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PricewaterhouseCoopers UAB

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Review Report

To the Shareholders and the Board of Directors of Mažeikių Nafta AB

- 1. We have reviewed the accompanying condensed consolidated interim balance sheet of Mažeikių Nafta AB (hereinafter "the Company") and its consolidated subsidiaries (hereinafter together "the Group") as at 30 June 2006, and the related condensed consolidated interim statements of income, cash flows and changes in equity for the six months then ended. This condensed consolidated interim financial information is the responsibility of the Company's management. Our responsibility is to issue a report on this condensed consolidated interim financial information based on our review.
- 2. We conducted our review in accordance with the International Standard on Review Engagements 2400. This Standard requires that we plan and perform the review to obtain moderate assurance about whether the condensed consolidated interim financial information is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
- 3. In October 2005, the Group acquired subsidiary Mažeikių Elektrinė AB. Through this business combination the Group acquired allowances to emit 2,651,020 tons of carbon dioxide in 2005 - 2007. These allowances and the related liabilities for the actual emissions made until the date of acquisition have not been recognised in the balance sheet of the Group. In accordance with International Financial Reporting Standard No. 3 "Business Combinations" the acquirer shall, at the acquisition date, recognise the acquiree's identifiable assets, liabilities and contingent liabilities at their fair values at that date. In our opinion, the Group should have recognised the above allowances and related liabilities at the date of acquisition of the subsidiary and subsequently should have recognised liabilities and related expenses for the actual emissions of carbon dioxide made between the date of acquisition and 30 June 2006. As a result, the Group's total assets and minority interest in the balance sheet as at 30 June 2006 should be increased by USD 63,273 thousand or LTL 174,185 thousand and USD 9,250 thousand or LTL 25,465 thousand respectively (31 December 2005: USD 64,324 thousand or LTL 187,196 thousand and USD 9,389 thousand or LTL 27,323 thousand respectively), retained earnings increased by USD 51,153 thousand or LTL 148,720 thousand (31 December 2005: USD 55,109 thousand or LTL 159,873 thousand), whilst profit for the six month period then ended should be decreased by USD 4,615 thousand or LTL 13,011 thousand (30 June 2005: nil) and its part attributable to minority interest decreased by USD 659 thousand or LTL 1,858 thousand (30 June 2005: nil). In addition, in the financial information presented in USD the cumulative translation adjustment should be increased by USD 2,870 thousand as at 30 June 2006 (31 December 2005: decreased by USD 174 thousand).
- 4. Based on our review, except for the effect on the financial information of the matter described in paragraph 3, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information has not been properly prepared, in all material respects, in accordance with International Financial Reporting Standards as adopted by the European Union applicable to interim financial reporting (IAS 34) and International Accounting Standard No. 34 "Interim Financial Reporting".

