

LATVENERGO CONSOLIDATED UNAUDITED CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE 9-MONTH PERIOD ENDING 30 SEPTEMBER 2022

30.11.2022, Riga



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Information about the financial indicators and coefficients used by the Latvenergo Group is available in Latvenergo Group's consolidated and Latvenergo AS Unaudited Annual Financial statements, see the section "Formulas".

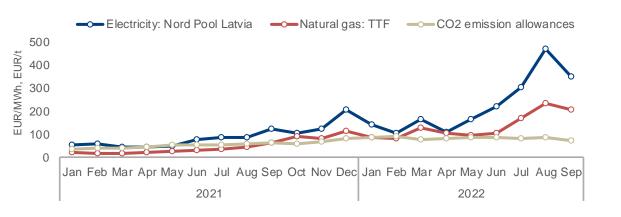
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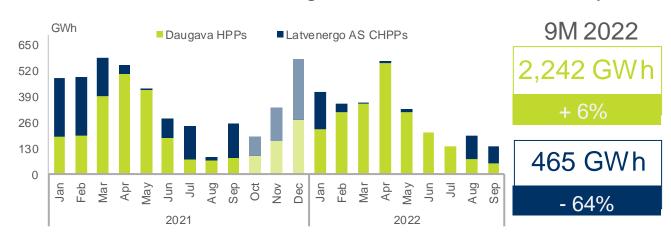
Record-high electricity and energy resource prices



Main facts – 9M 2022

- Electricity prices impacted by:
 - record-high energy resource prices
 - lower generation of hydropower plants in the Nordics
- The price of natural gas at TTF virtual trading point (front month) more than 4x higher, reaching 134 EUR/MWh (9M 2021: 30 EUR/MWh)
- The average price of CO2 emission allowances (EUA DEC.22)
 71% higher, exceeding 82 EUR/t (9M 2021: 48 EUR/t)

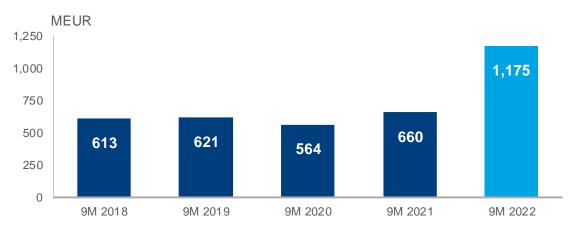
Generation at the Daugavas HPPs increased by 6%



