LATVENERGO CONSOLIDATED AND LATVENERGO AS UNAUDITED CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE FIRST 9 MONTHS OF 2025

Latvenergo

CONTENTS

Management Report

Unaudited Condensed Interim Financial Statements*

FINANCIAL CALENDAR

27. 02. 2026.
Latvenergo Consolidated and Latvenergo AS Condensed Financial Statements for 2025 (unaudited)

29. 04. 2026.
Latvenergo Consolidated and Latvenergo AS Annual Report 2025

29. 05. 2026.
Condensed Consolidated Interim Financial Statements for the first 3 months of 2026 (unaudited)

31. 08. 2026.
Condensed Consolidated Interim Financial Statements for the first 6 months of 2026 (unaudited)

30. 11. 2026.
Condensed Consolidated Interim Financial Statements for the first 9 months of 2026 (unaudited)

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DISCLAIMER

The financial report includes future projections that are subject to risks, uncertainties and other important factors beyond the control of Latvenergo Group; therefore, the actual results in the future may differ materially from those stated or implied in the future projections.

The report has been prepared in Latvian and in English. In the event of any discrepancies between the Latvian and the English reports, the Latvian version shall prevail.

** Financial Statements include* Latvenergo *consolidated and Latvenergo AS financial information prepared in accordance with the International Financial Reporting Standards (IFRS) Accounting Standards as adopted by the European Union*

Highlights

In the Baltics, electricity prices were influenced by higher renewable output.

In the 9-month period of 2025, electricity spot prices in the Baltics were on average 7% lower, reaching 79–82 EUR/MWh. Meanwhile, the average price of natural gas at the TTF (front month) reached 40 EUR/MWh, which is 26% higher than in the respective period a year ago. The price of CO_2 emission allowances (EUA DEC futures) increased by 9%, reaching 73 EUR/t.

Latvenergo Group produced 24% of the total electricity generated in the Baltics.

In the 9-month period of 2025, electricity output at Latvenergo Group's plants reached 3.5 TWh, which is 15% less than in the respective period a year ago. The winter of 2024/2025 was characterized by minimal snow and ice accumulation, leading to the absence of spring flooding. As a result, inflow in the Daugava River in the 9-month period of 2025 was 9% below the long-term average. Electricity generation at the Daugava HPPs decreased by 20% compared to the 9-month period of 2024, reaching 2.2 TWh. The amount of electricity generated at the Latvenergo AS combined heat and power plants (CHPPs) decreased by 14%, reaching 1.1 TWh. The operation of the CHPPs is adjusted to the conditions of the market. Generation from new solar and wind power capacities grew significantly. In the 9-month period of 2025, it reached 144 GWh, which is almost 4 times more than in the respective period a year ago. Due to warmer weather, the amount of heat energy generation decreased to 1.0 TWh, which is 13% less than a year ago.

Latvenergo operates in all energy trade segments in Latvia, Lithuania and Estonia.

911 thsd. customers

4.6 TWh of electricity sold to Baltic retail customers

73 thsd. customers

1.1 TWh of natural gas sold to Baltic retail customers

In the 9-month period of 2025, the Group supplied 5,638 GWh of electricity and natural gas to Baltic retail customers, which is 5% more than in the respective period a year ago. The number of Latvenergo customers increased in both the electricity and natural gas segments. We have more than 911 thousand electricity customers (+3%), and 302 thousand of them are outside Latvia. The number of natural gas customers comprised 73 thousand at the end of September (+17%).

The Group's results were impacted by the decline in generation at the Daugava HPPs.

MEUR

1,160.2	350.2	163.9	4,593.3
REVENUE	EBITDA	PROFIT	ASSETS

In the 9-month period of 2025, Latvenergo Group's revenue was 11% or EUR 145 million lower than in the respective period a year ago. The decrease was mainly due to lower energy sales prices and a decline in the volume of energy sold on the wholesale market.

With the decrease in electricity generation at the Daugava HPPs and a 19% decline in retail electricity prices, the Group's EBITDA decreased by 28% compared to the 9-month period of 2024, reaching EUR 350 million.

Investments have increased by 90%.

In the 9-month period of 2025, the total amount of investment increased by 90%, reaching EUR 614 million. Almost 3/4 of it or EUR 447 million was made in new wind and solar generation capacities. At the end of the reporting period, the Group's newly installed renewable energy capacities in the Baltics reached 374 MW, while solar and wind parks with a total capacity of 770 MW were in the project or construction stage. As a result, the total approved portfolio of new renewable energy projects increased to 1,144 MW. At the end of the reporting period, five battery energy storage system (BESS) projects with a total capacity of 48 MW and an installed energy capacity of 108 MWh were in the procurement or construction stage.

The international credit rating agency Moody's reaffirmed the credit rating of Latvenergo AS at Baa2 with a stable outlook.

After the reporting period, on 31 October 2025, the international credit rating agency Moody's reaffirmed the Latvenergo AS credit rating at Baa2 with a stable outlook. The credit rating Baa2 for Latvenergo AS has been stable since 2015, confirming the consistency of operations and financial soundness of Latvenergo Group.

Baa2
MOODY'S

Latvenergo AS issued international bonds to finance green projects.

After the reporting period, on 13 November 2025, Latvenergo AS carried out a EUR 400 million European green bond issue under its medium-term Eurobond programme.

9M 2025 events

JANUARY

Latvenergo Group ensures affordable energy for society while also working to protect and restore biodiversity and ecosystems.

Latvenergo AS qualifies the Daugava HPPs' and CHPPs' units to provide balancing services as part of the Baltic power system's synchronization with the European grid.

FEBRUARY

On February 9, 2025, Estonia, Latvia, and Lithuania successfully synchronized their electricity systems with the Continental European synchronous area. This milestone also marked the launch of the Baltic Balancing Capacity Market, operated by the transmission system operators of the three countries.

Latvenergo plans to invest in battery energy storage system (BESS) technologies, aiming to install 250 MW of capacity with 500 MWh of storage by 2030.

The largest *Elektrum Drive* electric vehicle charging park in Estonia opens at the "T1" shopping centre, where 34 electric vehicles can charge simultaneously.

Latvenergo AS receives the award for Best Investor Relations among all bond issuers on the Nasdaq Baltic regulated markets in the Baltics for the fourth time.

MARCH

Latvenergo AS secures a loan of EUR 200 million from the European Investment Bank with a repayment term of 15 years.

Moody's updates the credit rating analysis for Latvenergo AS, maintaining the company's credit rating at Baa2 with a stable outlook.

Latvenergo AS and the Israeli company H2Pro agree to explore the feasibility of H2Pro's green hydrogen production technology, which could offer Latvenergo an innovative solution and support the advancement of green energy development.

APRIL

In April, after ten years of service, Martynas Giga stepped down as the CEO of Elektrum Lietuva UAB. He will be succeeded by Neringa Petrauskiene, current board member of the company.

The Supervisory Board of Sadales tīkls AS has reappointed Kristīne Sarkane as a board member for another five-year term.

On April 8, 2025, Rodžers Jānis Grigulis was appointed as a member of the Supervisory Board of Latvenergo AS for a five-year term.

Elektrum is launching a new electricity product for households – *Elektrum Solar Energy* – renewable energy that is generated at solar parks owned by *Elektrum* in Latvia.

The *Elektrum Energy Efficiency Centre* will now be rebranded as the *Elektrum Energy Centre*, with a focus on key topics such as climate change and sustainability, renewable energy and energy independence, and electromobility and charging.

9M 2025 events

MAY

Foundation work begins on Laflora Energy (109 MW), the largest wind park in Latvia to date.

On May 23, the Shareholder Meeting of Latvenergo AS decided to issue debt securities (bonds) under a new public offering programme.

Kostas Dryžas takes on the role of board member and Development Director at Elektrum Lietuva UAB.

JUNE

Latvenergo AS acquires the Pienava Wind wind park project, which will enable the company to start wind power generation with a capacity of 147 MW as early as in the first half of 2027.

Latvenergo AS signs short term loan agreements totalling EUR 300 million with Swedbank AS, OP Corporate Bank plc Latvia branch, and AB SEB Bank.

On June 27, the Supervisory Board of Latvenergo AS approved a further term of office for Management Board Member Guntars Baļčūns until November 15, 2030.

Liepājas enerģija SIA receives the State Environmental Service's annual environmental protection award "Green Excellence", confirming its ability to meet environmental requirements at the highest level.

JULY

Latvenergo AS and State Joint Stock Company Latvian Radio and Television Centre signs a memorandum of understanding with Telia Company AB regarding the acquisition of its shares in Tet SIA and Latvijas Mobilais Telefons SIA. Latvenergo AS plans to carry out due diligence and other preparatory work to assess the feasibility of the transaction.

Latvenergo AS, in cooperation with the foundation "Mission Possible", completes its fourth competition, through which 28 general education institutions in Latvia will receive equipment for physics classrooms to improve the learning process. The total project funding amounts to EUR 360,000.

AUGUST

In the autumn of 2025, the wind turbine construction at the WPP Telšiai is planned to be completed. This will enable the start of wind energy production with a capacity of 124 MW in the first quarter of 2026.

Sadales tīkls AS, in cooperation with InPass SIA, the Norwegian drone and aerial data technology company Aersea, and the research centre Norce, is developing a state-of-the-art smart inspection system for inspecting wooden utility poles.

9M 2025 events

SEPTEMBER

The Laflora Energy wind park has completed the assembly of Latvia's largest wind turbine, equipped with 87.5-meter rotor blades.

In Lithuania's Klaipėda region, three Elektrum Lietuva UAB solar parks have commenced operations, delivering a combined capacity of nearly 180 MW.

OCTOBER

To enable more efficient competition and better integration of renewable energy, from October 1, electricity exchange prices will be set every 15 minutes instead of hourly, as was previously the case.

As part of creating the largest high-power charging network in the Baltic States, *Elektrum Drive*, with EUR 2.6 million in funding from the Connecting Europe Facility, will install a total of 130 charging ports across 54 stations on the European TEN-T transport network by 2027.

With 12 charging points, VIADA Baltija and *Elektrum Drive* have launched a jointly developed electric vehicle charging network covering Latvia's major cities. The network is set to expand to 134 charging ports by 2030.

To strengthen the energy security of both Latvenergo and Latvia, Latvenergo AS has signed several natural gas supply agreements through the Inkoo LNG terminal in Finland.

On October 31, Moody's reaffirmed the Latvenergo AS credit rating at Baa2. At the same time, Moody's assigned a (P)Baa2 rating to the company's new senior unsecured euro medium-term note (EMTN) programme.

NOVEMBER

Foundation work begins on Latvia's largest wind farm, Pienava Wind. Located in Tukums municipality, the wind farm will consist of 21 turbines with a combined capacity of 147 MW.

On October 30, the Management Board of Latvenergo AS approved the base prospectus for the company's EMTN programme (the "Programme") with a total volume of EUR 1,000,000,000. As part of the Programme, on November 6, Latvenergo AS completed the placement of its first European green bond, raising EUR 400 million.

Highlighting the energy sector's critical interest in artificial intelligence, Latvenergo AS has joined the Latvian Artificial Intelligence Association as a member.

Latvenergo Group in Brief

Latvenergo Group is one of the largest power suppliers and energy generators in the Baltics, operating in electricity and thermal energy generation and trade, natural gas trade, supply of products and services related to electricity consumption and energy efficiency, and electricity distribution services.

Latvenergo Group is comprised of a set of commercial enterprises, where the decisive influence is held by the parent company Latvenergo AS. All shares of Latvenergo AS are owned by the state and held by the Ministry of Economics of the Republic of Latvia. For more details, please see Note 9 attached to this report.

Latvenergo Group divides its operations into two operating segments: 1) generation and trade and 2) distribution. This division was made according to the internal organisational structure, which forms the basis for regular performance monitoring, decision-making on resources allocated to segments and their performance measurement. From a commercial point of view, each segment is managed differently.

The generation and trade segment

- comprises electricity and thermal energy generation operations, electricity and natural gas trade in the Baltics and administration of mandatory procurement in Latvia.

Latvenergo elektrum Enerģijas publiskais tirgotājs LIEPĀJAS ENERĢIJA Latvijas vēja parki Dzīvo Latvijas mežos Renewable energy projects elektrum Next

The distribution segment

- provides electricity distribution services in Latvia. Sadales tīkls AS is the largest state distribution system operator, covering approximately 99% of the territory of Latvia. Distribution system tariffs are approved by the Public Utilities Commission (PUC).

ST

Latvenergo Group's Strategy

The European Union has prioritised issues pertaining to climate and environmental change, as well as digitalization. These priorities follow the European Commission's Communication on the European Green Deal of 2019, which focuses on the use of renewable energy sources (RES) and progress towards climate neutrality by 2050.

Taking into account the climate and energy policy settings and the significant changes they bring to the energy sector, at the end of 2021, the Cabinet of Ministers (CM) approved the general strategic objective for Latvenergo AS:

promote the competitiveness and growth of climate-neutral Latvia and increase the value of Latvenergo Group in the domestic market in the Baltics and beyond through developing and providing goods and services in the energy and related business value chains in a sustainable, innovative and economically sound manner and the effective management of resources and infrastructure that are strategically important for the country's development and security.

In March 2022, Latvenergo Group's medium-term strategy for 2022–2026, with strategic operational and financial objectives, was approved by the Supervisory Board of Latvenergo AS.

The strategy was developed in accordance with the guidelines on corporate governance of state-owned enterprises set by the Organization for Economic Cooperation and Development. Taking into account the general strategic objective set by the shareholder, the strategic priorities of Latvenergo Group were defined, which are further detailed in specific objectives. During the development phase of the strategy, extensive discussions were held in thematic working group sessions, which involved both the Group's employees and external experts. An online seminar was held to identify the Group's stakeholders' vision for the Group's development.

Latvia 2030 - Sustainable Development Strategy of Latvia outlines the need to promote the country's energy independence, and this goal can be achieved by developing the potential of renewable energy. The importance of energy dependence grew significantly after Russia's invasion of Ukraine, as the geopolitical situation in the region changed.

The financial objectives of the Strategy are divided into four groups: profitability, capital structure, dividend policy, and other targets.

The financial objectives are set to ensure:

- ambitious, yet achievable profitability, which is consistent with the average ratios of benchmark companies in the European energy sector and provides for an adequate return on the business risk;
- an optimal and industry-relevant capital structure that limits potential financial risks;
- an adequate dividend policy that is consistent with the planned investment policy and capital structure targets;
- an investment-grade credit rating to secure funding for the strategy's ambitious investment programme.

The Group's financial objectives

Target group	Ratio	Year 2026
Profitability	Return on equity (ROE) excluding distribution*	> 7%
Capital structure	Adjusted FFO / Net debt ratio	> 25%
Dividend policy	Dividend payout ratio	> 64%
Other	Moody's credit rating	≥ Baa3

* The profitability of the regulated services provided by the Group is determined by the Public Utilities Commission. The most significant share in the Group's regulated services is the distribution service. When evaluating the fulfilment of the ROE target, the Group's return indicator will be assessed, excluding the regulated return on the distribution service – ROE excluding distribution.

Latvenergo Group's Strategy

The Group's strategic objectives

GENERATION

Expand and diversify the generation portfolio with green technologies.

The aim is to grow the renewable energy source (RES) generation portfolio, focusing on WPP and SPP:

- 2026: constructed or acquired WPP and SPP with total capacity of 600 MW;
- 2030+: constructed or acquired WPP and SPP with total capacity of 2,300 MW.

The objective also provides for:

- increasing the Daugava HPPs' asset value, guaranteeing their safe operation in the long run;
- ensuring stable, efficient and economically viable operation of the CHPPs in the long run.

TRADE

Strengthen the position of *Elektrum* as the most valuable energy trader in the Baltics.

The goal is to increase the customer portfolio by 15% compared to the year 2020; promote microgeneration, electrification, energy efficiency and product innovation.

ELECTROMOBILITY

Develop electrification of the transport sector.

The objective is to develop a public charging network in the Baltics:

- 2026: 1200-1,500 charging ports;
- 2030+: about 3,000 charging ports.

DISTRIBUTION

Ensure a sustainable and economically viable distribution service and improve the security and quality of electricity supply.

The objective is to systematically and cost-effectively improve the quality and security of electricity supply:

- SAIDI reduced to 164 min. in 2026;
- SAIFI reduced to 1.92 times in 2026.

It also envisages the creation of a two-way network for the development of microgeneration and the implementation of digital transformation and efficiency measures.

By implementing the strategy of Latvenergo Group, we plan to prevent CO_2 emissions* in this amount:

- **2026: 2.6 million tonnes**
- **2030: 17.8 million tonnes**

SDGs set as a priority and relevant to the Group's core business

7 AFFORDABLE AND CLEAN ENERGY

9 INDUSTRY, INNOVATION AND INFRASTRUCTURE

13 CLIMATE ACTION

In addition, the Group plans to develop innovative products, services and processes that are relevant to the Group's priority Sustainable Development Goals (SDGs). This target provides for the introduction of a culture of innovation in the Group, which supports: 1) research and development of innovative technologies; 2) development and implementation of innovative products and services, business directions and models; 3) systematic and continuous innovation to increase the efficiency of technological and corporate processes.