On behalf of PricewaterhouseCoopers UAB

Christopher C. Butler Partner Vilnius, Republic of Lithuania 28 August 2006

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Candancad	consolidated	intorim	balance sheet
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	Note	ote As at 30 June 2006		As at 31 December 2005	
ASSETS	-	USD	LTL	USD	LTL
Non-current assets					
Property, plant and equipment	5	515,833	1,420,037	509,016	1,481,336
Intangible assets	6	3,309	9,109	3,916	11,396
Goodwill		1,947	5,361	1,842	5,361
Investments in associates		1,368	3,765	1,262	3,672
Deferred income tax assets		25,445	70,048	20,891	60,798
Available-for-sale financial assets		-	-	1	3
Non-current receivables and prepayments	_	32,636	89,843	27,997	81,478
	_	580,538	1,598,163	564,925	1,644,044
Current assets					
Inventories	7	318,349	876,383	257,119	748,268
Trade and other receivables	8	187,978	517,484	144,607	420,836
Prepaid current income tax		6,826	18,791	165	480
Cash and cash equivalents	9 _	731,378	2,013,411	637,813	1,856,164
		1,244,531	3,426,069	1,039,704	3,025,748
Non-current assets classified as held for sale	_	289	796	953	2,773
	-	1,244,820	3,426,865	1,040,657	3,028,521
Total assets	_	1,825,358	5,025,028	1,605,582	4,672,565
EQUITY Capital and reserves attributable to equity holders Share capital Share premium Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES	of the Con 10	181,366 72,752 18,883 3,085 531,566 807,652 1,021 808,673	707,454 283,040 50,799 (137,560) 1,319,652 2,223,385 2,811 2,226,196	181,366 72,752 13,603 1,457 404,069 673,247 836 674,083	707,454 283,040 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743
Non-current liabilities					
Borrowings	12	452,326	1,245,208	454,076	1,321,452
Provisions for liabilities and charges		11,969	32,949	11,322	32,949
Other non-current liabilities	_	8,607	23,695	8,506	24,754
	_	472,902	1,301,852	473,904	1,379,155
Current liabilities					
Trade and other payables	11	492,327	1,355,326	395,457	1,150,833
Current income tax liabilities		38,881	107,036	36,879	107,325
Borrowings	12	8,119	22,351	9,812	28,555
Provisions for liabilities and charges	_	4,456	12,267	15,447	44,954
	_	543,783	1,496,980	457,595	1,331,667
Total liabilities		1,016,685	2,798,832	931,499	2,710,822
Total equity and liabilities	_	1,825,358	5,025,028	1,605,582	4,672,565

The General Director and the Director of Financial Planning and Control approved the condensed consolidated interim financial information on pages 4 to 27 on 28 August 2006.

Paul Nelson English General Director Liudmila Batakienė

Director of Financial Planning and Control

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim income statement

	_		20	06			2005		
	-	3 mo	nths ended	6 mo	nths ended	3 moi	nths ended	6 mont	hs ended
	_		30 June		30 June		30 June		30 June
	Note	USD	LTL	USD	LTL	USD	LTL	USD	LTL
Sales	4	1,291,060	3,552,868	2,431,435	6,826,542	955,863	2,616,196	1,793,915	4,818,765
Cost of sales	13	(1,113,344)	(3,063,811)	(2,125,981)	(5,970,788)	(781,881)	(2,136,318)((1,452,140)	(3,897,893)
Gross profit	-	177,716	489,057	305,454	855,754	173,982	479,878	341,775	920,872
Other income		1,097	3,018	1,373	3,811	193	525	563	1,497
Selling and marketing costs	13	(48,240)	(132,751)	(102,636)	(288,906)	(50,459)	(138,107)	(103,052)	(276,332)
Administrative expenses	13	(31,144)	(85,706)	(48,348)	(135,093)	(20,201)	(55,290)	(34,866)	(93,832)
Operating profit		99,429	273,618	155,843	435,566	103,515	287,006	204,420	552,205
Finance income		7,421	20,423	12,990	36,409	3,247	8,887	5,546	14,929
Finance costs		(5,388)	(14,829)	(12,025)	(33,880)	(6,835)	(18,705)	(15,728)	(42,075)
Share of profits of associates	_	15	42	33	93	37	102	63	170
Profit before income tax		101,477	279,254	156,841	438,188	99,964	277,290	194,301	525,229
Income tax expense	14	(15,243)	(41,947)	(23,932)	(66,891)	(12,040)	(32,953)	(23,647)	(63,459)
Profit for the period	-	86,234	237,307	132,909	371,297	87,924	244,337	170,654	461,770
Attributable to:									
- equity holders of the Comp	any	86,228	237,291	132,777	370,919	87,942	244,388	171,175	463,141
- minority interest		6	16	132	378	(18)	(51)	(521)	(1,371)
		86,234	237,307	132,909	371,297	87,924	244,337	170,654	461,770
Earnings per share for profit attributable to the equity holders of the Company during the period (expressed in USD or LTL per share)									
- basic / diluted	15	0.122	0.335	0.188	0.524	0.124	0.345	0.242	0.655

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim statement of changes in equity (in USD'000)