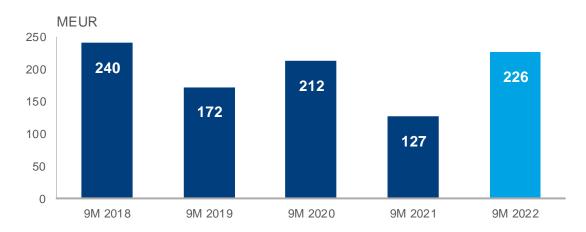


Key financial figures

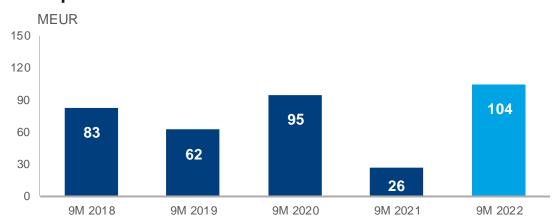
Revenue*



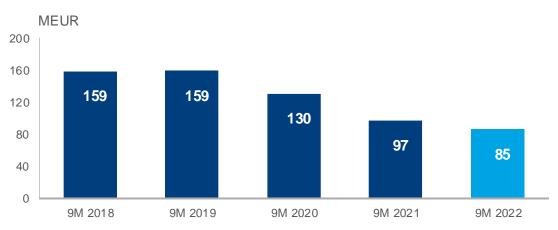
EBITDA*



Net profit



Investments



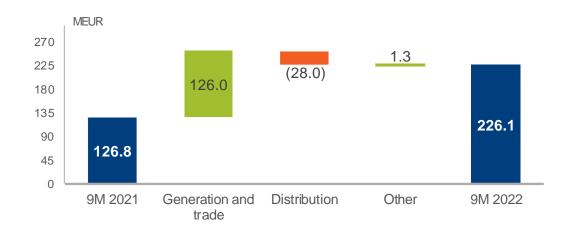


Latvenergo Group's revenue and EBITDA increased by 78%

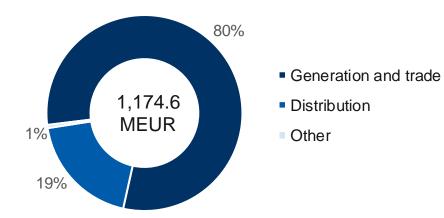
Revenue dynamics by segments



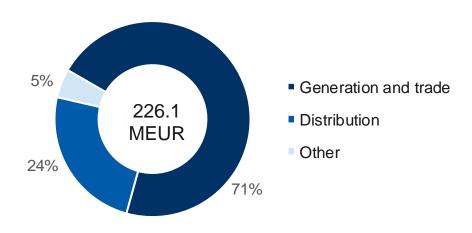
EBITDA dynamics by segments



Revenue weight by segments



EBITDA weight by segments







Generation and trade

Revenue and EBITDA



Main facts – 9M 2022

- The segment's revenue positively mainly impacted by higher energy sales revenues mainly due to higher electricity and natural gas market prices
- The segment's EBITDA positively impacted by:
 - the adjustment of electricity sales prices to the market situation
 - 6% greater output at the Daugava HPPs
 - successfully concluded derivative financial instruments, which partially limited the negative impact of the increase in costs due to the significant increase in the prices of energy resources in the market
- Latvenergo Group operates in all energy trade segments in Latvia, Lithuania and Estonia
- As of 1 September 2022, the average PSO fee is not applied





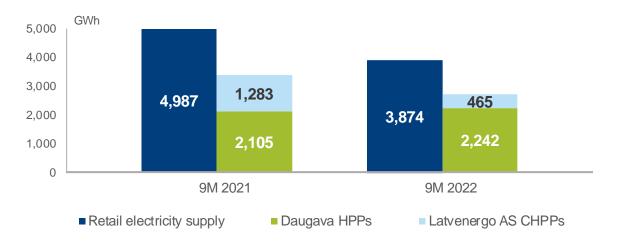






Latvenergo – largest green electricity producer in the Baltics

2,729 GWh of electricity generated



83% of electricity generated from renewable sources

- Latvenergo produced 23% of the total electricity generated in the Baltics
- Electricity generated at Latvenergo corresponds to 70% of the amount of electricity sold in retail
- Power generation at the Daugavas HPPs increased by 6%
- Power generation at the Latvenergo AS CHPPs decreased by 64% due to record-high prices of natural gas and CO2 emission allowances
- The amount of thermal energy generated decreased by 13% due to warmer weather conditions, reaching 1,147 GWh



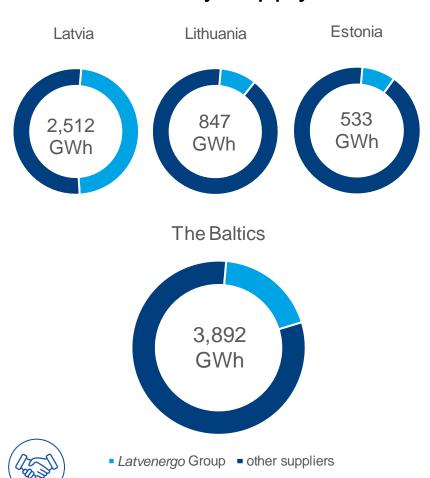






Trade

Retail electricity supply*



The number of *Elektrum* customers increased by 7%



The number of *Elektrum* customers outside Latvia increased almost 2x, exceeding 160,000.



3,892 GWh of electricity sold to Baltic retail customers.



719 GWh of natural gas sold to Baltic retail customers. The number of customers increased by 14%.



More than 5,300 contracts were concluded for the installation of solar panels. Installed solar capacity in the Baltics comprised 30 MW.



More than 16,000 electric vehicle charges were made at the *Elektrum Drive* electric car charging stations.