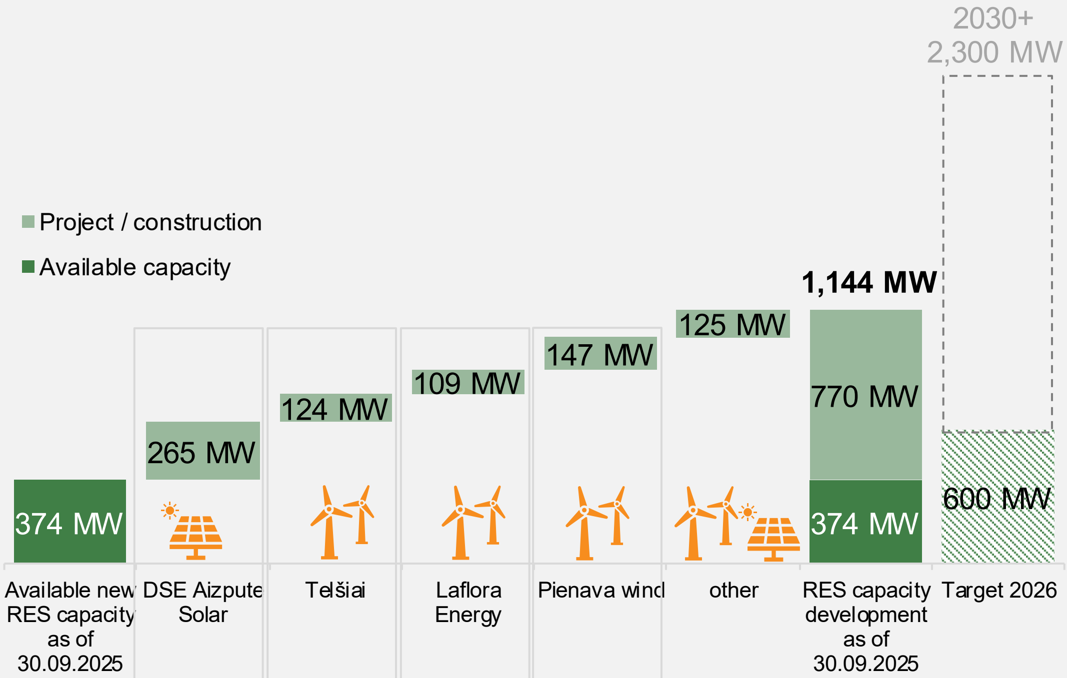
* the calculation is based on the assumption that the green energy generated by Latvenergo's new capacity replaces the same amount of energy that would be produced using coal or fuel stone

Latvenergo Group's Strategy

Progress of the Group's strategic objectives

GENERATION

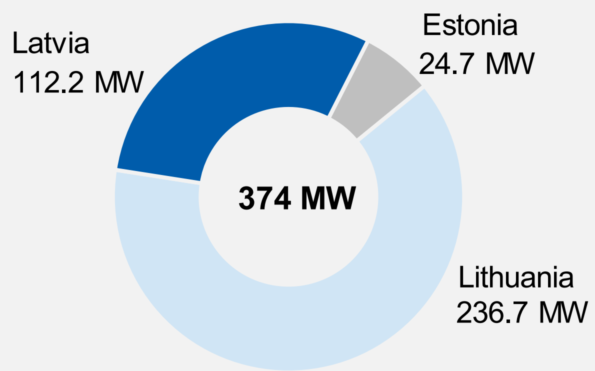
Development of RES generation capacity



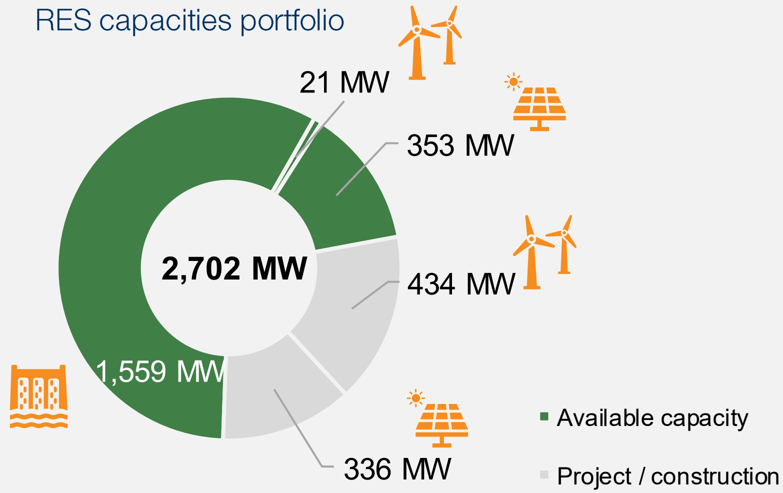
	DSE Aizpute Solar	Telšiai	Laflora Energy	Pienava wind
Country	Latvia	Lithuania	Latvia	Latvia
Construction costs	~135 MEUR	~200 MEUR	~185 MEUR	~215 MEUR
COD	2025	2026	2026	2027

Symbols Used:

Geolocation of newly constructed RES capacities



RES capacities portfolio

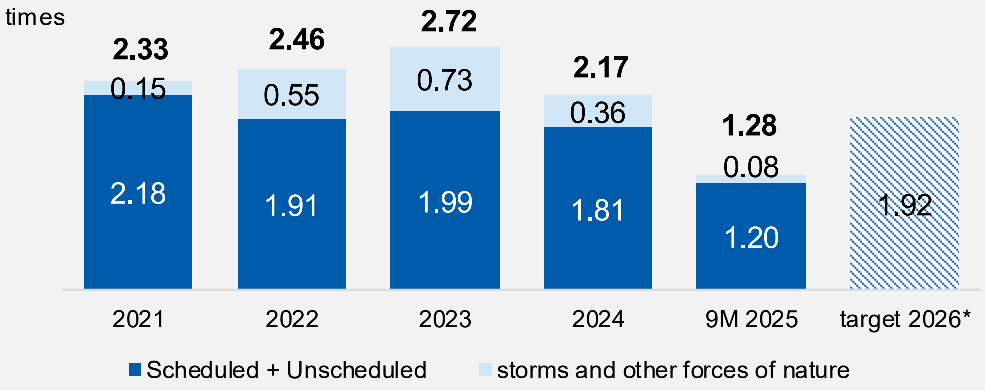


Latvenergo Group's Strategy

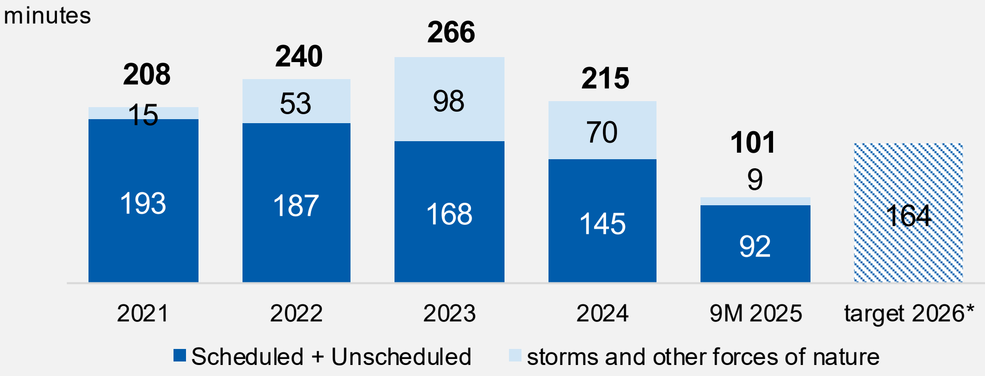
Progress of the Group's strategic objectives

DISTRIBUTION

SAIFI



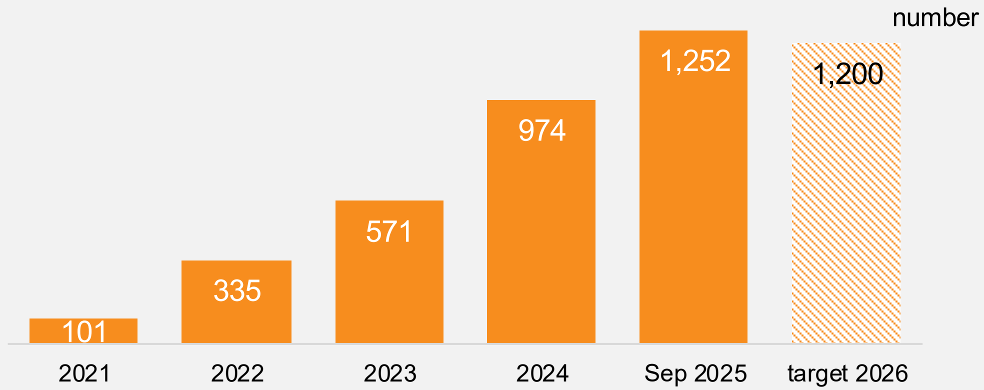
SAIDI



* *Excluding mass damage caused by storms and other forces of nature*

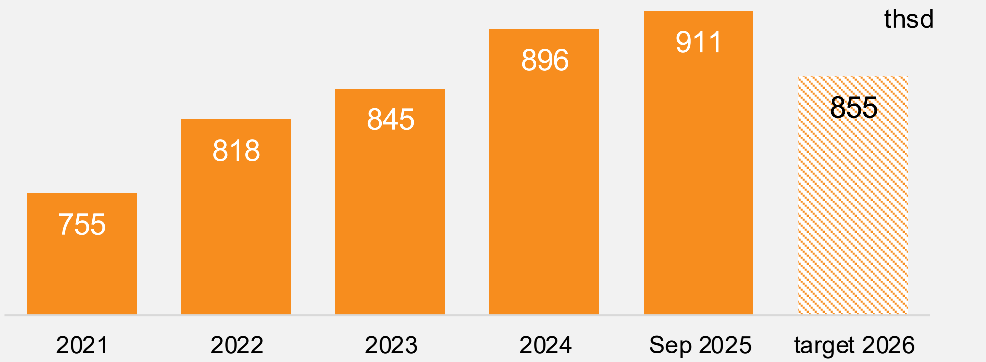
ELECTROMOBILITY

Charging ports**



TRADE

The number of *Elektrum* electricity customers



** *Target 2026: 1,200-1,500 charging ports, including partner networks*

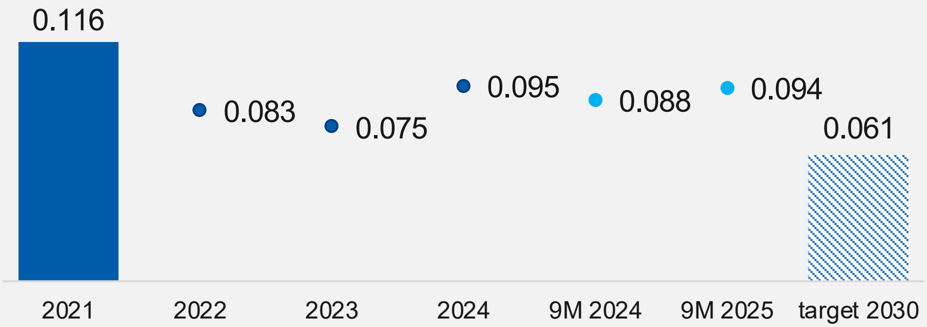
Latvenergo Group's Strategy

Progress of the Group's strategic objectives

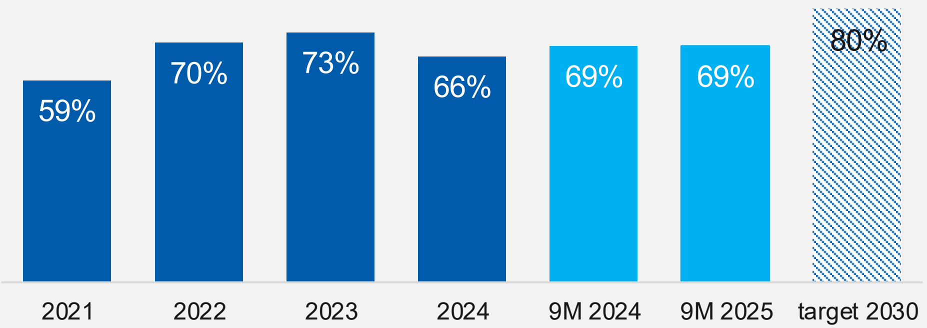
SUSTAINABLE DEVELOPMENT OBJECTIVES

Scope 1 GHG emissions reduction

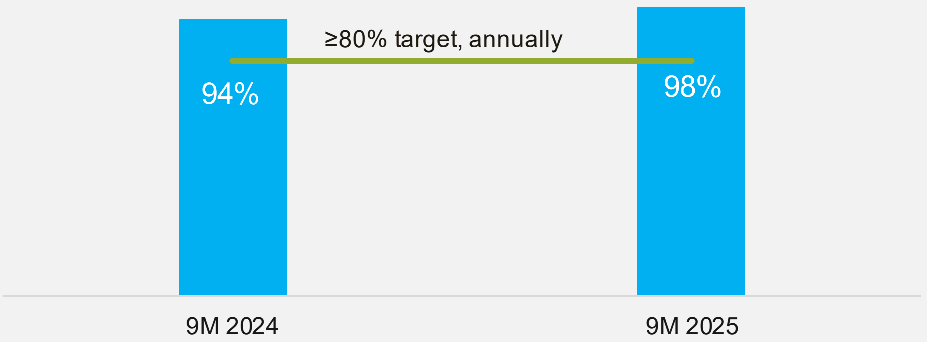
Electricity generation – specific emissions, t CO_2/MWh



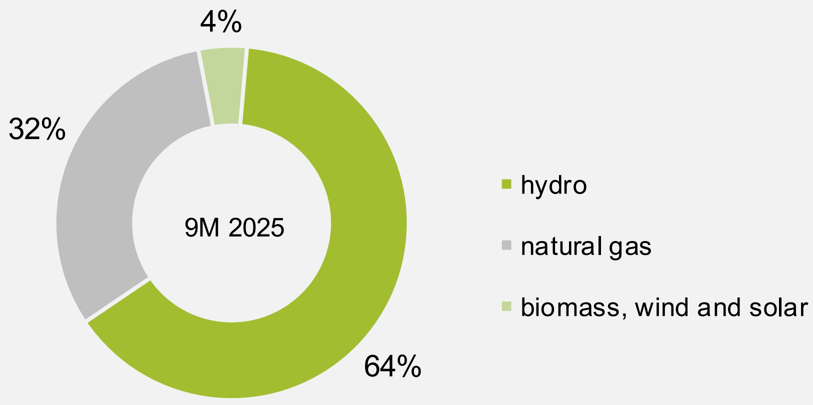
Share of electricity generated from RES



Investments in EU Taxonomy-aligned activities



Energy resources used in electricity generation



Latvenergo Group Key Performance Indicators

Latvenergo Group Operational Figures

		9M 2025	9M 2024	9M 2023	9M 2022	9M 2021
Retail electricity sales[1)]	GWh	4,583	4,611	4,491	3,892	4,987
Retail natural gas sales	GWh	1,055	769	567	609	677
Electricity generation	GWh	3,512	4,147	3,974	2,729	3,407
Thermal energy generation	GWh	984	1,128	1,000	1,147	1,320
Number of employees		3,382	3,484	3,486	3,236	3,176
Moody's credit rating		Baa2 (stable)	Baa2 (stable)	Baa2 (stable)	Baa2 (stable)	Baa2 (stable)

Latvenergo Group Financial Figures

		9M 2025	9M 2024	9M 2023	9M 2022	9M 2021
Revenue	MEUR	1,160.2	1,305.1	1,543.7	1,174.6	659.6
EBITDA [2)]	MEUR	350.2	487.3	455.3	226.1	126.8
Profit for the period	MEUR	163.9	261.3	283.4	104.3	26.4
Assets	MEUR	4,593.3	4,111.9	4,132.2	4,040.9	3,313.6
Equity	MEUR	2,993.7	3,005.9	2,904.7	2,367.3	2,037.1
Net debt [2)]	MEUR	906.3	505.0	421.3	917.8	703.9
Adjusted funds from operations (FFO) [2)]	MEUR	249.3	402.4	373.7	176.0	128.5
Capital expenditure	MEUR	613.9	323.5	135.4	85.4	96.8

Latvenergo Group Financial Ratios

	9M 2025	9M 2024	9M 2023	9M 2022	9M 2021
Return on equity (ROE) [2)]	5.9%	11.1%	13.8%	6.8%	2.4%
Return on equity (ROE) excluding distribution [2)]	9.6%	15.1%	20.2%	13.4%	1.9%
Adjusted FFO / net debt	50%	119%	80%	28%	30%
Net debt / EBITDA [2)]	1.6	0.7	1.1	2.7	3.3
EBITDA margin [2)]	29%	35%	27%	19%	22%
Return on assets (ROA) [2)]	4.1%	8.0%	8.9%	4.1%	1.5%
Return on capital employed (ROCE) [2)]	6.2%	11.1%	11.8%	5.1%	2.3%
Net debt / equity [2)]	30%	17%	15%	39%	35%

1) Including operating consumption
2) Formulas are available on page 28

Operating Environment

Latvenergo Group's operations and performance are influenced by various global and regional factors, including electricity and natural gas prices. In the 9-month period of 2025:

- the Nord Pool system price decreased by 4%, and the electricity price in Latvia decreased by 5%
- the price of natural gas at the TTF (the Dutch natural gas virtual trading point) increased by 26% compared to the respective period last year

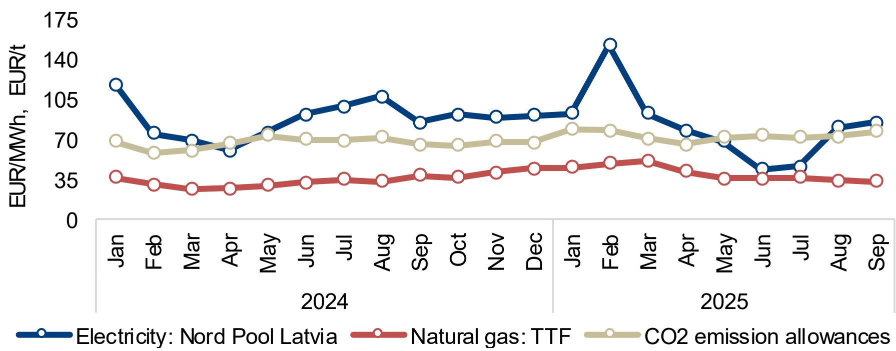
In the Baltics, electricity prices were influenced by higher renewable output

The decrease in Nord Pool system prices in the Nordic countries was mainly affected by increased electricity generation through renewable energy sources. Electricity generation increased by 22% at solar power plants, by 3% at wind power plants, and by 2% at hydro power plants. The average electricity price in the Baltics during the reporting period was 7% lower than a year earlier. This was driven by a 32% increase in solar generation and a 21% increase in wind generation, supported by the growth of installed capacities across the Baltics. At the end of June 2025, the Finland–Estonia interconnection EstLink 2 resumed operation after an outage that had lasted since the end of 2024.

Average electricity price in Nord Pool regions (monthly), EUR/MWh

Region	9M 2025	9M 2024	Δ, %
System price	36.2	37.8	(4%)
Latvia	81.6	86.3	(5%)
Lithuania	81.0	86.3	(6%)
Estonia	79.1	87.5	(10%)
Poland	100.9	91.2	11%
Sweden	32.4	34.9	(7%)
Finland	39.3	47.0	(16%)
Denmark	80.9	64.9	25%
Norway	36.3	38.5	(6%)
Germany	88.3	70.3	26%
France	61.3	48.3	27%
Great Britain	93.4	74.8	25%

Energy resource prices



Due to warmer weather at the beginning of the year, electricity consumption in the Baltic states decreased by 1.3% in the 9-month period of 2025 compared to the respective period last year, reaching 19.8 TWh.

On February 9, 2025, Estonia, Latvia, and Lithuania successfully synchronized their electricity systems with Continental Europe. This milestone also marked the launch of the Baltic Balancing Capacity Market, operated by the Baltic transmission system operators. Latvenergo AS has qualified the Daugava HPPs' and CHPPs' units for providing balancing services and participates in the provision of these services.

In the 9-month period of 2025, the total amount of electricity generated in the Baltics increased by 9%, reaching 14.9 TWh. The increase was mainly driven by 26% higher generation in Lithuania, reaching 7.1 TWh. Electricity generation in Estonia increased by 1%, reaching 3.6 TWh. Due to lower generation at the Daugava HPPs, electricity generation in Latvia decreased by 7%, reaching 4.2 TWh.

Operating Environment

The natural gas price is higher

Natural gas is the main fuel resource in the Latvenergo AS CHPPs' operation. In the 9-month period of 2025, the average price of natural gas at the TTF (front month) reached 40 EUR/MWh, which is 26% higher than in the respective period a year ago. At the beginning of 2025, Europe experienced variable weather conditions, and gas supplies from Russia via Ukraine were halted. As a result, the fill levels of natural gas storage facilities across the European Union decreased. In the 9-month period of 2025, the average fill rate of natural gas storage facilities, according to Gas Infrastructure Europe data, was 55% (in 9M 2024: 74%). However, high levels of liquefied natural gas imports – primarily from the United States – gradually supported an increase in gas storage fill rates, which reached 83% by the end of September (compared with 94% at the end of September 2024). This progress helped move Europe closer to meeting the European Commission's target of 90% storage capacity for the period from 1 October to 1 December.

