1 286	1 890	1 830
	Depreciation and amortisation and impairment charge of property, plant and equipment	614	564	874	803
	Bank charges	173	173	245	246
	Provisions for impairment of bad and doubtful debts, net		356	0	506
	Other expenses	1 178	1 219	1 676	1 735
		7 321	7 375	10 417	10 494
3	OTHER OPERATING INCOME				
P	enalties from customers	274	380	390	541
	ncome from contribution to financing of onstruction works	326	249	464	354
	ain from disposal of property plant and	16	15	65	21
	quipment ademnity of loss	46	15 6 906	65	21 9 827
	rovisions for slow moving and obsolete				
	ventories impairment	279		397	
O	ther income	223	4 281	317	6 091
		1 148	11 831	1 633	16 834

	31.12.2006. LVL'000	31.12.2005. LVL'000	31.12.2006. EUR'000	31.12.2005. EUR'000
4 OTHER OPERATING EXPENSE				
Materials expenses	11	11	16	16
Salaries	111	109	158	155
Social insurance contributions	11	8	15	11
Depreciation, amortisation and impairment charge for property, plant and equipment	42	18	60	26
Sponsorship	746	814	1 062	1 158
Provisions for slow moving and obsolete inventories impairment	41	71	58	102
Other expense	768	256	1 093	363
•	1 730	1 287	2 462	1 831
5 FINANCE INCOME				
Finance income				
- Interest income	1 399	637	1 990	906
- Net foreign exchange gains	961		1 367	0
	2 359	637	3 357	906
Finance expenses - Net foreign exchange loses				(1)
- Service charge for borrowings	(1)	(2)	(1)	(2)
	(1)	(2)	(1)	(3)
Finance income, net	2 358	635	3 355	903
6 INVENTORIES				
Materials and spare parts (at net realisable value)	2 364	1 612	3 364	2 294
Gas and fuel (at cost value)	67 860	41 898	96 557	59 616
Other (at cost value)	87	92	124	131
=	70 312	43 602	100 046	62 040

00 EUR'000
38 235
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8) (22 972)
39 217
4 73 894
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