Distribution

Revenue and EBITDA



Main facts – 9M 2022

- Electricity distributed decreased by 3%, reaching 4,640 GWh (9M 2021: 4,772 GWh)
- Financial performance was negatively impacted by higher electricity loss costs with the electricity market price in Latvia increasing more than 3x
- Capital expenditure in distribution assets reached 60.3 MEUR (9M 2021: 63.3 MEUR)
- Considering the huge increase in costs, Sadales tīkls AS developed and submitted a new tariff project for PUC evaluation in November

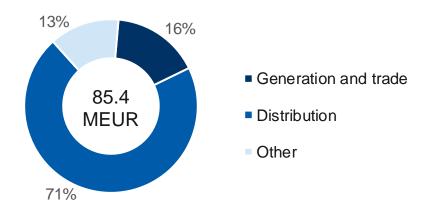






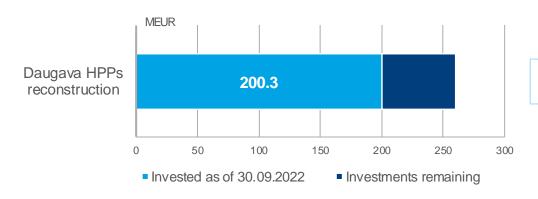
Investments

Investment in distribution network assets – 2/3 of the total



 Investments in network assets allows to improve the quality of the power network services and technical parameters

Major investment project

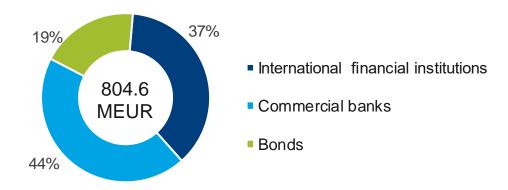


The reconstruction will provide for further 40-year operation of hydropower units



Investment funding

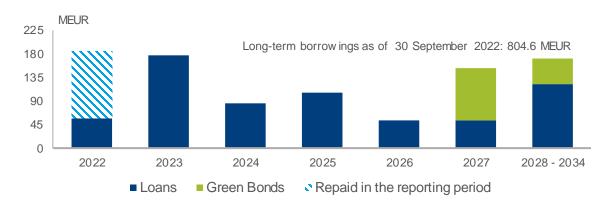
Diversified long-term funding



Main facts – 9M 2022

- In January 2022, Moody's published an updated Credit Opinion of Latvenergo AS.: Baa2 (stable)
- On 5 May, Latvenergo AS issued five-year green bonds in the total nominal value of EUR 100 million
- In October and November, Latvenergo AS attracted new long-term loans from commercial banks in the amount of EUR 200 million

Long-term debt repayment schedule



Main figures of the long-term debt portfolio

	30.09.2022
Share of fixed interest rate*	36%
Average Fixed Interest Rate Period*	1.8 years
Effective weighted average interest rate*	1.0%

^{*} with interest rate swaps



Thank you!

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Abbreviations



Daugava HPPs – Daugava hydropower plants

EBITDA— Earnings before interest, corporate income tax, share of profit or loss of associates, depreciation and

amortization, and impairment of intangible and fixed assets

EU – European Union

IFRS – International Financial Reporting Standards

MEUR – Million euros

MWh - Megawatt hour (1,000,000 MWh = 1,000 GWh = 1 TWh)

PSO fee – Public service obligation fee

CHPPs – Latvenergo AS combined heat and power plants

SAIDI – System Average Interruption Duration Index

SAIFI — System Average Interruption Frequency Index

WPP – Wind power plant

Consolidated Statement of Profit or Loss*



		EUR'000
	01/01-	01/01-
	30/09/2022	30/09/2021
		_
Revenue	1,174,584	659,543
Other income	26,253	21,174
Raw materials and consumables	(841,055)	(437,510)
Personnel expenses	(89,368)	(82,028)
Other operating expenses	(44,287)	(34,405)
EBITDA	226,127	126,774
Depreciation, amortisation and impairment of intangible assets,		
property, plant and equipment (PPE) and right-of-use assets	(115,733)	(92,076)
Operating profit	110,394	34,698
Finance income	1,090	1,885
Finance costs	(6,914)	(6,949)
Profit before tax	104,570	29,634
Income tax	(311)	(3,231)
Profit for the reporting period	104,259	26,403
	·	·
Profit attributable to:		
- Equity holder of the Parent Company	105,105	25,527
- Non-controlling interests	(846)	876