The dynamics of the natural gas market are linked with the oil market and other energy resource markets. In the 9-month period of 2025:

- The average price of Brent crude oil futures decreased by 15%, comprising 70 USD / bbl. The Brent crude oil market prices were affected by U.S. tariff policies and U.S. sanctions on Russia's oil industry, while OPEC+ member countries maintained higher oil production.
- The average price of CO_2 emission allowances (EUA DEC futures) was 9% higher, reaching 73 EUR / t. The rise in EU emission allowance prices was driven by high volatility in financial markets. Toward the end of the reporting period, demand for emission allowances increased ahead of the September 30 compliance deadline. The financing of the REPowerEU plan is still ongoing, which includes an increased volume of emission allowance auctions through 2026.

Latvenergo AS has not imported natural gas from Russia since 24 February 2022, switching to supplies of LNG from the U.S., Norway, and other countries. Until 2032, Latvenergo AS has secured the rights to make regular natural gas deliveries to the KN Energies LNG terminal at a volume of 6 TWh per year. In October 2025, Latvenergo AS concluded agreements for natural gas deliveries totalling about 2 TWh for the end of 2025, using the Inkoo LNG terminal. By diversifying LNG supply sources, Latvenergo significantly enhances both its own and Latvia's overall energy security.

On Latvenergo AS dividend payments and share capital changes

In June 2025, Latvenergo AS paid EUR 185.9 million of the 2024 profit of Latvenergo AS to the state as dividends, paying a corporate income tax of EUR 39.0 million accordingly. According to the draft law "On the state budget for 2026 and budgetary framework for 2026, 2027 and 2028", the projected dividend payout by Latvenergo AS in the year 2026 (for the reporting year 2025) amounts to EUR 141.0 million. Accordingly, corporate income tax is calculated and paid in accordance with laws and regulations.

In June 2025, the Latvenergo AS share capital was increased by EUR 286.0 million, using Latvenergo AS retained earnings from previous years.

Financial Results

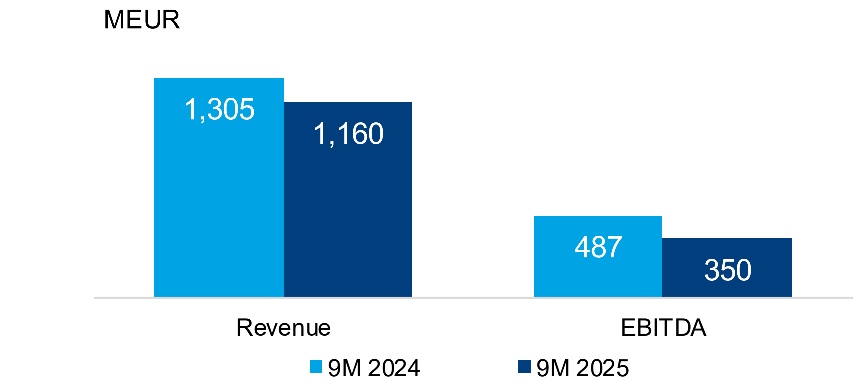
In the 9-month period of 2025, Latvenergo Group's revenue reached EUR 1,160.2 million, which was EUR 144.9 million or 11% less than in the respective period a year ago. The revenue decline was affected by energy sales revenue decreasing by EUR 137.7 million, driven by 19% lower electricity retail sales prices and a decline in the volume of energy sold on the wholesale market. Due to warmer weather, electricity consumption in the Baltic states decreased by 1.3% during the reporting period, while natural gas consumption decreased by 9%.

Latvenergo Group financial figures		9M 2025	9M 2024	Δ	Δ, %
Revenue	MEUR	1,160.2	1,305.1	(144.9)	(11%)
EBITDA	MEUR	350.2	487.3	(137.0)	(28%)
Profit for the period	MEUR	163.9	261.3	(97.4)	(37%)
Assets	MEUR	4,593.3	4,111.9	481.4	12%

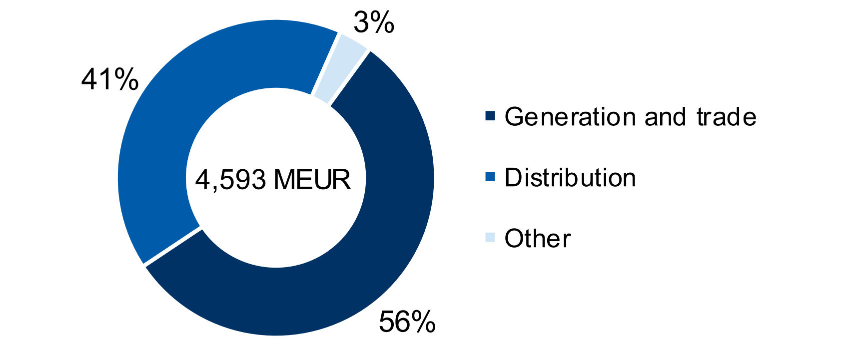
Latvenergo Group's EBITDA was EUR 137.0 million or 28% lower compared to the 9-month period of 2025, reaching EUR 350.2 million. This was mainly negatively affected by lower output at the Daugava HPPs. The winter of 2024/2025 was characterized by minimal snow and ice accumulation, leading to the absence of spring flooding. As a result, inflow in the Daugava River in the 9-month period of 2025 was 9% below the long-term average. As a result, electricity generation at the Daugava HPPs decreased by 20% compared to the 9-month period of 2024. EBITDA was also negatively affected by lower electricity retail sales prices.

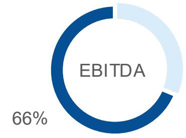
The Group's profit for the reporting period reached EUR 163.9 million.

Revenue and EBITDA



Assets





Generation and Trade

Segment weight in Latvenergo Group

Revenue
75%

EBITDA
66%

Assets
56%

Employees
31%

In the 9-month period of 2025, generation and trade comprised Latvenergo Group's largest operating segment by revenue and EBITDA. The majority or 92% of the revenue of the segment was comprised of electricity, natural gas trade and related supply services revenue, while thermal energy revenue accounted for 8%.

Electricity consumption in the Baltic states decreased by 1.3% during the reporting period, while natural gas consumption decreased by 9%, which had a negative impact on the Group's performance. Energy sales revenue decreased by EUR 137.7 million, driven by 19% lower electricity retail sales prices and a decline in the volume of energy sold on the wholesale market.

Meanwhile, the segment's EBITDA was mainly negatively affected by lower output at the Daugava HPPs. Overall, in the 9-month period of 2025, the Daugava HPPs generated 20% less electricity than in the respective period last year. In the 9-month period of 2024, inflow in the Daugava River was 17% above the long-term average. However, the winter of 2024/2025 was characterized by minimal snow and ice accumulation, leading to the absence of spring flooding. As a result, inflow in the Daugava River in the 9-month period of 2025 was 9% below the long-term average. EBITDA was also negatively affected by lower electricity sales prices.

In the 9-month period of 2025, the total volume of electricity generated at Latvenergo Group's plants amounted to 3,512 GWh, which corresponded to 77% of the amount of electricity sold to retail customers (in 9M 2024: 90%).

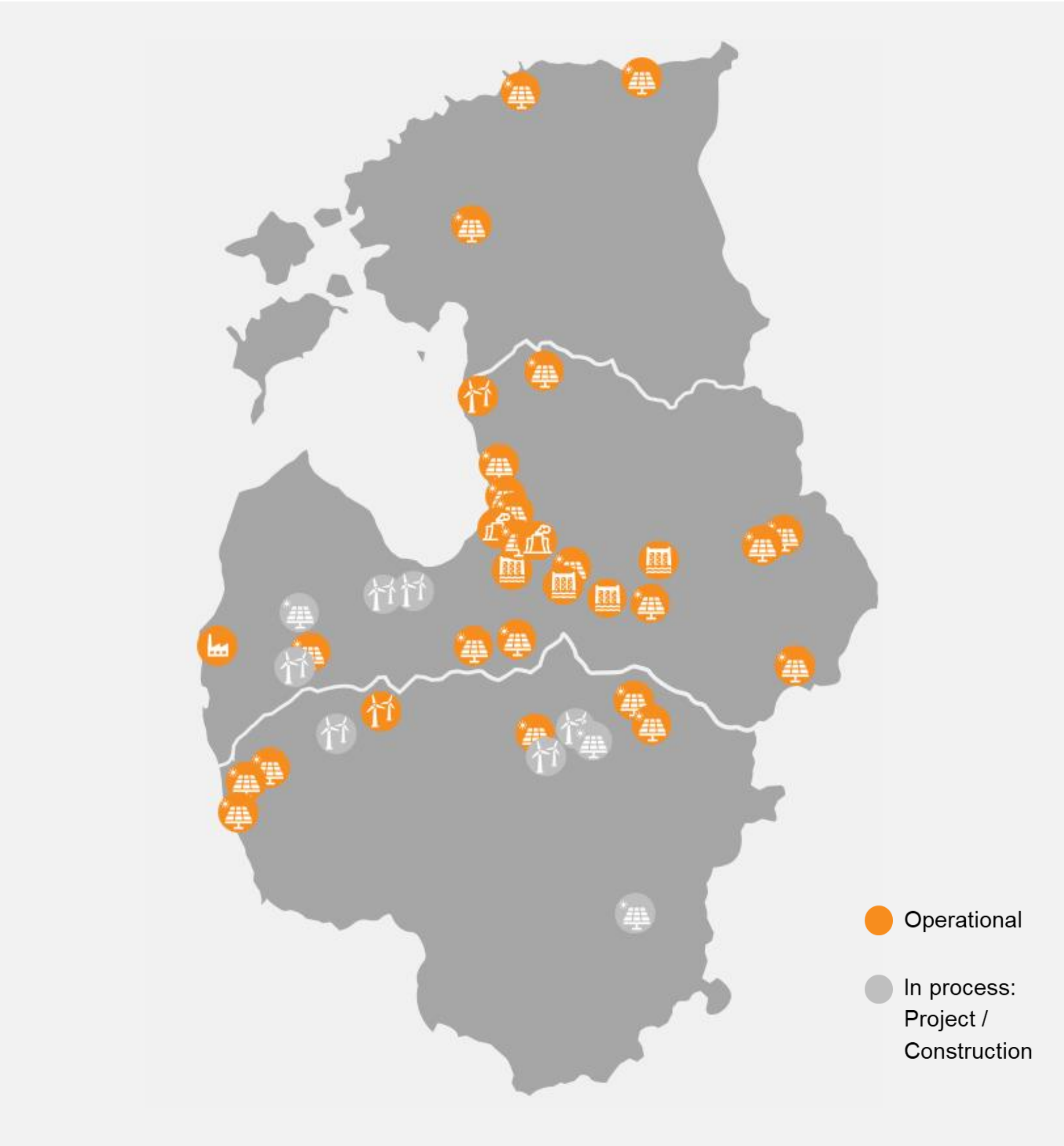
Operational figures		**9M 2025**	**9M 2024**	**Δ**	**Δ, %**
Electricity customers	thsd.	911	885	27	3%
Electricity supply	GWh	6,272	6,807	(535)	(8%)
*Retail**	*GWh*	*4,583*	*4,611*	*(28)*	*(0.6%)*
*Wholesale***	*GWh*	*1,689*	*2,196*	*(507)*	*(23%)*
Natural gas customers	thsd.	73	62	11	17%
Natural gas supply	GWh	1,787	1,987	(200)	(10%)
Retail	*GWh*	*1,055*	*769*	*286*	*37%*
Wholesale	*GWh*	*732*	*1,218*	*(486)*	*(40%)*
Electricity generation	GWh	3,512	4,147	(635)	(15%)
HPPs	*GWh*	*2,253*	*2,814*	*(561)*	*(20%)*
CHPPs	*GWh*	*1,103*	*1,283*	*(180)*	*(14%)*
SPPs and WPPs	*GWh*	*144*	*37*	*107*	*289%*
Liepaja plants	*GWh*	*12.1*	*13.6*	*(1.5)*	*(11%)*
Thermal energy generation	GWh	984	1,128	(144)	(13%)
CHPPs	GWh	*822*	*964*	*(142)*	*(15%)*
Liepaja plants	GWh	*162*	*164*	*(2)*	*(1%)*

Financial figures		**9M 2025**	**9M 2024**	**Δ**	**Δ, %**
Revenue	MEUR	906.5	1,048.0	(141.5)	(14%)
EBITDA	MEUR	231.8	376.7	(144.8)	(38%)
Assets	MEUR	2,555.4	1,990.7	564.7	28%
Capital expenditure	MEUR	478.0	233.4	244.6	105%

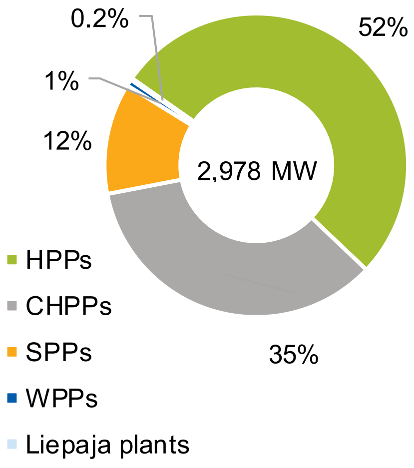
* *Including operating consumption*
** *Including sale of energy purchased within the mandatory procurement on the* Nord Pool

Generation and Trade

Generation



Installed electrical capacity



Latvenergo Group has a balanced energy generation portfolio, consisting primarily of HPPs and highly efficient CHPPs. In addition, Latvenergo Group's renewable energy generation capacities in the Baltics are increasingly being developed, and as of 30 September 2025, the installed capacity of newly constructed RES already reached 374 MW. At the end of the reporting period, the Group had solar and wind parks with a total capacity of almost 770 MW in the project or construction stage. As a result, the total approved portfolio of new renewable energy projects increased to 1,144 MW. Gradual commissioning of the solar and wind parks is expected between 2025 and 2027. This new RES capacity is expected to generate an additional 2.2 TWh of electricity annually. Alongside the new RES capacities, BESS projects are also being developed. At the end of the reporting period, 5 BESS projects with a total capacity of 48 MW and storage of 108 MWh are in procurement or under construction.

HPPs	CHPPs	SPPs	WPPs	Liepaja plants	TOTAL
1,559 MW	1,039 MWel	353 MW	21 MW	6 MW	2,978 MWel
	1,617 MWth			183 MWth	1,800 MWth
		336 MW	434 MW		770 MWel
TOTAL 1,559 MWel	TOTAL 1,039 MWel	TOTAL 689 MWel	TOTAL 455 MWel	TOTAL 6 MWel	TOTAL 3,748 MWel

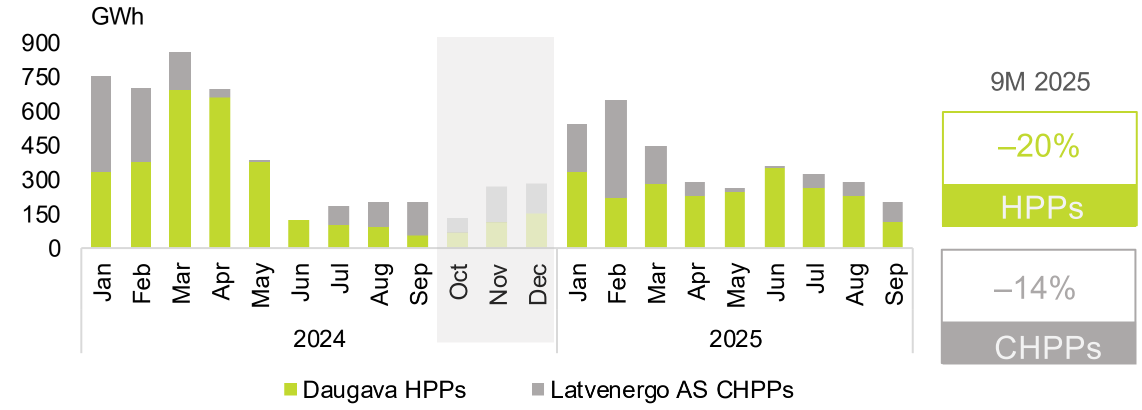
Generation and Trade

Latvenergo Group is one of the largest electricity producers in the Baltics. In the 9-month period of 2025, Latvenergo Group produced 24% of the total electricity generated in the Baltics, and 69% of the electricity was generated from renewable energy sources (in 9M 2024: 69%). The total amount generated by Latvenergo Group's power plants comprised 3,512 GWh of electricity and 984 GWh of thermal energy.

> Latvenergo Group produced 24% of the total electricity generated in the Baltics

In the 9-month period of 2024, inflow in the Daugava River was 17% above the long-term average. However, the winter of 2024/2025 was characterized by minimal snow and ice accumulation, leading to the absence of spring flooding. As a result, inflow in the Daugava River in the 9-month period of 2025 was 9% below the long-term average. Electricity generation at the Daugava HPPs decreased by 20% compared to the 9-month period of 2024, reaching 2,248 GWh. According to data from the Latvian Environment, Geology and Meteorology Centre, the average water inflow in the Daugava River in the 9- month period of 2025 was 584 m^3/s, but in the respective period a year ago it was 749 m^3/s.

Electricity generation at the Daugava HPPs and Latvenergo AS CHPPs



The amount generated at the Latvenergo AS CHPPs decreased by 14%, reaching 1,103 GWh. The operation of the Latvenergo AS CHPPs is adjusted to the conditions of the electricity market and heat demand.

Generation from new solar and wind power capacities grew significantly. In the 9-month period of 2025, it reached 144 GWh, which is almost four times more than in the respective period a year ago.

Due to warmer weather, the amount of heat energy generation decreased to 984 GWh, which is 13% less than a year ago.

Generation and Trade

Trade

Latvenergo Group is one of the largest energy suppliers in the Baltics, offering its customers electricity and natural gas, as well as a wide range of related products and services, under the *Elektrum* brand.

> The number of electricity customers increased by 3% and natural gas customers by 17%

In the 9-month period of 2025, the Group supplied 5.6 TWh of electricity and natural gas to Baltic retail customers, which is 5% more than in the respective period a year ago.

The Group supplied 4,583 GWh of electricity to its customers in the Baltics, which is 0.6% less than in the respective period a year ago. In the 9-month period of 2025, the electricity consumption in the Baltic states decreased by 1.3% compared to the respective period last year, reaching 19.8 TWh. Meanwhile, the total number of electricity customers showed a positive increase of 3%, reflecting the company's strengthened position in strategically important household and small business segments. At the end of the reporting period, the number of electricity customers exceeded 911 thousand, including more than 302 thousand foreign customers.

Almost half of the total retail electricity was sold outside Latvia. The electricity trade volume in Latvia was 2,441 GWh, while in Lithuania it was 1,143 GWh and in Estonia it was 999 GWh.

The Group's natural gas retail sales in the Baltics increased by 37%, reaching 1,055 GWh. The volume of natural gas sold has increased despite a 9% decrease in overall natural gas consumption in the Baltics. The number of natural gas customers exceeded 73 thousand at the end of September, which is 17% more than a year earlier.

Development of other retail products and services in the Baltic States:

- The *Elektrum Drive* electric vehicle charging network in the Baltics had 1,001 charging ports at the end of September. In the 9-month period of 2025, almost 118 thousand electric vehicle charges were made, comprising 2,570 MWh, resulting in savings of more than 1,570 tonnes of CO_2 emissions. By using the *Elektrum Drive* application, charging is also possible within the e-mobi network in Latvia and at LIDL charging stations in Lithuania and Estonia – providing customers access to a total of 1,252 charging ports in the Baltics.
- The *Elektrum Insured* customer portfolio in the Baltics comprised more than 167 thousand clients in total. The range of insurance services includes products such as protection against power supply disruptions and damage to electrical appliances (including emergency assistance from professional electricians, plumbers, carpenters, and locksmiths), insurance covering fire risks related to electrical installations and devices, and financial support for electricity and gas bill payments in the event of unforeseen circumstances (such as prolonged incapacity to work due to health issues or unemployment), and insurance for heating equipment.