	Capital and reserves attributable to equity holders of the Company								
	Share capital	Share premium	Statutory revaluation reserve	Legal reserve	Cumulative translation adjustments	Retained earnings	Total	Minority interest	Total equity
Balance at 1 January 2005 Currency translation differences recognised	181,366	72,752	109	-	4,344	190,756	449,327	686	450,013
directly in equity Profit for the period	-	-	-	-	(2,293)	- 171,175	(2,293) 171,175	(39) (521)	(2,332) 170,654
Total recognised income for the period	-	-	-	-	(2,293)	171,175	168,882	(560)	168,322
Transfer to legal reserve Dividend relating to 2004 Other	- - -	- - -	- - -	13,111	- - -	(13,111) (92,671)	- (92,671) -	135	(92,671) 135
Balance at 30 June 2005	181,366	72,752	109	13,111	2,051	256,149	525,538	261	525,799
Balance at 1 July 2005 Currency translation differences recognised	181,366	72,752	109	13,111	2,051	256,149	525,538	261	525,799
directly in equity Profit for the period	-	-	-	-	(594)	148,303	(594) 148,303	318 (234)	(276) 148,069
Total recognised income for the period	-	-	-	-	(594)	148,303	147,709	84	147,793
Minority interest arising on business combinations Transfer to legal reserve	- -	-	- -	383	-	(383)	- -	794	794
Other		-	-	-	-	-	-	(303)	(303)
Balance at 31 December 2005	181,366	72,752	109	13,494	1,457	404,069	673,247	836	674,083
Balance at 1 January 2006 Currency translation differences recognised	181,366	72,752	109	13,494	1,457	404,069	673,247	836	674,083
directly in equity Profit for the period	-	-	-	-	1,628	132,777	1,628 132,777	53 132	1,681 132,909
Total recognised income for the period	-	-	-	-	1,628	132,777	134,405	185	134,590
Transfer to legal reserve		-	=	5,280	-	(5,280)		<u>-</u>	<u> </u>
Balance at 30 June 2006	181,366	72,752	109	18,774	3,085	531,566	807,652	1,021	808,673

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim statement of changes in equity (in LTL'000)

	Сар	Capital and reserves attributable to equity holders of the Company							
	Share	Share	Statutory revaluation	_	Cumulative translation			Minority	Total
	capital	premium	reserve	reserve	adjustments	earnings	Total	interest	equity
Balance at 1 January 2005 Currency translation differences recognised	707,454	283,040	437	-	(211,052)	358,940	1,138,819	1,739	1,140,558
directly in equity	-	-	-	-	147,313	-	147,313	22	147,335
Profit for the period		-	-	-	-	463,141	463,141	(1,371)	461,770
Total recognised income for the period	-	-	-	-	147,313	463,141	610,454	(1,349)	609,105
Transfer to legal reserve Dividend relating to 2004 Other	- - -	- - -	- - -	35,043 - -	- - -	(35,043) (247,609)	(247,609)	359	(247,609) 359
Balance at 30 June 2005	707,454	283,040	437	35,043	(63,739)	539,429	1,501,664	749	1,502,413
Balance at 1 July 2005 Currency translation differences recognised	707,454	283,040	437	35,043	(63,739)	539,429	1,501,664	749	1,502,413
directly in equity	_	_	-	_	33,023	-	33,023	882	33,905
Profit for the period	-	-	=	-	=	424,623	424,623	(679)	423,944
Total recognised income for the period	-	-	-	-	33,023	424,623	457,646	203	457,849
Minority interest arising on business combinations Transfer to legal reserve	-	-	-	-	-	-	-	2,282	2,282
Other	-	-	-	1,046	-	(1,046)	-	-	-
			-		-		-	(801)	(801)
Balance at 31 December 2005	707,454	283,040	437	36,089	(30,716)	963,006	1,959,310	2,433	1,961,743
Balance at 1 January 2006 Currency translation differences recognised	707,454	283,040	437	36,089	(30,716)	963,006	1,959,310	2,433	1,961,743
directly in equity	-	-	-	-	(106,844)	-	(106,844)	-	(106,844)
Profit for the period		_	-	-	<u>-</u>	370,919	370,919	378	371,297
Total recognised income for the period	-	-	-	-	(106,844)	370,919	264,075	378	264,453
Transfer to legal reserve				14,273		(14,273)			
Balance at 30 June 2006	707,454	283,040	437	50,362	(137,560)	1,319,652	2,223,385	2,811	2,226,196