Consolidated Statement of Financial Position*



		EUR'000		
	30/09/2022	31/12/2021		
ASSETS				
Non-current assets				
Intangible assets	51,077	53,557		
Property, plant, and equipment	3,023,335	2,826,654		
Right–of–use assets	8,118	8,312		
Investment property	3,131	3,316		
Non–current financial investments	40	40		
Other non–current receivables	5,637	2,544		
Deferred income tax assets	_	79		
Derivative financial instruments	8,443			
Total non-current assets	3,099,781	2,894,502		
Current assets				
Inventories	613,572	192,132		
Current intangible assets	32,903	24,266		
Receivables from contracts with customers	196,919	181,136		
Other current receivables	41,729	59,740		
Deferred expenses	2,466	1,235		
Prepayment for income tax	_	65		
Derivative financial instruments	1,365	25,735		
Cash and cash equivalents	52,156	97,079		
Total current assets	941,110	581,388		
TOTAL ASSETS	4,040,891	3,475,890		
EQUITY AND LIABILITIES				
EQUITY				
Share capital	790,368	790,368		
Reserves	1,376,626	1,175,355		
Retained earnings	194,469	151,430		
Equity attributable to equity holder of the Parent Company	2,361,463	2,117,153		
Non–controlling interests	5,849	6,295		
Total equity	2,367,312	2,123,448		
LIABILITIES				
Non-current liabilities				
Borrowings	614,292	614,075		
Lease liabilities	6,507	6,540		
Deferred income tax liabilities	348	2,955		
Provisions	16,365	15,421		
Derivative financial instruments	3,761	2,332		
Deferred income from contracts with customers	133,273	137,019		
Other deferred income	127,413	146,115		
Other non-current liabilities	3,198			
Total non-current liabilities	905,157	924,457		
Current liabilities				
Borrowings	355,694	180,954		
Lease liabilities	1,746	1,888		
Trade and other payables	356,130	189,018		
Deferred income from contracts with customers	15,426	15,031		
Other deferred income	24,902	24,906		
Derivative financial instruments	14,524	16,188		
Total current liabilities	768,422	427,985		
Total Baldista	1,673,579	1,352,442		
Total liabilities	1,010,010	1,332,772		

Consolidated Statement of Cash Flows*



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		EUR'000
	01/01- 30/09/2022	01/01- 30/09/2021
Cash flows from operating activities		
Profit before tax	104 570	20 624
Adiustments:	104,570	29,634
 Depreciation, amortisation and impairment of intangible assets, 		
property, plant, and equipment and right–of–use assets, and loss		
from disposal of non–current assets	136,793	120,172
Net financial adjustments	3,997	26,155
- Other adjustments	742	(1,069)
Interest paid	(5,933)	(6,368)
Interest received	(0,000)	2,277
Paid corporate income tax	(2,644)	(6,860)
Funds from operations (FFO)	237,527	163,941
Increase in current assets	(423,546)	(81,525)
Increase / (decrease) in trade and other liabilities	151,033	(3,267)
Net cash flows (used in) / generated from operating activities	(34,986)	79,149
Cash flows from investing activities		
Repayment of loans to related parties	_	86,672
Purchase of intangible assets and property, plant and equipment	(113,551)	(136,102)
Proceeds from redemption of other financial investments	(113,331)	14,158
Payment for acquisition of subsidiaries, net of cash acquired	_	(4,410)
Net cash flows used in investing activities	(113,551)	(39,682)
Cook flours from financing octivities		
Cash flows from financing activities Repayment of issued debt securities (bonds)	(100,000)	
Proceeds on issued debt securities (bonds)	100,000	50,000
Proceeds on borrowings from financial institutions	203,312	2,380
Repayment of borrowings from financial institutions	(29,181)	(44,155)
Received financing from European Union	(23, 101)	748
Lease payments	(757)	(940)
Proceeds from non–controlling interests' contributions to share	(101)	(010)
capital	400	_
Dividends paid to non–controlling interests	-	(2,508)
Dividends paid to equity holder of the Parent Company	(70,160)	(98,246)
Net cash flows generated from / (used in) financing activities	103,614	(92,721)
Net decrees in each and each annihilate	(44.000)	(53,254)
Net decrease in cash and cash equivalents	(44.923)	
Net decrease in cash and cash equivalents Cash and cash equivalents at the beginning of the period	(44,923) 97,079	100,703