Completed in the 9- month period of 2025

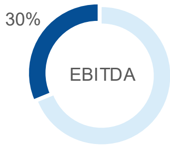
4,583 GWh of electricity sold to Baltic retail customers.

1,055 GWh of natural gas sold to Baltic retail customers.

Elektrum Drive electric vehicle charging network in the Baltics had 1,001 charging ports at the end of September.

elektrum apdrošināts

At the end of September, the total number of *Elektrum Insured* customers comprised more than 167 thousand.



Distribution

Segment weight in Latvenergo Group

Revenue
24%

EBITDA
30%

Assets
41%

Employees
49%

In the 9-month period of 2025, due to a 2% increase in the volume of distributed electricity, the segment's revenue increased by EUR 5.5 million, reaching EUR 280.8 million. Meanwhile, the segment's EBITDA increased by 7% or EUR 7.2 million, reaching EUR 105.1 million.

At the end of the reporting period, the total generation capacity of microgenerators connected to the distribution system reached about 200 MW, and the number of microgenerators connected to the distribution grid exceeded 24 thousand. In the reporting period, 395 new solar power plants were connected to the electricity distribution system. In total, more than 1,500 solar power plants were connected to the electricity distribution system at the end of September, and their total generation capacity has reached about 685 MW. In the reporting period, more than 540 GWh of electricity was produced from solar power and fed into the grid, accounting for about 10% of the total electricity distributed within the network, which is 1.5 times more than a year ago. In addition, in the 9-month period of 2025, Sadales tīkls AS built 142 electric charging ports for its customers, with a total connected capacity of about 39 MW.

In the reporting period, SAIDI and SAIFI indicators improved significantly, mainly due to milder weather conditions compared to the 9-month period of 2024. In addition to regular power line maintenance and power line corridor clearing, generators are used during planned maintenance outages to promote the quality and security of the energy supply.

Sadales tīkls AS continues to implement the EU Recovery Fund investment project "Modernization of the Electricity Distribution System" (funding – EUR 41.9 million, deadline – 31 May 2026).

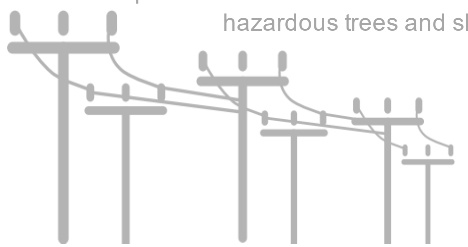
Operational figures		9M 2025	9M 2024	Δ	Δ, %
Electricity distributed	GWh	4,581	4,490	91	2%
Distribution losses*	GWh	177	170	7	4%
SAIFI**	times	1.3	1.8	(0.5)	(27%)
SAIDI**	minutes	101	175	(75)	(43%)

Financial figures		9M 2025	9M 2024	Δ	Δ, %
Revenue	MEUR	280.8	275.4	5.5	2%
EBITDA	MEUR	105.1	97.9	7.2	7%
Assets	MEUR	1,882.1	1,850.1	32.1	2%
RAB	MEUR	1,568.3	1,566.1	2.2	0%
Capital expenditure	MEUR	121.7	83.9	37.8	45%

* Including technological and operating consumption
**Including mass damage caused by storms and other forces of nature

The project includes seven key modernization activities: installation of solar panels to compensate transformer losses, replacement of 840 transformers, construction and reconstruction of 75 km of medium-voltage lines, improvement of building energy efficiency, creation of connections for public charging stations and microgeneration, development of an electricity market data platform, and introduction of an advanced metering system. In parallel, the company is carrying out the REPowerEU project (funding – EUR 60 million, deadline – 30 June 2026), focused on increasing capacity by 70 MW through new and upgraded substations, installing 285 remotely controlled medium-voltage switches, replacing overhead lines with underground cables in strategic locations, and introducing a smart grid management solution.

In the 9-month period of 2025, more than **830 km** of power lines were renewed, and more than **4,200 km** of power line corridors were cleared of potentially hazardous trees and shrubs

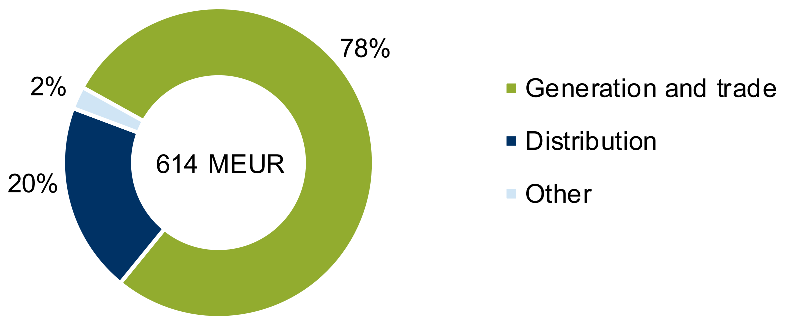


Investments

With the continued development of renewable energy generation capacities in the Baltics, the volume of investments by Latvenergo Group increased significantly. In the 9-month period of 2025, the total amount of investment comprised EUR 614 million, which is 90% more than in the respective period a year ago. Almost 3/4 of it or EUR 447 million was made in new wind and solar generation capacities.

> Latvenergo Group purposefully develops renewable generation capacity in the Baltic region

Capital expenditure



In the 9-month period of 2025, almost 1/2 of Latvenergo Group's total investments were made in wind generation capacities. In 2025, equipment assembly and installation for the wind power projects Telšiai (124 MW) in Lithuania and Laflora Energy SIA (109 MW) in Latvia was initiated. Both WPPs will enable the start of wind energy generation in 2026. In February 2025, the reconstruction of the Ainazi WPP, which was launched in 2024, was completed. As part of this project, two wind turbines with a total installed capacity of 1.2 MW were renewed. In June 2025, the Akmene WPP in Lithuania, with a total capacity of 19.6 MW, was commissioned as well. In November 2025, foundation work began on Latvia's largest wind farm, Pienava Wind (147 MW), which will start wind power generation as early as in the first half of 2027. The construction costs of the wind park are expected to be approximately EUR 215 million.

Almost 1/4 of Latvenergo Group's total investments were made in solar park projects. In 2025, construction work continues on the solar park project DSE Aizpute Solar (265 MW), which is expected to be completed by the end of 2025.

In total, during the reporting period, 3 solar parks in Latvia with a total capacity of 37.4 MW and 5 solar parks in Lithuania with a total capacity of 213.2 MW began operations. At the end of September, Latvenergo Group already had 22 solar parks with an installed capacity of 353 MW.

At the end of the reporting period, the Group had solar and wind parks with a total capacity of 770 MW in the project or construction stage. As a result, the total approved portfolio of new renewable energy projects increased to 1,144 MW. Solar and wind parks are expected to be commissioned gradually from 2025–2027.

At the end of the reporting period, 5 BESS projects with a total capacity of 48 MW and storage of 108 MWh are in procurement or construction. Demonstrating its strategic commitment to leading renewable energy in the Baltics, the Group plans to invest in storage technologies and install at least 250 MW / 500 MWh by 2030.

Also, reconstruction work on Plavinas HPP continued. The procurement process for the reconstruction of the Kegums HPP hydro units is ongoing.

In the reporting period, investments in distribution reached EUR 122 million, which is about 1/5 of the Group's total investments. About 27% of the distribution segment's funds are invested in the construction and reconstruction of power lines and transformers, thereby ensuring high-quality network services, technical performance, and operational safety. The modernization of the electricity distribution system is also supported by EU funding under the Recovery and Resilience Facility, with a total project budget of nearly EUR 102 million. The purpose of investments in the distribution segment is to promote the quality and security of the energy supply, reduce the frequency and duration of power supply disruptions caused by planned and unplanned maintenance, and ensure the appropriate voltage quality.

Funding and Liquidity

Latvenergo Group finances its investments from its own resources and external long-term borrowings, which are regularly sourced in financial and capital markets in a timely manner.

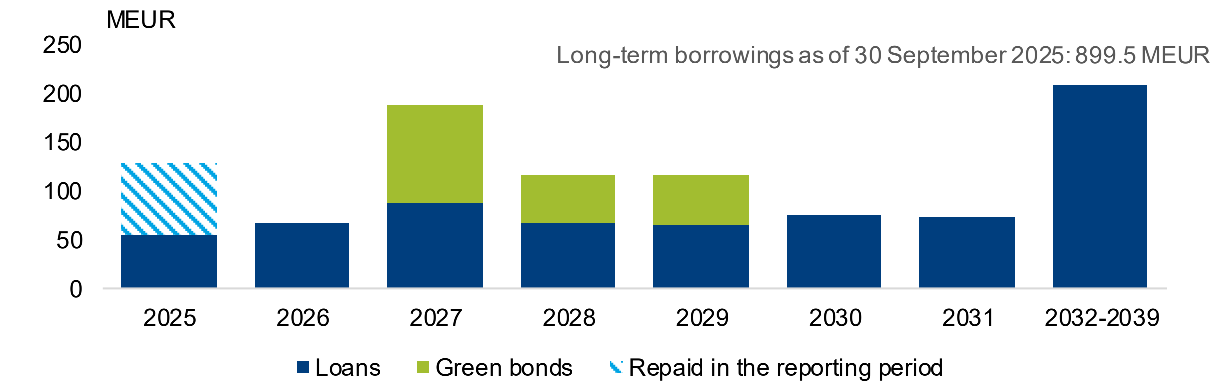
Planning the sourcing of borrowings in a timely manner is also crucial in order to ensure loan refinancing risk management and debt repayment in due time.

In the reporting period, Latvenergo AS secured a loan of EUR 200 million from the European Investment Bank with a repayment term of 15 years and signed short-term loan agreements totalling EUR 300 million with Swedbank AS, OP Corporate Bank plc Latvia branch, and AB SEB Bank.

After the end of the reporting period, on 30 October, the Management Board of Latvenergo AS approved the base prospectus for the company's EMTN programme (the "Programme") with a total volume of EUR 1,000,000,000. As part of the Programme, on 13 November, Latvenergo AS carried out its first European green bond issue in the amount of EUR 400 million with a fixed interest rate of 3.612% and a maturity date of 13 November 2030. The issued bonds have been assigned a Baa2 rating by Moody's. The proceeds from the bond issuance will be allocated to eligible green projects in accordance with the European green bond fact sheet.

As of 30 September 2025, the Group's borrowings amount to EUR 953.0 million, of which EUR 899.5 million are long-term loans (30 September 2024: EUR 579.8 million, of which all were long-term loans). The long-term loan portfolio includes loans from commercial banks and international financial institutions, as well as green bonds in the amount of EUR 200 million.

Latvenergo Group's long-term debt repayment schedule



External funding sources are purposefully diversified in the long run, thus creating a balance between lender categories in the total loan portfolio.

As of 30 September 2025, all borrowings are denominated in euro currency. The weighted average long-term loan repayment period is 4.9 years (30 September 2024: 3.5 years). The effective weighted average interest rate (with interest rate swaps) is 3.0% (30 September 2024: 3.6%). Also, sufficient coverage of debt service requirements has been ensured.

In the reporting period, all the binding financial covenants set in Latvenergo Group's loan agreements were met.

In February 2025, for the fourth time, Latvenergo AS won the award for the best investor relations among all bond issuers on the Nasdaq Baltic regulated markets in the Baltic countries. Since 2012, the bonds have been issued with consistently high investor valuations.

After the reporting period, on 31 October 2025, the international credit rating agency Moody's reaffirmed the Latvenergo AS credit rating at Baa2 with a stable outlook. The credit rating Baa2 for Latvenergo AS has been stable since 2015, confirming the consistency of operations and financial soundness of Latvenergo Group.

Financial Risk Management

The activities of Latvenergo Group are exposed to a variety of financial risks: market risks, credit risk, and liquidity and cash flow risk. Latvenergo Group's Financial Risk Management Policy focuses on mitigating the potential adverse effects from such risks on financial performance. In the framework of financial risk management, Latvenergo Group uses various financial risk controls and hedging to reduce certain risk exposures.

a) Market risks

I) Price risk

Price risk might negatively affect the financial results of the Group due to falling revenue from generation and a mismatch between floating market prices and fixed retail prices.

The main sources of Latvenergo Group's exposure to price risk are the floating market prices of electricity on the Nord Pool power exchange in Baltic bidding areas and the fuel price for CHPPs. The financial results of the Group may be negatively affected by the volatility of the electricity market price, which depends on the weather conditions in the Nordic countries, global prices of resources, and the influence of local factors (water availability and ambient air temperature) on electricity generation opportunities. Due to supply-demand factors and seasonal fluctuations, natural gas price volatility may have a negative effect on the difference between fixed retail electricity prices in contracts with customers and variable generation costs at CHPPs.

In order to hedge the price risk, the Group enters into long-term fixed price customer contracts, uses electricity financial derivatives and enters into fixed price contracts for natural gas supply. The impact of price risk on generation is hedged gradually – 69% of projected electricity output is sold prior to the upcoming year. Further hedging of risk is limited by the seasonal generation pattern of the Daugava HPPs. The price fixing level reached 86% of the annual generation volume by the end of September.

II) Interest rate risk

Latvenergo Group's interest rate risk mainly arises from long-term borrowings at variable rates. They expose the Group to the risk that finance costs might increase significantly when the reference rate surges. Most of the borrowings from financial institutions have a variable interest rate, comprising 6-month EURIBOR and a margin. The Group's Financial Risk Management Policy stipulates maintaining at least 35% of its borrowings as fixed interest rate borrowings (taking into account the effect of interest rate swaps and issued bonds) with a duration of 1–4 years. Taking into account the effect of interest rate swaps and bonds with a fixed interest rate, 30% of the long-term borrowings had a fixed interest rate with an average period of 1.0 year as of 30 September 2025.

III) Currency risk

Foreign currency exchange risk arises when future transactions or recognised assets or liabilities are denominated in a currency other than the functional currency.

As of 30 September 2025, all borrowings of Latvenergo Group are denominated in euros, and during the reporting period, there was no substantial exposure to foreign currency risk as regards the Group's investments.

To manage the Group's foreign currency exchange risk, the Financial Risk Management Policy envisages use of foreign exchange forward contracts. In the reporting period, the Group and Latvenergo AS did not have foreign currency exchange forward contracts.

Financial Risk Management

b) Credit risk

Credit risk is managed at the Latvenergo Group level. Credit risk arises from cash and cash equivalents, derivative financial instruments and deposits with banks, and receivables. Credit risk exposure of receivables is limited due to the large number of Group customers as there is no significant concentration of credit risk with any single counterparty or group of counterparties with similar characteristics.

Credit risk related to cash and short-term deposits with banks is managed by balancing the placement of financial assets in order to simultaneously choose the best offers and reduce the probability of incurrence of loss. No credit limits were exceeded during the reporting year, and the Group's management does not expect any losses due to the occurrence of credit risk.

c) Liquidity risk and cash flow risk

Latvenergo Group's liquidity and cash flow risk management policy is to maintain a sufficient amount of cash and cash equivalents and the availability of long and short-term funding through an adequate amount of committed credit facilities in order to meet existing and expected commitments and compensate for fluctuations in cash flows due to the occurrence of a variety of financial risks. On 30 September 2025, Latvenergo Group's liquid assets (cash and short-term deposits up to 3 months) reached EUR 46.7 million (30 September 2024: EUR 74.9 million), while the current ratio was 1.0 (1.6).

The Group plans to use its funds in the amount of EUR 46.7 million for repayment of the existing loan principal, as well as financing investments and operating expenses.

The Group continuously monitors cash flow and liquidity forecasts, evaluating the total volume of undrawn borrowing facilities and cash and cash equivalents.

Latvenergo AS Key Performance Indicators

Latvenergo AS operational figures

		9M 2025	9M 2024	9M 2023
Electricity supply	GWh	3,827	4,653	4,721
Retail[2]	*GWh*	2,441	2,658	2,796
Wholesale[3]	*GWh*	1,386	1,994	1,925
Natural gas supply	GWh	1,431	1,856	841
Retail	*GWh*	699	638	488
Wholesale	*GWh*	732	1,218	354
Electricity generation	GWh	3,396	4,103	3,960
Thermal energy generation	GWh	822	964	846
Number of employees		1,376	1,464	1,404
Moody's credit rating		Baa2 (stable)	Baa2 (stable)	Baa2 (stable)

Latvenergo AS financial figures

		9M 2025	9M 2024	9M 2023
Revenue	MEUR	694.5	825.7	1,087.0
EBITDA[1]	MEUR	234.1	377.8	370.9
Profit for the period	MEUR	168.0	257.8	276.8
Assets	MEUR	3,879.5	3,443.2	3,504.5
Equity	MEUR	2,636.0	2,649.8	2,560.9
Net debt (adjusted)[1]	MEUR	953.0	530.0	425.0
Capital expenditure	MEUR	35.0	40.6	48.0

Latvenergo AS financial ratios

	9M 2025	9M 2024	9M 2023
Return on equity (ROE)[1]	6.7%	12.0%	15.7%
Net debt / equity (adjusted)[1]	36%	20%	17%
EBITDA margin[1]	32%	42%	31%

1) Formulas are available on page 28
2) Including operating consumption
3) Including sale of energy purchased within the mandatory procurement on the Nord Pool

Statement of Management Responsibility

Based on the information available to the Management Board of Latvenergo AS, the *Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 9 months of 2025,* including the Management Report, have been prepared in accordance with the IFRS Accounting Standards and in all material respect present a true and fair view of the assets, liabilities, financial position and profit and loss of Latvenergo Group and Latvenergo AS. Information provided in the Management Report is accurate.

The *Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 9 months of 2025* were approved by the Management Board of Latvenergo AS on 25 November 2025 and have been signed by Member of the Management Board Guntars Baļčūns as authorized person.

This document is signed with a secure digital signature and contains a time stamp

Guntars Baļčūns Member of the Management Board

25 November 2025

Formulas

In order to ensure an objective and comparable presentation of the financial results. Latvenergo Group and Latvenergo AS use various financial figures and ratios that are derived from the financial statements.

Based on the most commonly used financial figures and ratios in the industry. the Latvenergo Group Strategy for 2022-2026. and the binding financial covenants set in the Group's loan agreements. Latvenergo Group has set and therefore uses the following financial figures and ratios:

- Profitability measures: EBITDA; EBITDA margin; return on assets (ROA); return on equity (ROE); ROE excluding distribution; return on capital employed (ROCE);
- Financial leverage measures: net debt; equity-to-asset ratio; net debt / EBITDA; net debt / equity; debt service coverage ratio; Adjusted Funds from operations (FFO) / Net debt;
- Liquidity measure: current ratio;
- Dividend policy measure: dividend pay-out ratio.

The financial ratios binding on loan agreements are: equity-to-asset ratio. net debt / EBITDA and debt service coverage ratio. Other ratios and financial figures. including net debt / EBITDA are the most commonly used ones in the industry.

The definitions and components of the financial figures and ratios are described below.

These financial figures and ratios have not changed compared to the financial statements for 2024.

Net debt = borrowings at the end of the period - cash and cash equivalents at the end of the period

Adjusted Funds from operations (FFO) =
funds from operations (FFO) – compensation from the state-on-state support for the installed capacity of CHPPs

Adjusted Funds from operations (FFO) / Net debt =

$$\frac{\text{adjusted FFO (12-month rolling)}}{\text{(net debt at the beginning of the 12-month period + net debt at the end of the 12-month period)/2}} \times 100\ \%$$

Net debt/ EBITDA =

$$\frac{\text{(net debt at the beginning of the 12-month period + net debt at the end of the 12-month period)} \times 0.5}{\text{EBITDA (12-month rolling)}}$$

$$\text{EBITDA margin} = \frac{\text{EBITDA (12-month rolling)}}{\text{revenue (12-month rolling)}} \times 100\%$$

$$\text{Net debt/equity} = \frac{\text{net debt at the end of the reporting period}}{\text{equity at the end of the reporting period}} \times 100\%$$

Return on assets =

$$\frac{\text{net profit (12-month rolling)}}{\text{(assets at the beginning of the 12-month period + assets at the end of the 12-month period)/2}} \times 100\%$$

Return on equity =

$$\frac{\text{net profit (12-month rolling)}}{\text{(equity at the beginning of the 12-month period + equity at the end of the 12-month period)/2}} \times 100\%$$

Return on equity excluding distribution=
(Group's profit – Sadales tīkls AS profit (12-month rolling)) / ((Group's equity – Sadales tīkls AS equity (at the beginning of the 12-month period)

+ Group's equity – Sadales tīkls AS equity (at the end of the 12-month period) / 2)

$$\text{Return on capital employed} = \frac{\text{operating profit of the 12-month period}}{\text{average value of equity + average value of borrowings (without LET)}} \times 100\%$$

Average value of borrowings =

$$\frac{\text{borrowings from FI at the beginning of the 12-month period + borrowings from FI at the end of the 12-month period}}{2}$$

$$\text{Debt service coverage ratio} = \frac{\text{net income +/- extraordinary items + depreciation + interest expense}}{\text{principal payments + interest payments}}$$

$$\text{Current ratio} = \frac{\text{current assets at the end of the reporting period}}{\text{current liabilities at the end of the reporting period}}$$

$$\text{Dividend payout ratio} = \frac{\text{dividends paid in the reporting period}}{\text{profit of the parent company in the previous reporting year}} \times 100\%$$

List of Abbreviations

bbl –	barrel of oil (158.99 litres)
BESS –	Battery energy storage system
CHPPs –	Latvenergo AS combined heat and power plants
CM –	Cabinet of Ministers
CO_2 –	Carbon dioxide
Daugava HPPs –	Daugava hydropower plants
EBITDA –	earnings before interest. corporate income tax. share of profit or loss of associates. depreciation and amortization. and impairment of intangible and fixed assets
EU –	European Union
GW –	gigawatt
kV –	kilovolt
LET –	Latvijas elektriskie tīkli AS
LNG –	liquid natural gas
MEUR –	million euros
MW –	megawatt
MWh –	megawatt hour (1.000.000 MWh = 1.000 GWh = 1 TWh)
nm^3 –	normal cubic meter
PUC –	Public Utilities Commission
RAB –	Regulated asset base
RES –	Renewable energy sources
SAIDI –	System Average Interruption Duration Index
SAIFI –	System Average Interruption Frequency Index
SDG –	Sustainable Development Goals
SPP –	Solar power plant
TTF –	the Dutch natural gas virtual trading point
WACC –	Weighted average cost of capital
WPP –	Wind power plant

Unaudited Condensed Interim Financial Statements

Statement of Profit or Loss

EUR'000

	Notes	Group		Parent Company	
		01/01–30/09/2025	**01/01–30/09/2024**	**01/01–30/09/2025**	**01/01–30/09/2024**
Revenue	4	1,160,204	1,305,125	694,548	825,655
Other income		23,182	22,853	20,155	20,905
Raw materials and consumables	5	(664,933)	(675,904)	(394,848)	(384,095)
Personnel expenses		(119,231)	(115,024)	(55,014)	(52,868)
Other operating expenses		(49,015)	(49,800)	(30,748)	(31,811)
EBITDA		**350,207**	**487,250**	**234,093**	**377,786**
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right–of–use assets	7,8	(134,033)	(167,655)	(64,450)	(101,235)
Operating profit		**216,174**	**319,595**	**169,643**	**276,551**
Finance income	6 a	5,433	11,938	25,834	27,077
Finance costs	6 b	(12,120)	(16,384)	(18,430)	(16,615)
Dividends from subsidiaries		–	–	29,936	19,069
Profit before tax		**209,487**	**315,149**	**206,983**	**306,082**
Income tax		(45,540)	(53,851)	(38,991)	(48,282)
Profit for the period		**163,947**	**261,298**	**167,992**	**257,800**
Profit attributable to:					
– Equity holder of the Parent Company		163,413	260,476	167,992	257,800
– Non–controlling interests		534	822	–	–

EBITDA (Earnings Before Interest, Tax, Depreciation and Amortisation) – operating profit before depreciation, amortisation and impairment of intangible assets, property, plant, and equipment and right-of-use assets

Statement of Comprehensive Income

EUR'000

	Notes	Group		Parent Company	
		01/01–30/09/2025	**01/01–30/09/2024**	**01/01–30/09/2025**	**01/01–30/09/2024**
Profit for the period		**163,947**	**261,298**	**167,992**	**257,800**
Other comprehensive income / (loss) to be reclassified to profit or loss in subsequent periods:					
- gains / (losses) from change in hedge reserve	13	10,325	(3,769)	10,325	(3,769)
Other comprehensive income / (loss) for the period		10,325	(3,769)	10,325	(3,769)
TOTAL comprehensive income for the period		**174,272**	**257,529**	**178,317**	**254,031**
Comprehensive income attributable to:					
– Equity holder of the Parent Company		173,738	256,707	178,317	254,031
– Non–controlling interests		534	822	–	–

Statement of Financial Position

EUR'000

	Notes	Group 30/09/2025	Group 31/12/2024	Parent Company 30/09/2025	Parent Company 31/12/2024
ASSETS					
Non-current assets					
Intangible assets	7 a	121,078	105,566	22,134	22,514
Property, plant and equipment	7 c	3,985,270	3,523,090	1,384,475	1,412,707
Right–of–use assets	8	41,507	31,910	2,910	3,514
Investment property	7 d	1,889	2,098	1,988	2,049
Non–current financial investments	9	40	82	958,406	857,359
Non–current loans to related parties	19 e	–	22,244	920,670	632,564
Other non–current receivables	11 c	514	540	470	470
Deferred income tax assets		1,635	1,857	–	–
Derivative financial instruments	15	2,760	2,124	2,760	2,124
Total non–current assets		**4,154,693**	**3,689,511**	**3,293,813**	**2,933,301**
Current assets					
Inventories	10	181,326	169,562	151,702	140,078
Current intangible assets	7 b	28,599	54,616	28,599	54,616
Receivables from contracts with customers	11 a	142,524	190,108	101,108	128,660
Other current receivables	11 b, c	21,389	32,928	38,304	35,239
Deferred expenses		3,477	3,196	2,954	2,720
Current loans to related parties	19 e	–	–	217,152	165,108
Prepayment for income tax		1,678	491	–	–
Derivative financial instruments	15	12,936	1,298	12,936	1,298
Other current financial investments	12	–	209,842	–	209,842
Cash and cash equivalents	12	46,706	86,554	32,930	63,483
Total current assets		**438,635**	**748,595**	**585,685**	**801,044**
TOTAL ASSETS		**4,593,328**	**4,438,106**	**3,879,498**	**3,734,345**
EQUITY AND LIABILITIES					
EQUITY					
Share capital		1,076,324	790,368	1,076,324	790,368
Reserves		1,665,560	1,660,068	1,311,660	1,301,728
Retained earnings		245,715	549,328	248,057	551,531
Equity attributable to equity holder of the Parent Company		**2,987,599**	**2,999,764**	**2,636,041**	**2,643,627**
Non–controlling interests		6,082	7,162	–	–
Total equity		**2,993,681**	**3,006,926**	**2,636,041**	**2,643,627**
LIABILITIES					
Non-current liabilities					
Borrowings	14	802,164	615,280	796,159	608,119
Lease liabilities	8	40,051	29,828	2,245	2,417
Deferred income tax liabilities		6,323	8,003	–	–
Provisions		18,816	17,113	9,963	8,981
Derivative financial instruments		2,023	–	2,023	–
Deferred income from contracts with customers and advances received	18 I, a	152,577	150,842	551	601
Other deferred income	18 I, b, c	119,143	112,408	55,300	72,203
Other non–current liabilities		21,549	21,592	21,489	21,489
Total non–current liabilities		**1,162,646**	**955,066**	**887,730**	**713,810**
Current liabilities					
Borrowings	14	150,862	128,125	189,746	157,041
Lease liabilities	8	2,533	2,723	760	1,207
Trade and other payables	17	171,063	210,487	93,618	127,596
Deferred income from contracts with customers and advances received	18 II, a	52,281	48,700	12,754	5,933
Other deferred income	18 II, b, c	25,423	25,104	24,010	24,156
Provisions		31,020	48,010	31,020	48,010
Derivative financial instruments	15	3,819	12,965	3,819	12,965
Total current liabilities		**437,001**	**476,114**	**355,727**	**376,908**
Total liabilities		**1,599,647**	**1,431,180**	**1,243,457**	**1,090,718**
TOTAL EQUITY AND LIABILITIES		**4,593,328**	**4,438,106**	**3,879,498**	**3,734,345**

Statement of Changes in Equity

EUR'000

	Group						Parent Company			
	Attributable to equity holder of the Parent Company				Non–controlling interests	TOTAL	Attributable to equity holder of the Parent Company			TOTAL
	Share capital	Reserves	Retained earnings	Total			Share capital	Reserves	Retained earnings	
As of 31 December 2023	**790,368**	**1,681,852**	**483,016**	**2,955,236**	**7,844**	**2,963,080**	**790,368**	**1,320,419**	**497,227**	**2,608,014**
Acquisition of non-controlling interests	–	–	(229)	**(229)**	(173)	**(402)**	–	–	–	**–**
Dividends for 2023	–	–	(212,199)	**(212,199)**	(2,079)	**(214,278)**	–	–	(212,199)	**(212,199)**
Disposal of non–current assets revaluation reserve	–	(6,016)	6,016	**–**	–	**–**	–	(889)	889	**–**
Formed other reserves	–	4,095	(4,095)	**–**	–	**–**	–	–	–	**–**
Total transactions with owners and other changes in equity	**–**	**(1,921)**	**(210,507)**	**(212,428)**	**(2,255)**	**(214,680)**	**–**	**(889)**	**(211,310)**	**(212,199)**
Profit for the period	–	**–**	260,476	**260,476**	822	**261,298**	–	–	257,800	**257,800**
Other comprehensive loss for the period	–	(3,769)	**–**	**(3,769)**	**–**	**(3,769)**	–	(3,769)	-	**(3,769)**
Total comprehensive (loss) / income for the period	**–**	**(3,769)**	**260,476**	**256,707**	**822**	**257,529**	**–**	**(3,769)**	**257,800**	**254,031**
As of 30 September 2024	**790,368**	**1,676,162**	**532,985**	**2,999,515**	**6,414**	**3,005,929**	**790,368**	**1,315,761**	**543,717**	**2,649,846**
Disposal of non–current assets revaluation reserve	–	(4,738)	4,738	**–**	**–**	**–**	**–**	(39)	39	**–**
Total transactions with owners and other changes in equity	**–**	(4,738)	4,738	**–**	**–**	**–**	**–**	**(39)**	**39**	**–**
Profit for the period	–	**–**	11,605	**11,605**	748	**12,353**	**–**	**–**	7,775	**7,775**
Other comprehensive loss for the period	–	(11,356)	–	**(11,356)**	–	**(11,356)**	**–**	(13,994)	**–**	**(13,994)**
Total comprehensive (loss) / income for the period	**–**	**(11,356)**	**11,605**	**249**	**748**	**997**	**–**	**(13,994)**	**7,775**	**(6,219)**
As of 31 December 2024	**790,368**	**1,660,068**	**549,328**	**2,999,764**	**7,162**	**3,006,926**	**790,368**	**1,301,728**	**551,531**	**2,643,627**
Increase of share capital	285,956	–	(285,956)	**–**	–	**–**	285,956	–	(285,956)	**–**
Dividends for 2024	–	–	(185,903)	**(185,903)**	(1,614)	**(187,517)**	**–**	**–**	**(185,903)**	**(185,903)**
Disposal of non–current assets revaluation reserve	–	(4,839)	4,839	**–**	**–**	**–**	–	(393)	393	–
Formed other reserves	–	6	(6)	**–**	**–**	**–**	–	–	–	–
Total transactions with owners and other changes in equity	**285,956**	**(4,833)**	**(467,026)**	**(185,903)**	**(1,614)**	**(187,517)**	**285,956**	**(393)**	**(471,466)**	**(185,903)**
Profit for the period	–	**–**	163,413	**163,413**	534	**163,947**	–	–	167,992	**167,992**
Other comprehensive income for the period	–	10,325	–	**10,325**	–	**10,325**	–	10,325	–	**10,325**
Total comprehensive income for the period	–	**10,325**	**163,413**	**173,738**	**534**	**174,272**	–	**10,325**	**167,992**	**178,317**
As of 30 September 2025	**1,076,324**	**1,665,560**	**245,715**	**2,987,599**	**6,082**	**2,993,681**	**1,076,324**	**1,311,660**	**248,057**	**2,636,041**

Statement of Cash Flows

EUR'000

	Notes	Group 01/01–30/09/2025	Group 01/01–30/09/2024	Parent Company 01/01–30/09/2025	Parent Company 01/01–30/09/2024
Cash flows from operating activities					
Profit before tax		**209,487**	**315,149**	**206,983**	**306,082**
Adjustments:					
– Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right–of–use assets		134,033	167,655	64,450	101,235
– Loss / (income) from disposal of non–current assets		3,490	3,550	(18)	(862)
– Interest expense		11,515	16,208	17,832	16,454
– Interest income		(4,171)	(9,431)	(24,768)	(24,570)
– Fair value (gain) / loss on derivative financial instruments		(9,073)	810	(9,073)	810
– Dividends from subsidiaries		–	–	(29,936)	(19,069)
– Decrease in provisions		(15,288)	(10,025)	(16,008)	(10,095)
– Share of profit of an associate and a joint venture		(196)	–	–	–
Interest paid		(19,669)	(17,293)	(18,847)	(16,776)
Interest received		5,399	9,786	5,241	9,120
Paid corporate income tax		(48,217)	(56,046)	(38,992)	(48,282)
Funds from operations (FFO)		**267,310**	**420,363**	**156,864**	**314,047**
Decrease in inventories and current intangible assets		14,396	38,402	14,394	47,045
Decrease in receivables from contracts with customers and other receivables		55,875	87,906	72,015	100,576
Decrease in other current financial investments	12	210,000	60,000	210,000	60,000
Decrease in trade and other liabilities		(63,144)	(85,347)	(44,686)	(65,828)
Impact of non–cash offsetting of operating receivables and liabilities from subsidiaries, net		–	–	56,414	10,775
Net cash flows generated from operating activities		**484,437**	**521,324**	**465,001**	**466,615**
Cash flows from investing activities					
Loans issued to related parties	19	(7,737)	(20,744)	(435,138)	(115,248)
Repayment of loans to related parties	19	–	–	7,337	–
Purchase of intangible assets and PPE		(563,382)	(279,779)	(38,380)	(34,670)
Dividends received from subsidiaries		–	–	1,680	2,164
Investments in subsidiaries		–	–	(97,547)	(125,915)
Net cash flows (used in) investing activities		**(571,119)**	**(300,523)**	**(562,048)**	**(273,669)**
Cash flows from financing activities					
Proceeds on borrowings from financial institutions		283,541	57	281,697	57
Repayment of borrowings from financial institutions	14	(73,930)	(51,235)	(72,275)	(49,626)
Loans received from related parties		–	–	42,376	–
Received financing from European Union	14	26,498	2,867	1,330	2,750
Provided financing from European Union to subsidiary as cooperation partner, net		–	–	(205)	(672)
Lease payments		(1,758)	(1,405)	(526)	(484)
Acquisition of non-controlling interests		–	(400)	–	–
Dividends paid to non-controlling interests		(1,614)	(2,079)	–	–
Dividends paid to equity holder of the Parent Company		(185,903)	(212,199)	(185,903)	(212,199)
Net cash flows generated from / (used in) financing activities		**46,834**	**(264,394)**	**66,494**	**(260,174)**
Net decrease in cash and cash equivalents		**(39,848)**	**(43,593)**	**(30,553)**	**(67,228)**
Cash and cash equivalents at the beginning of the period	12	86,554	118,456	63,483	107,163
Cash and cash equivalents at the end of the period	**12**	**46,706**	**74,863**	**32,930**	**39,935**

Funds from operations (FFO) = Net cash flows from operating activities – changes in inventories and current intangible assets – changes in receivables from contracts with customers and other receivables – changes in other current financial investments – changes in trade and other liabilities – Impact of non–cash offsetting of operating receivables and liabilities from subsidiaries, net.

Notes to the Financial Statements

1. Corporate information

All shares of public limited company Latvenergo, parent company of Latvenergo Group (hereinafter – Latvenergo AS or the Parent Company) are owned by the Republic of Latvia and are held by the Ministry of Economics of the Republic of Latvia. The registered address of the Parent Company is 12 Pulkveža Brieža Street, Riga, Latvia, LV–1230. According to the Energy Law of the Republic of Latvia, Latvenergo AS is designated as a national economy object of State importance.

Latvenergo AS is power supply utility engaged in electricity and thermal energy generation, as well as sales of electricity and natural gas. Latvenergo AS is one of the largest corporate entities in the Baltics.

Latvenergo AS heads the Latvenergo Group (hereinafter – the Group) that includes the subsidiaries, shareholding in subsidiaries, associates and other non–current financial investments are disclosed in Note 9.

The Management Board of Latvenergo AS:
Since 26 January 2024 the Management Board of Latvenergo AS was comprised of the following members: Mārtiņš Čakste (Chairman of the Management Board), Dmitrijs Juskovecs, Guntars Baļčūns, Harijs Teteris and Ilvija Boreiko.

The Supervisory Board of Latvenergo AS:
Since 9 April 2025 the Supervisory Board of Latvenergo AS was comprised of the following members: Aigars Laizāns (re-elected as Chairman on 25 April 2025), Kaspars Rokens (re-elected as Deputy Chairman on 25 April 2025), Toms Siliņš, Gundars Ruža and Rodžers Jānis Grigulis.

Since 1 March 2024 till 8 April 2025 the Supervisory Board of Latvenergo AS was comprised of the following members: Aigars Laizāns (Chairman since 8 March 2024), Kaspars Rokens (Deputy Chairman), Toms Siliņš and Gundars Ruža.

The Supervisory body – Audit Committee:
Since 3 February 2021 and re-elected for a term of three years from 3 February 2024, Audit Committee was comprised of the following members: Svens Dinsdorfs, Torben Pedersen, Ilvija Grūba, Toms Siliņš and Gundars Ruža.

The Latvenergo Group's and Latvenergo AS auditor is the certified audit company Ernst & Young Baltic SIA (40003593454) (licence No. 17) and certified auditor in charge is Diāna Krišjāne, certificate No. 124.

Latvenergo Group Consolidated and Latvenergo AS Annual Report 2024 has been approved on 23 May 2025 by the Latvenergo AS Shareholder's meeting (see on Latvenergo AS web page section "Investors": http://www.latvenergo.lv/eng/investors/reports/.

Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 9 months of 2025 include the financial information in respect of the Latvenergo Group and Latvenergo AS for the period starting on 1 January 2025 and ending on 30 September 2025 and comparative information for the period starting on 1 January 2024 and ending on 30 September 2024.

Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 9 months of 2025 were authorised by the Latvenergo AS Management Board on 25 November 2025.

2. Significant accounting policies

These Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Financial Statements are prepared in accordance with the International Financial Reporting Standards Accounting Standards as adopted for use in the European Union (IFRS) and principal accounting policies applied to these financial statements were identical to those used in the Latvenergo Group Consolidated and Latvenergo AS Financial Statements of 2024. These policies have been consistently applied to all reporting periods presented in financial statements, unless otherwise stated. Where it is necessary, comparatives are reclassified.

Latvenergo Group Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements are prepared under the historical cost convention, except for some financial assets and liabilities (including derivative financial instruments and non–current financial investments) measured at fair value and certain property, plant and equipment carried at revalued amounts as disclosed in accounting policies presented in Latvenergo Group Consolidated and Latvenergo AS Annual Report 2024.

Unaudited Condensed Interim Financial Statements had been prepared in euros (EUR) currency and all amounts except non–monetary items shown in these Financial Statements are presented in thousands of EUR (EUR'000). All figures, unless stated otherwise are rounded to the nearest thousand.

Certain monetary amounts, percentages and other figures are subject to rounding adjustments. On occasion, therefore, amounts shown in tables may not be the arithmetic accumulation of the figures that precede them, and figures expressed as percentages in the text and in tables may not total 100 percent.

3. Operating segment information

Operating segments of the Group and the Parent Company

For segment reporting purposes, the division into operating segments is based on internal management structure, which is the basis for the reporting system, performance assessment and the allocation of resources by the operating segment decision maker – management of the Group's company operating in each of segments. The Management Board of the Parent Company reviews financial results of operating segments.

The profit measure monitored by the chief operating decision maker primarily is EBITDA, but it also monitors operating profit. In separate financial statements operating profit excludes the dividend income and interest income from subsidiaries. The subsidiaries operate independently from the Parent Company under the requirements of EU and Latvian legislation and their businesses are different from that of the Parent Company. Therefore, the Parent Company's chief operating decision maker monitors the performance of the Parent Company and makes decisions regarding allocation of resources based on the operating results of the Parent Company.

The Group divides its operations into two main operating segments – generation and trade, and distribution. The Parent Company divides its operations into one main operating segment – generation and trade.

In addition, corporate functions, that cover administration and other support services, are presented in the Group and the Parent Company as separate segment.

Generation and trade comprises the Group's electricity and thermal energy generation operations, electricity and natural gas trade (including wholesale), development of renewable energy generations, as well as administration of the mandatory procurement process provided by Enerģijas publiskais tirgotājs SIA.

Distribution segment provides electricity distribution services in Latvia and is managed by the subsidiary Sadales tīkls AS (the largest distribution system operator in Latvia).

Corporate functions provide management services to subsidiaries as well as provides IT and telecommunication, rental services to external customers.

The following table presents revenue, financial results and profit information and segment assets and liabilities of the Group's and the Parent Company's operating segments. Inter–segment revenue is eliminated on consolidation and reflected in the 'adjustments and eliminations' column. All transactions between segments are made based on the regulated tariffs, where applicable, or on an arm's length principle.

EUR'000

	Group						Parent Company				
	Generation and trade	Distri-bution	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Group	Generation and trade	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Parent Company
Period: 01/01–30/09/2025											
Revenue											
External customers	873,948	280,021	6,235	**1,160,204**	–	**1,160,204**	662,852	31,696	**694,548**	–	**694,548**
Inter–segment	32,543	802	55,686	**89,031**	(89,031)	**–**	49	30,234	**30,283**	(30,283)	**–**
TOTAL revenue	**906,491**	**280,823**	**61,921**	**1,249,235**	**(89,031)**	**1,160,204**	**662,901**	**61,930**	**724,831**	**(30,283)**	**694,548**
Results											
EBITDA	**231,812**	**105,093**	**13,302**	**350,207**	**–**	**350,207**	**219,176**	**14,917**	**234,093**	**–**	**234,093**
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment and right–of–use assets	(59,343)	(64,362)	(10,328)	**(134,033)**	–	**(134,033)**	(54,038)	(10,412)	**(64,450)**	–	**(64,450)**
Segment profit before tax	**172,469**	**40,731**	**2,974**	**216,174**	**(6,687)**	**209,487**	**165,138**	**4,505**	**169,643**	**37,340**	**206,983**
Capital expenditure	477,958	121,692	14,413	**614,063**	(149)	**613,914**	23,675	11,330	**35,005**	**–**	**35,005**
Period: 01/01–30/09/2024											
Revenue											
External customers	1,025,061	273,949	6,115	**1,305,125**	–	**1,305,125**	797,106	28,549	**825,655**	–	**825,655**
Inter–segment	22,944	1,407	50,905	**75,256**	(75,256)	**–**	–	30,421	**30,421**	(30,421)	**–**
TOTAL revenue	**1,048,005**	**275,356**	**57,020**	**1,380,381**	**(75,256)**	**1,305,125**	**797,106**	**58,970**	**856,076**	**(30,421)**	**825,655**
Results											
EBITDA	**376,652**	**97,898**	**12,700**	**487,250**	**–**	**487,250**	**363,797**	**13,989**	**377,786**	**–**	**377,786**
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment and right–of–use assets	(94,325)	(63,313)	(10,017)	**(167,655)**	–	**(167,655)**	(91,171)	(10,064)	**(101,235)**	–	**(101,235)**
Segment profit / (loss) before tax	**282,327**	**34,585**	**2,683**	**319,595**	**(4,446)**	**315,149**	**272,626**	**3,925**	**276,551**	**29,531**	**306,082**
Capital expenditure	233,379	83,850	7,598	**324,827**	(1,332)	**323,495**	33,032	7,598	**40,630**	–	**40,630**

Segment assets

EUR'000

	Group						Parent Company				
	Generation and trade	Distri-bution	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Group	Generation and trade	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Parent Company
As of 30 September 2025	2,555,383	1,882,141	105,745	**4,543,269**	50,059	**4,593,328**	1,603,362	146,978	**1,750,340**	2,129,158	**3,879,498**
As of 31 December 2024	2,178,943	1,841,614	118,723	**4,139,280**	298,826	**4,438,106**	1,656,586	149,403	**1,805,989**	1,928,356	**3,734,345**

The Group's and the Parent Company's revenue from external customers (Note 4)

EUR'000

	Group					Parent Company			
	Generation and trade	Distribution	Corporate Functions	TOTAL segments	TOTAL Group	Generation and trade	Corporate Functions	TOTAL segments	TOTAL Group
Period: 01/01–30/09/2025									
Revenue from contracts with customers:									
Trade of energy and related supply services	794,385	2,931	–	**797,316**	**797,316**	597,220	–	**597,220**	**597,220**
Distribution system services	–	261,134	–	**261,134**	**261,134**	–	–	**–**	**–**
Heat sales	71,598	53	–	**71,651**	**71,651**	60,557	–	**60,557**	**60,557**
Sales of goods and energy related solutions	4,152	–	61	**4,213**	**4,213**	2,972	759	**3,731**	**3,731**
Other revenue	3,813	15,842	4,989	**24,644**	**24,644**	2,023	28,278	**30,301**	**30,301**
Total revenue from contracts with customers	**873,948**	**279,960**	**5,050**	**1,158,958**	**1,158,958**	**662,772**	**29,037**	**691,809**	**691,809**
Other revenue:									
Lease of other assets	–	61	1,185	**1,246**	**1,246**	80	2,659	**2,739**	**2,739**
Total other revenue	**–**	**61**	**1,185**	**1,246**	**1,246**	**80**	**2,659**	**2,739**	**2,739**
Period: 01/01–30/09/2024									
Revenue from contracts with customers:									
Trade of energy and related supply services	930,364	2,538	–	**932,902**	**932,902**	731,176	–	**731,176**	**731,176**
Distribution system services	–	256,431	–	**256,431**	**256,431**	–	–	**–**	**–**
Heat sales	73,645	75	–	**73,720**	**73,720**	61,134	–	**61,134**	**61,134**
Sales of goods and energy related solutions	16,104	–	–	**16,104**	**16,104**	3,076	–	**3,076**	**3,076**
Other revenue	4,948	14,844	4,961	**24,753**	**24,753**	1,640	26,056	**27,696**	**27,696**
Total revenue from contracts with customers	**1,025,061**	**273,888**	**4,961**	**1,303,910**	**1,303,910**	**797,026**	**26,056**	**823,082**	**823,082**
Other revenue:									
Lease of other assets	–	61	1,154	**1,215**	**1,215**	80	2,493	**2,573**	**2,573**
Total other revenue	**–**	**61**	**1,154**	**1,215**	**1,215**	**80**	**2,493**	**2,573**	**2,573**

Adjustments and eliminations

Finance income and expenses, fair value gains and losses on financial assets, financial instruments and deferred taxes are not allocated to individual segments as the underlying instruments are managed on a group basis. Taxes and certain financial assets and liabilities, including loans and borrowings are not allocated to those segments as they are also managed on a group basis.

Capital expenditure consists of additions of property, plant and equipment, intangible assets and investment properties including assets from the acquisition of subsidiaries.

Reconciliation of profit before tax EUR'000

	Group		Parent Company	
	01/01–30/09/2025	**01/01–30/09/2024**	**01/01–30/09/2025**	**01/01–30/09/2024**
EBITDA	**350,207**	**487,250**	**234,093**	**377,786**
Depreciation, amortisation and impairment of intangible assets, property, plant, and equipment and right–of–use assets	(134,033)	(167,655)	(64,450)	(101,235)
Segment profit before tax	**216,174**	**319,595**	**169,643**	**276,551**
Finance income	5,433	11,938	25,834	27,077
Finance costs	(12,120)	(16,384)	(18,430)	(16,615)
Dividends received from subsidiaries	–	–	29,936	19,069
Profit before tax	**209,487**	**315,149**	**206,983**	**306,082**

Reconciliation of assets EUR'000

	Group		Parent Company	
	30/09/2025	**31/12/2024**	**30/09/2025**	**31/12/2024**
Segment operating assets	**4,543,269**	**4,139,280**	**1,750,340**	**1,805,989**
Non–current financial investments and joint ventures	40	82	958,406	857,359
Loans to related parties	–	–	1,137,822	797,672
Other current financial investments	–	209,842	–	209,842
Deferred income tax assets and prepayment for income tax	3,313	2,348	–	–
Cash and cash equivalents	46,706	86,554	32,930	63,483
TOTAL assets	**4,593,328**	**4,438,106**	**3,879,498**	**3,734,345**

4. Revenue

EUR'000

	IFRS or IAS applied	Group		Parent Company	
		01/01–30/09/2025	**01/01–30/09/2024**	**01/01–30/09/2025**	**01/01–30/09/2024**
Revenue from contracts with customers:					
Trade of energy and related supply services	IFRS 15	797,316	932,902	597,220	731,176
Distribution system services	IFRS 15	261,134	256,431	–	–
Heat sales	IFRS 15	71,651	73,720	60,557	61,134
Sales of goods and energy related solutions	IFRS 15	4,213	16,104	3,731	3,076
Other revenue	IFRS 15	24,644	24,753	30,301	27,696
Total revenue from contracts with customers		**1,158,958**	**1,303,910**	**691,809**	**823,082**
Other revenue:					
Lease of other assets	IFRS 16	1,246	1,215	2,739	2,573
Total other revenue		**1,246**	**1,215**	**2,739**	**2,573**
TOTAL revenue		**1,160,204**	**1,305,125**	**694,548**	**825,655**

In 2025 and 2024, in accordance with state support regulations in Latvia for reducing energy prices, end-users have been granted state support for sales of distribution services. The support did not change tariffs (and thus gross revenue is recognised for the Group and the Company) rather the process of receiving the transaction fees, part from the end–users and part from the state budget. Allocated state support for the end–users during the reporting period is EUR 8,424 thousand for the Group (01/01 – 30/09/2024: EUR 31,942 thousand).

The Group's and the Parent Company's revenue from contracts with customers based on the timing of revenue recognition: EUR'000

	Group		Parent Company	
	01/01–30/09/2025	01/01–30/09/2024	01/01–30/09/2025	01/01–30/09/2024
Goods and services transferred over time	1,085,593	1,171,110	601,444	698,323
Goods and services transferred at a point in time	73,365	132,800	90,365	124,759
TOTAL revenue from contracts with customers	**1,158,958**	**1,303,910**	**691,809**	**823,082**

Gross amounts invoiced to customers by applying agent accounting principle, recognised on net basis under trade of energy and related supply services: EUR'000

	Group		Parent Company	
	01/01–30/09/2025	01/01–30/09/2024	01/01–30/09/2025	01/01–30/09/2024
Distribution system services	63,004	53,082	154,947	133,927
Transmission system services	362	1,574	375	1,599
Insurance intermediation	1,882	1,508	1,588	1,413
TOTAL revenue recognised applying agent accounting principle	**65,248**	**56,164**	**156,910**	**136,939**

5. Raw materials and consumables

EUR'000

	Group		Parent Company	
	01/01–30/09/2025	01/01–30/09/2024	01/01–30/09/2025	01/01–30/09/2024
Energy costs:				
Electricity and costs of related supply services	263,342	245,140	73,598	38,853
Electricity transmission services costs	66,679	66,802	1,935	2,012
Natural gas and other energy resources costs	293,438	301,373	287,941	294,515
CO_2 emission allowances costs	31,020	35,954	31,020	35,954
(Gains) / losses on fair value changes on energy futures, forwards, and swaps (Note 15 II)	(9,083)	783	(9,083)	783
	645,396	**650,052**	**385,411**	**372,117**
Raw materials, spare parts and maintenance costs	19,537	25,852	9,437	11,978
TOTAL raw materials and consumables used	**664,933**	**675,904**	**394,848**	**384,095**

6. Finance income and costs

EUR'000

	Group		Parent Company	
	01/01–30/09/2025	01/01–30/09/2024	01/01–30/09/2025	01/01–30/09/2024
a) Finance income:				
Interest income	3,260	8,823	3,230	8,765
Interest income on loans to related parties	911	607	21,538	15,804
Interest income on interest rate swaps	1,065	2,501	1,065	2,501
Gains on fair value changes on interest rate swaps (Note 15 I)	–	7	–	7
Other finance income	197	–	1	–
TOTAL finance income	**5,433**	**11,938**	**25,834**	**27,077**

EUR'000

	Group		Parent Company	
	01/01–30/09/2025	01/01–30/09/2024	01/01–30/09/2025	01/01–30/09/2024
b) Finance costs:				
Interest expense on borrowings from financial institutions	15,132	14,680	14,885	14,213
Interest expense on borrowings from related parties	8	–	226	–
Interest expense on issued debt securities (bonds)	3,842	3,856	3,842	3,856
Interest expense on assets lease	489	124	39	48
Losses on fair value changes on interest rate swaps (Note 15 I)	11	33	11	33
Capitalised borrowing costs	(7,956)	(2,451)	(1,159)	(1,662)
Other finance costs	594	142	586	127
TOTAL finance costs	**12,120**	**16,384**	**18,430**	**16,615**

7. Intangible assets and property, plant and equipment

a) Non–current intangible assets

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
Cost	190,357	134,711	134,711	78,600	73,666	73,666
Accumulated amortisation	(84,791)	(77,385)	(77,385)	(56,086)	(52,019)	(52,019)
Net book amount at the beginning of the period	**105,566**	**57,326**	**57,326**	**22,514**	**21,647**	**21,647**
Additions	6,118	26,872	6,534	2,991	3,076	4,971
Acquisition of a subsidiaries	14,753	–	49,148	–	–	–
Disposals	(8)	–	–	(8)	–	–
Impairment charge	–	–	(847)	–	–	–
Amortisation charge	(5,351)	(4,666)	(6,595)	(3,363)	(2,966)	(4,104)
Closing net book amount at the end of the period	**121,078**	**79,532**	**105,566**	**22,134**	**21,757**	**22,514**
Cost	211,211	161,583	190,357	81,574	76,741	78,600
Accumulated amortisation	**(90,133)**	(82,051)	(84,791)	**(59,440)**	(54,984)	(56,086)
Closing net book amount at the end of the period	**121,078**	**79,532**	**105,566**	**22,134**	**21,757**	**22,514**

b) Current intangible assets (CO_2 emission allowances)

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
Net book amount at the beginning of the period	**54,616**	**69,312**	**69,312**	**54,616**	**69,312**	**69,312**
Additions	20,428	21,129	31,649	20,428	21,129	31,649
Written–off verified quotas	(46,445)	(46,344)	(46,345)	(46,445)	(46,344)	(46,345)
Closing net book amount at the end of the period	**28,599**	**44,097**	**54,616**	**28,599**	**44,097**	**54,616**

c) Property, plant and equipment

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
Cost or revalued amount	7,741,410	7,335,425	7,335,425	4,054,094	4,002,104	4,002,104
Accumulated depreciation and impairment	(4,218,320)	(4,034,374)	(4,034,374)	(2,641,387)	(2,496,693)	(2,496,693)
Net book amount at the beginning of the period	**3,523,090**	**3,301,051**	**3,301,051**	**1,412,707**	**1,505,411**	**1,505,411**
Additions	553,114	281,683	455,632	32,014	37,554	61,268
Acquisition of a subsidiary	39,929	14,940	18,877	–	–	–
Reclassified (to) / from investment properties	(75)	(124)	(123)	–	75	75
Reclassified to current assets	(161)	(26)	(2,841)	(15)	(15)	(16)
Disposals	(3,822)	(7,649)	(8,622)	(40)	(178)	(194)
Recognised impairment charge	(233)	(38,087)	(76,369)	(11)	(37,950)	(74,822)
Depreciation	(126,572)	(123,114)	(164,515)	(60,180)	(59,478)	(79,015)
Closing net book amount at the end of the period	**3,985,270**	**3,428,674**	**3,523,090**	**1,384,475**	**1,445,419**	**1,412,707**
Cost or revalued amount	8,302,933	7,592,483	7,741,410	4,080,278	4,032,208	4,054,094
Accumulated depreciation and impairment	(4,317,663)	(4,163,809)	(4,218,320)	(2,695,803)	(2,586,789)	(2,641,387)
Closing net book amount at the end of the period	**3,985,270**	**3,428,674**	**3,523,090**	**1,384,475**	**1,445,419**	**1,412,707**

d) Investment property

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
Cost	2,416	2,613	2,613	2,614	2,987	2,987
Accumulated depreciation and impairment	(318)	(304)	(304)	(565)	(726)	(726)
Net book amount at the beginning of the period	**2,098**	**2,309**	**2,309**	**2,049**	**2,261**	**2,261**
Reclassified from / (to) property, plant and equipment	75	124	123	–	(75)	(75)
Disposal	(8)	(168)	(307)	–	(124)	(122)
Sold	(268)	–	(14)	(51)	–	(1)
Depreciation	(8)	(9)	(13)	(10)	(9)	(14)
Closing net book amount at the end of the period	**1,889**	**2,256**	**2,098**	**1,988**	**2,053**	**2,049**
Cost	2,166	2,573	2,416	2,562	2,620	2,614
Accumulated depreciation and impairment	(277)	(317)	(318)	(574)	(567)	(565)
Closing net book amount at the end of the period	**1,889**	**2,256**	**2,098**	**1,988**	**2,053**	**2,049**

e) Property, plant and equipment revaluation

Hydropower plants and distribution system assets (property, plant, and equipment) of the Group and the Parent company are revalued regularly but not less frequently than every five years, revaluation may be performed more frequently if there is a significant and sustained increase in the civil engineering construction costs.

a) Assets of Hydropower plants:
– hydropower plants' buildings and facilities, revalued as of 1 April 2023.

b) Distribution system electricity lines and electrical equipment:
– electricity lines, revalued as of 1 January 2021.
– electrical equipment of transformer substations, revalued as of 1 April 2020.

Compared to 2020, when electricity lines and electrical equipment was revalued using the depreciated replacement cost method, there has been a general increase in inflation, construction and labour costs, as well as material prices. However, the Public Utilities Commission's "Methodology for Capital Cost Accounting and Calculation" stipulates that, when calculating the regulated asset base, asset values must be used without considering the impact of any asset revaluations performed after December 31, 2021. The revaluation of distribution system assets of AS "Sadales tīkls" was initiated in the second quarter of 2025. The process is divided into 2 parts – part 1: revaluation of the electrical equipment of transformer substations as of 01.07.2025, part 2: revaluation of electricity lines as of 01.01.2026.

8. Leases

a) Right–of–use assets

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
Initial recognition cost	41,034	17,994	17,994	9,297	9,311	9,311
Accumulated depreciation	(9,124)	(6,775)	(6,775)	(5,783)	(4,601)	(4,601)
Net book amount at the beginning of the period	**31,910**	**11,219**	**11,219**	**3,514**	**4,710**	**4,710**
Additions	10,626	–	23,328	–	–	–
Acquisition of a subsidiary	733	–	–	–	–	–
Recognised changes in lease agreements	458	322	(99)	282	(113)	(13)
Depreciation	(2,220)	(1,779)	(2,538)	(886)	(832)	(1,183)
Closing net book amount at the end of the period	**41,507**	**9,762**	**31,910**	**2,910**	**3,765**	**3,514**
Initial recognition cost	53,010	18,282	41,034	9,579	9,198	9,297
Accumulated depreciation	(11,503)	(8,520)	(9,124)	(6,669)	(5,433)	(5,783)
Closing net book amount at the end of the period	**41,507**	**9,762**	**31,910**	**2,910**	**3,765**	**3,514**

b) Lease liabilities

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**32,551**	**11,406**	**11,406**	**3,624**	**4,824**	**4,824**
Of which are:						
– non–current	*29,828*	*9,015*	*9,015*	*2,417*	*3,607*	*3,607*
– current	*2,723*	*2,391*	*2,391*	*1,207*	*1,217*	*1,217*
Additions	10,626	–	23,540	–	–	–
Acquisition of a subsidiary	733	–	–	–	–	–
Recognised changes in lease agreements	465	329	(99)	282	(113)	(13)
Payments for lease liabilities	(2,686)	1,825	(2,754)	(940)	(882)	(1,248)
Recognised interest liabilities (Note 6)	895	124	458	39	48	61
At the end of the period	**42,584**	**10,034**	**32,551**	**3,005**	**3,877**	**3,624**
Of which are:						
– non–current	*40,051*	*7,573*	*29,828*	*2,245*	*2,673*	*2,417*
– current	*2,533*	*2,461*	*2,723*	*760*	*1,204*	*1,207*

9. Non–current financial investments

The Parent Company's effective ownership interest in subsidiaries

Company's name	Date of establishment or acquisition	Country of incorporation	Operating segment	Principal activities	Effective ownership interest, %		Non-controlling interest's effective ownership interest, %	
					30/09/2025	31/12/2024	30/09/2025	31/12/2024
Sadales tīkls AS	18/09/2006	Latvia	Distribution	Electricity distribution	100%	100%	–	–
Enerģijas publiskais tirgotājs SIA	25/02/2014	Latvia	Generation and trade	Administration of mandatory electricity procurement process	100%	100%	–	–
Elektrum Eesti OÜ	27/06/2007	Estonia	Generation and trade	Electricity and natural gas trade	100%	100%	–	–
Elektrum Lietuva, UAB	07/01/2008	Lithuania	Generation and trade	Electricity and natural gas trade	100%	100%	–	–
Latvijas vēja parki SIA	22/07/2022	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Krāslavas SES SIA *	05/01/2024	Latvia	Generation and trade	Electricity generation from RES	–	100%	–	–
Telšių vėjo parkas UAB	23/05/2024	Lithuania	Generation and trade	Electricity generation from RES	100%	100%	–	–
Laflora Energy SIA	17/09/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
DSE Aizpute Solar SIA	07/11/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Elektrum Next SIA	13/11/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Pienava Wind SIA	12/06/2025	Latvia	Generation and trade	Electricity generation from RES	100%	–	–	–
Elektrum Next LT UAB	11/06/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	–	–	–
Liepājas enerģija SIA	06/07/2005	Latvia	Generation and trade	Thermal energy generation and trade, electricity generation	51%	51%	49%	49%

* On 14 May 2025 in a result of reorganisation merged with Elektrum Next SIA

The Parent Company's subsidiaries' effective ownership interest

Company's name	Date of establishment or acquisition	Country of incorporation	Operating segment	Principal activities	Effective ownership interest, %	
					30/09/2025	31/12/2024
Subsidiaries of Elektrum Eesti OÜ:						
Elektrum Latvija SIA	18/09/2012	Latvia	Generation and trade	Electricity trade	100%	100%
Energiaturu Võrguehitus OÜ	26/08/2021	Estonia	Generation and trade	Electricity microgrid services	100%	100%
HN Põld ja Mets 1 OÜ	31/05/2023	Estonia	Generation and trade	Electricity generation from RES	100%	100%
Solarpark Kuusalu OÜ	19/07/2024	Estonia	Generation and trade	Electricity generation from RES	100%	100%
Subsidiaries of Elektrum Lietuva, UAB:						
Klaipėda unlimited sun UAB	27/01/2023	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Secundus Navitas UAB	25/05/2024	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Geniva UAB	13/08/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	–
Vėjo miestas UAB	13/08/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	–

The Group's other non–current financial investments

Company's name	Country of incorporation	Business activity profile	Effective ownership interest, %	
			30/09/2025	31/12/2024
Investments in joint ventures and associates (Group):				
Geniva UAB	Lithuania	Electricity generation from RES	–	50%
Vėjo miestas UAB	Lithuania	Electricity generation from RES	–	50%
Other non–current financial investments (Group):				
Pirmais Slēgtais Pensiju Fonds AS	Latvia	Management of pension plans	48.15%	48.15%
Rīgas siltums AS	Latvia	Thermal energy generation and trade, electricity generation	0.0051%	0.0051%

The Group owns 48.15% of the shares of the closed pension fund Pirmais Slēgtais Pensiju Fonds AS (Latvenergo AS – 46.30%, Enerģijas publiskais tirgotājs SIA and Sadales tīkls – jointly 1.85%). However, the Group and the Parent Company are only a nominal shareholder as the Pension Fund is a non-profit company, and all risks and benefits arising from company's activities and investments in the pension plan are taken and accrued by the members of the Pension Fund pension plan. For this reason, the investment in Pirmais Slēgtais Pensiju Fonds AS is valued at acquisition cost.

Movement in non–current investments

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**82**	**42**	**42**	**857,359**	**671,720**	**671,720**
Acquisition of shares	–	–	–	9,108	21,593	49,318
Invested in share capital	–	–	–	91,939	107,921	135,921
Acquired shares from non–controlling interest	–	–	–	–	400	400
Share of profit / (loss) from investments in joint ventures using equity method	196	(2)	40	–	–	–
Derecognised investment in joint ventures after obtaining full control	(238)	–	–	–	–	–
At the end of the period	**40**	**40**	**82**	**958,406**	**801,634**	**857,359**

10. Inventories

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Natural gas (at cost)	131,938	117,552	131,938	117,552
Raw materials and materials (at cost)	26,693	22,265	1,496	1,167
Goods for sale (at lower of cost and net realisable value)	4,510	9,749	328	1,537
Other inventories (at cost)	19,099	19,285	19,010	18,906
Unfinished products and orders (at cost)	168	659	–	–
Prepayments for natural gas and other inventories	1,923	4,976	36	2,189
Allowances for impaired inventories	(3,005)	(4,924)	(1,106)	(1,273)
TOTAL inventories	**181,326**	**169,562**	**151,702**	**140,078**

Movement on the allowance for inventories

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**4,924**	**3,090**	**3,090**	**1,273**	**1,340**	**1,340**
Changes to the Statement of Profit or Loss	(1,919)	(430)	1,834	(167)	33	(67)
At the end of the period	**3,005**	2,660	**4,924**	**1,106**	**1,373**	**1,273**

11. Receivables from contracts with customers and other receivables

Receivables from contracts with customers grouped by the expected credit loss (ECL) assessment model, net

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Individually assessed receivables with lifetime ECL assessment (counterparty model)	43,688	47,125	40,883	44,587
Receivables with lifetime ECL assessment by simplified approach (portfolio model)	98,836	142,983	60,225	84,073
TOTAL receivables from contracts with customers	**142,524**	**190,108**	**101,108**	**128,660**

a) Receivables from contracts with customers, net

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Receivables from contracts with customers:				
– Electricity, natural gas trade and related services customers (portfolio model)	114,473	143,911	75,207	86,585
– Electricity, natural gas trade and related services customers (counterparty model)	12,798	19,770	–	–
– Heating customers (portfolio model)	1,724	17,252	1,325	14,341
– Other receivables from contracts with customers (portfolio model)	3,454	3,461	374	459
– Other receivables from contracts with customers (counterparty model)	30,962	27,432	30,664	25,985
– Subsidiaries (counterparty model) (Note 19 b)	–	–	10,281	18,663
	163,411	**211,826**	**117,851**	**146,033**
Allowances for expected credit loss from contracts with customers:				
– Electricity, natural gas trade and related services customers (portfolio model)	(19,047)	(19,840)	(16,361)	(16,956)
– Electricity, natural gas trade and related services customers (counterparty model)	(17)	(24)	–	–
– Heating customers (portfolio model)	(314)	(341)	(301)	(333)
– Other receivables from contracts with customers (portfolio model)	(1,454)	(1,460)	(19)	(23)
– Other receivables from contracts with customers (counterparty model)	(55)	(53)	(55)	(52)
– Subsidiaries (counterparty model) (Note 19 b)	–	–	(7)	(9)
	(20,887)	**(21,718)**	**(16,743)**	**(17,373)**
Receivables from contracts with customers, net:				
– Electricity, natural gas trade and related services customers (portfolio model)	95,426	124,071	58,846	69,629
– Electricity, natural gas trade and related services customers (counterparty model)	12,781	19,746	–	–
– Heating customers (portfolio model)	1,410	16,911	1,024	14,008
– Other receivables from contracts with customers (portfolio model)	2,000	2,001	355	436
– Other receivables from contracts with customers (counterparty model)	30,907	27,379	30,609	25,933
– Subsidiaries (counterparty model) (Note 19 b)	–	–	10,274	18,654
	142,524	**190,108**	**101,108**	**128,660**

Movements in loss allowances for impaired receivables from contracts with customers

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**21,718**	**26,769**	**26,769**	**17,373**	**19,100**	**19,100**
Receivables written off during the period as uncollectible	(969)	(1,152)	(1,981)	(852)	(1,047)	(1,510)
Allowances for expected credit losses	138	(474)	(3,070)	222	(353)	(217)
At the end of the period	**20,887**	**25,143**	**21,718**	**16,743**	**17,700**	**17,373**

b) Other financial receivables EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Current financial receivables:				
Uncovered costs of mandatory procurement and guaranteed fee for the installed electrical capacity of cogeneration power plants, net*	8,265	23,544	–	–
Receivables for lease	71	15	70	11
Other current financial receivables	7,476	10,156	4,631	7,327
Accrued interest income on interest rate swap financial instruments	496	315	496	315
Allowances for expected credit losses	(2,490)	(2,273)	(2,138)	(1,934)
Receivables for lease from subsidiaries (Note 19 b)	–	–	23	21
Other financial receivables from subsidiaries (Note 19 b)	–	–	32,759	23,377
Other accrued income from related parties (Note 19 c)	–	–	1,736	5,501
Allowances for expected credit losses on subsidiaries receivables (Note 19 b)	–	–	(22)	(17)
TOTAL other current financial receivables	**13,818**	**31,757**	**37,555**	**34,601**

* by applying agent principle, uncovered costs of mandatory procurement and guaranteed fee for the installed electrical capacity of cogeneration power plants are recognised as assets in net amount, as difference between revenue and costs recognised under the mandatory procurement

c) Other non–financial receivables EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Non–current non–financial receivables	514	540	470	470
Current non–financial receivables	7,571	1,171	749	638
TOTAL non–financial receivables	**8,085**	**1,711**	**1,219**	**1,108**

12. Cash and cash equivalents

Cash and cash equivalents include cash balances on bank accounts, demand deposits at bank and other short–term deposits with original maturities of three months or less.

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Cash at bank	46,623	86,471	32,847	63,400
Other cash equivalents	83	83	83	83
TOTAL cash and cash equivalents	**46,706**	**86,554**	**32,930**	**63,483**

Cash at bank balances earns daily interest for the Group mostly based on floating interbank deposit rates. Short–term deposits are placed by the Group for different periods between three and six months depending on the immediate cash needs of the Group and cash flow forecasts.

As of 30 September 2025, the Group and the Parent Company do not have deposits at banks, with maturity date longer than 3 months that does not comply with the principles of recognition as cash equivalents (31/12/2024: EUR 209,842 thousand including provisions for impairment of EUR 158 thousand). These deposits are presented as 'Other current financial investments' in the Statement of Financial Position.

13. Reserves

EUR'000

	Group					Parent Company			
	Non–current assets revaluation reserve	Hedge reserve	Post–employment benefit plan revaluation reserve	Other reserves	TOTAL	Non–current assets revaluation reserve	Hedge reserve	Post–employment benefit plan revaluation reserve	TOTAL
As of 31 December 2023	**1,676,439**	**9,115**	**(3,862)**	**160**	**1,681,852**	**1,313,774**	**9,115**	**(2,470)**	**1,320,419**
Disposal of revaluation reserve	(6,016)	–	–	–	**(6,016)**	(889)	–	–	**(889)**
Losses from fair value changes of derivative financial instruments	–	(3,769)	–	–	**(3,769)**	–	(3,769)	–	**(3,769)**
Formed statutory reserves	–	–	–	4,095	**4,095**	–	–	–	–
As of 30 September 2024	**1670,423**	**5,346**	**(3,862)**	**4,255**	**1,676,162**	**1,312,885**	**5,346**	**(2,470)**	**1,315,761**
Disposal of revaluation reserve	(4,738)	–	–	–	**(4,738)**	(39)	–	–	**(39)**
Gains on re–measurement of defined post–employment benefit plan	–	–	4,520	–	**4,520**	–	–	1,882	**1,882**
Losses from fair value changes of derivative financial instruments	–	(15,876)	–	–	**(15,876)**	–	(15,876)	–	**(15,876)**
As of 31 December 2024	**1,665,685**	**(10,530)**	**658**	**4,255**	**1,660,068**	**1,312,846**	**(10,530)**	**(588)**	**1,301,728**
Disposal of revaluation reserve	(4,839)	–	–	–	**(4,839)**	(393)	–	–	**(393)**
Gains from fair value changes of derivative financial instruments	–	10,325	–	–	**10,325**	–	10,325	–	**10,325**
Formed statutory reserves	–	–	–	6	**6**	–	–	–	**–**
As of 30 September 2025	**1,660,846**	**(205)**	**658**	**4,261**	**1,665,560**	**1,312,453**	**(205)**	**(588)**	**1,311,660**

14. Borrowings

EUR'000

	Group		Parent Company	
	30/09/2025	**31/12/2024**	**30/09/2025**	**31/12/2024**
Non–current portion of non-current borrowings from credit institutions	602,220	415,351	596,214	408,190
Non-current portion of issued debt securities (bonds)	199,945	199,929	199,945	199,929
Total non-current borrowings from financial institutions	**802,165**	**615,280**	**796,159**	**608,119**
Current portion of non–current borrowings from credit institutions	92,132	121,057	88,713	118,982
Current borrowings from state development finance institutions	–	30	–	30
Overdraft from financial institutions	51,697	–	51,697	–
Accrued interest on non–current borrowings from credit institutions	4,465	3,167	4,393	3,057
Accrued coupon interest on issued debt securities (bonds)	2,567	3,871	2,567	3,871
Total current borrowings from financial institutions	**150,861**	**128,125**	**147,370**	**125,940**
TOTAL borrowings from financial institutions	**953,026**	**743,405**	**943,529**	**734,059**
Current borrowings from related parties*	–	–	42,376	31,101
Total current borrowings	**150,861**	**128,125**	**189,746**	**157,041**
TOTAL borrowings	**953,026**	**743,405**	**985,905**	**765,160**

* Within the framework of the Agreement "On Mutual Provision of Financial Resources", as of 30 September 2025, the Parent Company has a borrowing from the subsidiary SIA "Pienava wind" – EUR 42,376 thousand (31/12/2024: a borrowing from Sadales tīkls AS – EUR 31,101 thousand). See Note 19.

Movement in borrowings: EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**743,405**	**629,696**	**629,696**	**765,160**	**618,179**	**618,179**
Received borrowings from credit institutions	283,541	57	200,000	281,697	57	200,000
Repaid borrowings to credit institutions	(73,900)	(51,235)	(86,625)	(72,245)	(49,626)	(84,491)
(Repaid) / received borrowings from state development finance institutions	(30)	–	30	(30)	–	30
Borrowings (repaid) / received from related parties	–	–	–	11,275	–	31,101
Change in accrued interest on borrowings from credit institutions	(6)	1,291	283	32	1,309	320
Changes in outstanding value of issued debt securities (bonds)	16	15	21	16	15	21
At the end of the period	**953,026**	**579,824**	**743,405**	**985,905**	**569,934**	**765,160**

15. Derivative financial instruments

Outstanding fair values of derivatives and their classification

EUR'000

	Group				Parent Company			
	30/09/2025		31/12/2024		30/09/2025		31/12/2024	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Interest rate swaps	2,570	–	3,422	–	2,570	–	3,422	–
Energy forwards, futures, and swaps	13,126	(5,842)	–	(12,965)	13,126	(5,842)	–	(12,965)
Total outstanding fair values of derivatives	**15,696**	**(5,842)**	**3,422**	**(12,965)**	**15,696**	**(5,842)**	**3,422**	**(12,965)**

I) Interest rate swaps

The Group and the Parent Company enters into interest rate swap agreements with 7 to 10 year initial maturities and hedged floating rates are 6 month EURIBOR.

All contracts are designed as cash flow hedges and are eligible for hedge accounting. During the prospective and retrospective testing, an ineffective portion of some transactions has been identified and recognised in the Statement of Profit or Loss.

Fair value changes of interest rate swaps

EUR'000

	Group						Parent Company					
	01/01–30/09/2025		01/01–30/09/2024		2024		01/01–30/09/2025		01/01–30/09/2024		2024	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Outstanding fair value at the beginning of the period	**3,422**	**–**	**5,872**	**–**	**5,872**	**–**	**3,422**	**–**	**5,872**	**–**	**5,872**	**–**
Included in the Statement of Profit or Loss (Note 6)	(11)	–	(33)	7	(38)	7	(11)	–	(33)	7	(38)	7
Included in the Statement of Comprehensive Income	(841)	–	(2,032)	(7)	(2,412)	(7)	(841)	–	(2,032)	(7)	(2,412)	(7)
Outstanding fair value at the end of the period	**2,570**	**–**	**3,807**	**–**	**3,422**	**–**	**2,570**	**–**	**3,807**	**–**	**3,422**	**–**

II) Energy forwards, futures and swaps

The Group and the Parent Company conclude electricity price and natural gas price swap contracts with financial institutions and other counterparties. Electricity price swap contracts are intended for hedging of the electricity price risk and are used to fix the price for the purchase of electricity on Nord Pool AS to ensure deliveries at a fixed price or to fix the price for the sale of electricity produced in Latvenergo AS power stations on Nord Pool AS. Natural gas swap contracts are intended for hedging of the natural gas price risk and are used for fixing the price of natural gas purchased in wholesale gas market or to fix the spread between the purchase and sale price of natural gas.

Fair value changes of energy forward and future contracts EUR'000

	Group						Parent Company					
	01/01–30/09/2025		01/01–30/09/2024		2024		01/01–30/09/2025		01/01–30/09/2024		2024	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Outstanding fair value at the beginning of the period	**–**	**(12,965)**	**5,297**	**–**	**5,297**	**–**	**–**	**(12,965)**	**5,297**	**–**	**5,297**	**–**
Included in Statement of Profit or Loss (Note 5)	13,126	(4,043)	(783)	–	(783)	(253)	13,126	(4,043)	(783)	–	(783)	(253)
Included in Statement of Comprehensive Income	–	11,166	(1,090)	(640)	(4,514)	(12,712)	–	11,166	(1,090)	(640)	(4,514)	(12,712)
Outstanding fair value at the end of the period	**13,126**	**(5,842)**	**3,424**	**(640)**	**–**	**(12,965)**	**13,126**	**(5,842)**	**3,424**	**(640)**	**–**	**(12,965)**

16. Fair values and fair value measurement

In this Note are disclosed the fair value measurement hierarchy for the Group's and the Parent Company's financial assets and liabilities and revalued property, plant and equipment.

Quantitative disclosures of fair value measurement hierarchy for assets at the end of the period EUR'000

	Group			Parent Company		
	Fair value measurement using			Fair value measurement using		
Type of assets	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL
As of 30 September 2025						
Assets measured at fair value						
Revalued property, plant and equipment	–	2,896,959	**2,896,959**	–	1,240,158	**1,240,158**
Non-current financial investments (Note 9)	–	40	**40**	–	39	**39**
Derivative financial instruments, including:						
Interest rate swaps (Note 15 I)	2,570	–	**2,570**	2,570	–	**2,570**
Energy forwards, futures, and swaps (Note 15 II)	13,126	–	**13,126**	13,126	–	**13,126**
Assets for which fair values are disclosed						
Investment properties (Note 7 c)	–	1,889	**1,889**	–	1,988	**1,988**
Loans to related parties:						
– Floating rate loans (Note 19 c)	–	–	**–**	909,871	–	**909,871**
– Fixed rate loans (Note 19 c)	–	–	**–**	227,951	–	**227,951**
Current financial receivables (Note 11 a, b)	–	156,342	**156,342**	–	138,663	**138,663**
Cash and cash equivalents (Note 12)	46,706	–	**46,706**	32,930	–	**32,930**

Quantitative disclosures of fair value measurement hierarchy for assets at the end of the period (continued)

EUR'000

Type of assets	Group – Fair value measurement using – Significant observable inputs (Level 2)	Group – Significant unobservable inputs (Level 3)	Group – TOTAL	Parent Company – Fair value measurement using – Significant observable inputs (Level 2)	Parent Company – Significant unobservable inputs (Level 3)	Parent Company – TOTAL
As of 31 December 2024						
Assets measured at fair value						
Revalued property, plant and equipment	–	2,901,412	**2,901,412**	–	1,246,514	**1,246,514**
Non-current financial investments (Note 9)	–	40	**40**	–	39	**39**
Derivative financial instruments, including:						
Interest rate swaps (Note 15 I)	3,422	–	**3,422**	3,422	–	**3,422**
Assets for which fair values are disclosed						
Investment properties (Note 7 c)	–	2,099	**2,099**	–	2,049	**2,049**
Loans to related parties:						
– Floating rate loans (Note 19 c)	–	–	**–**	517,656	–	**517,656**
– Fixed rate loans (Note 19 c)	22,244	–	**22,244**	280,016	–	**280,016**
Current financial receivables (Note 11 a, b)	–	221,865	**221,865**	–	163,261	**163,261**
Cash and cash equivalents (Note 12)	86,554	–	**86,554**	63,483	–	**63,483**

There have been no transfers for assets between Level 1, Level 2 and Level 3 during the reporting period.
The Group and the Parent Company have not measured their assets using quoted market prices as significant observable inputs (Level 1).

Quantitative disclosures of fair value measurement hierarchy for liabilities at the end of the period

EUR'000

Type of liabilities	Group – Fair value measurement using – Significant observable inputs (Level 2)	Group – Significant unobservable inputs (Level 3)	Group – TOTAL	Parent Company – Fair value measurement using – Significant observable inputs (Level 2)	Parent Company – Significant unobservable inputs (Level 3)	Parent Company – TOTAL
As of 30 September 2025						
Liabilities measured at fair value						
Derivative financial instruments, including:						
Energy forwards, futures, and swaps (Note 15 II)	5,842	–	**5,842**	5,842	–	**5,842**
Liabilities for which fair values are disclosed						
Issued debt securities (bonds) (Note 14)	202,511	–	**202,511**	202,512	–	**202,512**
Borrowings from financial institutions (Note 14)	750,515	–	**750,515**	741,017	–	**741,017**
Borrowings from related parties (Note 14)	–	–	**–**	42,376	–	**42,376**
Trade and other financial current payables (Note 17)	–	150,217	**150,217**	–	81,877	**81,877**
As of 31 December 2024						
Liabilities measured at fair value						
Derivative financial instruments, including:						
Energy forwards, futures, and swaps (Note 15 II)	12,965	–	**12,965**	12,965	–	**12,965**
Liabilities for which fair values are disclosed						
Issued debt securities (bonds) (Note 14)	203,800	–	**203,800**	203,800	–	**203,800**
Borrowings from financial institutions (Note 14)	539,605	–	**539,605**	530,259	–	**530,259**
Borrowings from related parties (Note 14)	–	–	**–**	31,101	–	**31,101**
Trade and other financial current payables (Note 17)	–	178,787	**178,787**	–	112,741	**112,741**

There have been no transfers for liabilities between Level 1, Level 2 and Level 3 during the reporting period.

The Group and the Parent Company have not measured their liabilities using quoted market prices as significant observable inputs (Level 1).

The fair value hierarchy for the Group's and the Parent Company's financial instruments that are measured at fair value, by u sing specific valuation methods, is disclosed above.

Set out below, is a comparison by class of the carrying amounts and fair values of the Group's and the Parent Company's finan cial instruments, other than those with carrying amounts which approximates their fair values:

EUR'000

	Group				Parent Company			
	Carrying amount		Fair value		Carrying amount		Fair value	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Financial assets								
Fixed rate loans to related parties	–	22,244	–	22,244	227,951	280,016	219,947	269,792
Financial liabilities								
Issued debt securities (bonds)	202,512	203,800	197,120	196,077	202,512	203,800	197,120	196,077

Management assessed that cash and short–term deposits, receivables, trade payables, bank overdrafts and other current liabilities largely approximate their carrying amounts due to the short–term maturities of these instruments.

17. Trade and other payables

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Financial liabilities:				
Payables for suppliers	81,224	128,936	14,371	72,327
Payables to related parties (Note 19 b)	16,149	14,810	25,326	20,708
Accrued expenses	26,064	27,579	6,889	9,153
Accrued expenses from related parties (Note 19 d)	352	–	10,627	5,705
Other financial current payables	26,428	7,462	24,663	4,848
TOTAL financial liabilities	**150,217**	**178,787**	**81,876**	**112,741**
Non–financial liabilities:				
Taxes	16,171	27,614	9,837	13,234
Other current payables	4,675	4,086	1,905	1,621
TOTAL non–financial liabilities	**20,846**	**31,700**	**11,742**	**14,855**
TOTAL trade and other current payables	**171,063**	**210,487**	**93,618**	**127,596**

18. Deferred income and advances received

EUR'000

	IFRS/IAS applied	Group		Parent Company	
		30/09/2025	31/12/2024	30/09/2025	31/12/2024
I) Non–current deferred income and advances received					
a) contracts with customers					
Deferred income from connection fees	IFRS 15	152,026	150,241	–	–
Other deferred income	IFRS 15	551	601	551	601
		152,577	**150,842**	**551**	**601**
b) operating lease					
Other deferred income	IFRS 16	265	280	265	280
		265	**280**	**265**	**280**
c) other					
On grant for the installed electrical capacity of CHPPs	IAS 20	47,488	65,480	47,488	65,480
On financing from European Union funds	IAS 20	71,365	46,619	7,522	6,414
Other deferred income	IAS 20	25	29	25	29
		118,878	**112,128**	**55,035**	**71,923**
Total non–current deferred income and advances received		**271,720**	**263,250**	**55,851**	**72,804**
II) Current deferred income and advances received					
a) contracts with customers					
Deferred income from connection fees	IFRS 15	17,303	17,570	–	–
Other deferred income	IFRS 15	386	408	67	67
Advances received		34,592	30,722	12,687	5,866
		52,281	**48,700**	**12,754**	**5,933**
b) operating lease					
Other deferred income	IFRS 16	20	20	20	20
		20	**20**	**20**	**20**
c) other					
On grant for the installed electrical capacity of CHPPs	IAS 20	23,990	23,990	23,990	23,990
On financing from European Union funds	IAS 20	1,431	1,094	–	146
		25,403	**25,084**	**23,990**	**24,136**
TOTAL current deferred income and advances received		**77,704**	**73,804**	**36,764**	**30,089**
TOTAL deferred income and advances received		**349,424**	**337,054**	**92,615**	**102,893**

During the reporting period Sadales tīkls AS received European Union financing from the Central Finance and Contracting Agency and within the framework of supplement plan of Recovery and Resilience Facility is implementing the electricity distribution network modernisation project – REPowerEU, in the amount of EUR 24,677 thousand. Liepājas Enerģija SIA received European Union financing in the amount of EUR 417 thousand for the development of the Liepaja Industrial Park territory. Latvenergo AS received financing in the amount of EUR 1,300 thousand from Connecting Europe Facility (CEF) for the development of electric vehicles charging network.

In 2024 Sadales tīkls AS received financing in the amount of EUR 12,570 thousand as part of the agreement with the Ministry of Economics of the Republic of Latvia on the financing of the European Union Recovery and Resilience Facility and in the amount EUR 10,000 European Union funds' financing from the Central Finance and Contracting Agency and was implementing the electricity distribution network modernisation project – REPowerEU. Liepājas Enerģija SIA received European Union financing in the amount of EUR 237 thousand for fossil fuels substitution in Liepāja. Latvenergo AS received financing in the amount of EUR 2,750 thousand from Connecting Europe Facility (CEF) for the development of electric vehicles charging network.

Movement in deferred income and advances received (non–current and current part) EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**337,054**	**326,199**	**326,199**	**102,893**	**126,696**	**126,696**
Received connection fees for connection to distribution system	15,908	20,472	30,176	–	–	–
Changes in advances received	3,870	(1,251)	1,815	6,821	(814)	(1,680)
Received deferred income (financing and other income)	26,468	2,867	25,577	1,300	2,750	2,778
EU co-financing transferred to the subsidiary as a cooperation partner, net	–	–	–	(205)	(672)	(672)
Other deferred income credited to the Statement of Profit or Loss	(19,028)	(18,723)	(25,025)	(18,129)	(18,104)	(24,141)
Deferred income from contracts with customers and operating lease credited to the Statement of Profit or Loss	(14,848)	(16,561)	(21,688)	(65)	(65)	(88)
At the end of the period	**349,424**	**312,973**	**337,054**	**92,615**	**109,791**	**102,893**

19. Related party transactions

The Parent Company and, indirectly, its subsidiaries are controlled by the Latvian state. Related parties of the Latvenergo Group and the Parent Company are Shareholder of the Parent Company who controls over the Parent Company in accepting operating business decisions, members of Latvenergo Group entities' management boards, members of the Supervisory board of the Parent Company, members of Supervisory body of the Parent Company – the Audit Committee and close family members of any above–mentioned persons, as well as entities over which those persons have control or significant influence.

Trading transactions taking place under normal business activities with the Latvian government including its departments and agencies as well as transactions with state–controlled entities and providers of public utilities are excluded from the scope of related party quantitative disclosures. The Group and the Parent Company enter into transactions with many of these bodies on an arm's length basis.

Transactions with government related entities include sales of energy and related services and does not contain individually significant transactions and quantitative disclosure of transactions with those related parties is impossible due to broad range of the Latvenergo Group's and the Parent Company's customers, except for transactions with transmission system operator.

a) Sales/purchases of goods, PPE and services to / from related parties EUR'000

	Group		Parent Company			
	01/01–30/09/2025	01/01–30/09/2024	01/01–30/09/2025		01/01–30/09/2024	
	Other related parties*	Other related parties*	Subsidiaries	Other related parties*	Subsidiaries	Other related parties*
Sales of goods, PPE and services, finance income	54,020	47,690	109,660	51,781	122,622	47,302
Purchases of goods, PPE, and services	126,841	110,086	184,000	47,475	127,714	38,876
including gross expenses from transactions with subsidiaries recognised in net amount through profit or loss:						
– Sadales tīkls AS	–	–	142,421	–	123,427	–

b) Balances at the end of the period arising from sales / purchases of goods, PPE and services

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Receivables from related parties:				
– subsidiaries (Note 11 a, b)	–	–	42,236	34,009
– other related parties*	16,118	13,647	14,617	12,952
– loss allowances for expected credit loss from receivables of subsidiaries (Note 11 a, b)	–	–	(29)	(26)
– loss allowances for expected credit loss from receivables of other related parties*	(30)	(25)	(27)	(24)
	16,088	**13,622**	**56,797**	**46,911**
Payables to related parties (Note 17):				
– subsidiaries	–	–	17,468	15,024
– other related parties*	16,149	14,810	7,858	5,684
	16,149	**14,810**	**25,326**	**20,708**

c) Accrued income raised from transactions with related parties

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
– for goods sold/services provided for subsidiaries (Note 11 a, b)	–	–	827	8,302
– for interest received from related parties (Note 11 a, b)	–	–	1,736	5,251
– for goods sold/services provided for other related parties*	403	175	403	175
	403	**175**	**2,966**	**13,728**

d) Accrued expenses raised from transactions with related parties (Note 17)

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
– for purchased goods/received services from subsidiaries	–	–	10,275	5,705
- for purchased goods / received services from other related parties*	**352**	–	352	–
	352	**–**	**10,627**	**5,705**

* Other related parties included transmission system operator – Augstsprieguma tīkls AS and its subsidiary Conexus Baltic Grid AS, Latvijas valsts meži AS (till 01/05/2024), Pirmais Slēgtais Pensiju Fonds AS

In the 9–month period ending on 30 September 2025 remuneration to the Latvenergo Group's management includes remuneration to the members of the Management Boards the Group entities, the Supervisory Board, and the Supervisory body (Audit Committee) of the Parent Company, including salary, social insurance contributions and payments to pension plan and is amounted to EUR 3,316.5 thousand (01/01 – 30/09/2024: EUR 3,234.2 thousand).

In the 9–month period ending on 30 September 2025 remuneration to the Parent Company's management includes remuneration to the members of the Parent Company's Management Board, the Supervisory Board and the Supervisory body (Audit Committee), including salary, social insurance contributions and payments to pension plan and is amounted to EUR 1,230.3 thousand (01/01 – 30/09/2024: EUR 1,172.1 thousand).

Remuneration to the Latvenergo Group's and the Parent Company's management is included in the Statement of Profit or Loss position 'Personnel expenses'.

e) Loans to related parties

Non–current and current loans to related parties

EUR'000

	Group		Parent Company	
	30/09/2025	31/12/2024	30/09/2025	31/12/2024
Non–current loans to subsidiaries	–	–	920,670	632,564
Non-current loans to other related parties	–	22,244	–	–
TOTAL non–current loans	**–**	**22,244**	**920,670**	**632,564**
Current portion of non–current loans to subsidiaries	–	–	127,434	96,638
Current loans to subsidiaries	–	–	89,718	68,470
TOTAL current loans	**–**	**–**	**217,152**	**165,108**
TOTAL loans to related parties	**–**	**22,244**	**1,137,822**	**797,672**

Movement in loans issued to related parties

EUR'000

	Group			Parent Company		
	01/01–30/09/2025	01/01–30/09/2024	2024	01/01–30/09/2025	01/01–30/09/2024	2024
At the beginning of the period	**22,244**	**863**	**863**	**797,672**	**624,298**	**624,298**
Change in loans in cash (net)	–	–	–	435,138	115,248	152,368
Repayment of loans to related parties	–	–	–	(7,337)	–	–
Change in current loans by non–cash offsetting of operating receivables and payables (net)	–	–	–	(10,636)	76,574	128,797
Issued non–current loans to joint ventures in cash	7,737	20,744	21,399	–	–	–
Derecognised non–current loans to joint ventures after obtaining full control	(29,999)	–	–	–	–	–
Repaid non–current loans by non–cash offset	–	–	–	(76,879)	(87,348)	(107,653)
Impairment for expected credit loss	18	(17)	(18)	(136)	(84)	(138)
At the end of the period	**–**	**21,590**	**22,244**	**1,137,822**	**728,688**	**797,672**
incl. loan movement through bank account						
Issued loans to subsidiaries and other related parties	7,737	20,744	21,399	988,772	635,760	883,043
Repaid loans issued to subsidiaries	–	–	–	(560,971)	(520,512)	(730,675)
Issued loans, net	**7,737**	**20,744**	**21,399**	**427,801**	**115,248**	**152,368**

f) Current loans / borrowings

To ensure efficiency and centralised management of Latvenergo Group companies' financial resources and using the functionality of Group accounts and possibility for non–cash offsetting of mutual invoices between the parties, current loans / borrowings are provided. In the reporting period Latvenergo AS issued loans to subsidiaries in accordance with mutually concluded agreement 'On provision of mutual financial resources', allowing the subsidiaries to borrow and to repay the loan according to daily operating needs and including non-cash offsetting of operating receivables and payables. Within the framework of this agreement, as of 30 September 2025 Latvenergo AS had current borrowing from subsidiary in the amount of EUR 42,376 thousand (31/12/2024: had current borrowing in the amount of EUR 31,101 thousand).

20. Events after the reporting period

On 30 October 2025, the Management Board of Latvenergo AS approved the Base Prospectus of Latvenergo AS EUR 1,000,000,000 Euro Medium Term Note Programme (the Programme). As part of the Programme, on 13 November, Latvenergo AS carried out its first European green bond issue in the amount of EUR 400 million.

On 31 October 2025, the international credit rating agency Moody's has affirmed Latvenergo AS credit rating. The rating of Latvenergo AS remains unchanged Baa2 with a stable outlook.

There have been no other events subsequent after the end of the reporting period that might have a material effect on the Latvenergo Group Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 9 months of 2025.

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