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim cash flow statement

Six months ended 30 June

		200		2005			
	. -						
	Note	USD	LTL	USD	LTL		
Cash flows from operating activities							
Cash generated from operations	16	174,760	418,511	253,689	851,101		
Interest paid		(15,326)	(43,087)	(13,698)	(36,555)		
Income tax paid		(34,300)	(96,205)	(233)	(638)		
Net cash generated from operating activities		125,134	279,219	239,758	813,908		
Cash flows from investing activities							
Purchases of property, plant and equipment		(45,544)	(125,751)	(23,068)	(61,796)		
Change in cash restricted for investing activities		-	-	11,205	30,062		
Proceeds from sale of property, plant and equipment		2,031	5,627	185	493		
Proceeds from sale of non-current assets classified as		,	,				
held for sale		1,261	3,606	61	165		
Purchases of intangible assets		(549)	(1,698)	(178)	(473)		
Proceeds from sale of available-for-sale financial assets		-	-	19	49		
Interest received		12,990	36,326	5,546	14,929		
Acquisition of shares in subsidiary from minority		· -	, <u>-</u>	(208)	(554)		
Net cash used in investing activities		(29,811)	(81,890)	(6,438)	(17,125)		
Cash flows from financing activities							
Repayments of borrowings		(4,981)	(14,038)	(10,635)	(28,788)		
Proceeds from borrowings		1,117	3,074	(10,033)	(20,700)		
Finance lease principal payments		(172)	(484)	(157)	(421)		
Dividends paid to the Company's shareholders		(172)	(101)	(92,665)	(247,592)		
Contribution of minority shareholders to the share				(72,003)	(217,372)		
capital of subsidiary		_	_	3	7		
Net cash used in financing activities	_	(4,036)	(11,448)	(103,454)	(276,794)		
	_						
Net increase in cash and cash equivalents and bank							
overdrafts		91,287	185,881	129,866	519,989		
Cash and cash equivalents and bank overdrafts at							
beginning of period	9	637,813	1,856,164	382,434	969,282		
Exchange gains/(losses) on cash and bank overdrafts		1,829	(29,870)	(5,772)	(36,598)		
Cash and cash equivalents and bank overdrafts at	_						
end of period	9	730,929	2,012,175	506,528	1,452,673		

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Notes to the condensed consolidated interim financial information

1. General information

Mažeikių Nafta AB (hereinafter "the Company") was originally established in 1980 to refine crude oil and market refined oil products. In 1995, the Company was reorganised into a public company following a partial privatisation by the Company's employees. In 1998, the Company merged with Būtingės Nafta AB, an oil terminal operator, and Naftotiekis AB, a pipeline operator.

The Company is a limited liability company incorporated and domiciled in Lithuania. The address of its registered office is Juodeikiai, LT-89467 Mažeikių raj., Lithuania.

The Company has its primary listing on the Vilnius Stock Exchange (Lithuania).

As at 30 June 2006 and 31 December 2005 the Company's two primary shareholders were Yukos International UK B.V. (part of the Yukos Group) with 53.7 percent and the Government of the Republic of Lithuania (hereinafter "the Government") with 40.7 percent of shares. The remaining shares are widely held.

The consolidated group

The consolidated group (hereinafter "the Group") consists of the Company and its eight subsidiaries (December 2005: nine subsidiaries). The Group has one associate accounted for using the equity method. The subsidiaries and associate included in the Group's consolidated financial statements are listed below:

		Year of	Group's sha	re (%) as at	
	Country of	establishment	30 June 2006	31 December	
Subsidiary / associate	incorporation	/acquisition		2005	Profile
Subsidiaries					
Uotas UAB	Lithuania	2002	100	100	The entity is under liquidation
					process.
Ventus Nafta AB	Lithuania	2002	98.59	98.59	Retail of refined oil products
Mažeikių Naftos	Lithuania	2003	100	100	The Company's sales
Prekybos Namai UAB					commissioner in Lithuania
Mazeikiu Nafta	Latvia	2003	100	100	Wholesale of refined oil products
Tirdeniecibas Nams SIA					in Latvia
Mazeikiu Nafta Trading	Estonia	2003	100	100	Wholesale of refined oil products
House OU					in Estonia
Mazeikiu Nafta Trading	Poland	2003	100	100	Wholesale of refined oil products
House Sp.z.o.o.					in Poland
Biržietiška Aibė UAB	Lithuania	1999	-	100	The entity was liquidated in
					January 2006.
Juodeikių Nafta UAB	Lithuania	1995	100	100	Filling of tanks with oil products
Mažeikių Elektrinė AB	Lithuania	2005	85.72	85.72	Manufacture, supply and
					distribution of electricity and
					thermal energy
Associates					
Naftelf UAB	Lithuania	1996	34	34	Sales of aviation fuel and
					construction of aviation fuel
					storage facilities

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

1. General information (continued)

Current situation at the Yukos Group

As a result of numerous claims issued by the Russian tax authorities during 2003 and 2004, the Yukos Group has been placed in serious financial and operating difficulties. In August 2006 it was declared bankrupt by Moscow arbitration court. As explained below, as at the date of this condensed consolidated interim financial information, the Yukos Group is in the process of selling its shareholding in the Company. In addition to being the Company's major shareholder, the Yukos Group was in the past its major supplier of crude oil based on long term supply agreements.

(1) Sale of shares

In May 2006, Yukos International UK B.V. signed a preliminary share sale-purchase agreement with PKN Orlen (Poland) for the sale of 53.7 percent of the Company's shares. In order to complete the deal PKN Orlen will need to get approval from the Government, the Parliament of the Republic of Lithuania and the European Commission for the purchase of the Company's shares. As at the date of this condensed consolidated interim financial information the approval from the Government and the Parliament of the Republic of Lithuania has been received.

(2) Supply of crude oil

In February 2005, the Yukos Group suspended crude oil supplies to the Group. However, management has taken steps to ensure the continuity of supply by signing agreements with several separate oil traders and 9 million tons of crude oil were delivered to the refinery during 2005. The management plans that approximately 8.6 million tons will be delivered to the refinery in 2006. Currently crude oil is being sourced from three main producers: Lukoil, Rosneft and TNK-BP.

The Company is largely dependent on receiving its crude oil deliveries from pipelines carrying oil through the Russian Federation, although it also has the capacity to import crude oil through its Būtingė oil terminal. At the end of July 2006 crude oil deliveries to the Company via the pipeline were suspended and the Company has subsequently been operating by importing crude oil through the oil terminal.

A significant and lengthy disruption of crude supply would have material adverse effects on the Group's financial position, results of operations and liquidity. However, the management believes that based on its actions and the Group's capital, financing and operating plans for 2006 there will be no material adverse impact on the Group of the operating difficulties being experienced by the Yukos Group or of the suspension of oil supplies via the pipeline.

2. Summary of significant accounting policies

2.1 Basis of preparation

This condensed consolidated interim financial information of the Group is for the six months ended 30 June 2006. It has been prepared in accordance with IAS 34, "Interim Financial Reporting", and IFRSs as adopted by the European Union applicable to interim financial reporting (IAS 34, "Interim Financial Reporting").

All International Financial Reporting Standards issued by the IASB and effective at the time of preparing this condensed consolidated interim financial information have been adopted by the EU through the endorsement procedure established by the European Commission, with the exception of the International Accounting Standard IAS 39, Financial Instruments: Recognition and Measurement. Following recommendations from the Accounting Regulatory Committee, the Commission adopted Regulations 2086/2004 and 1864/2005 requiring the use of IAS 39, minus certain provisions on portfolio hedging of core deposits, by all listed companies from 1 January 2005.

Since the Group is not affected by the provisions regarding portfolio hedging that are not required by the EU-endorsed version of IAS 39, the accompanying condensed consolidated interim financial information complies with both International Financial Reporting Standards as adopted by the European Union and International Financial Reporting Standards issued by the IASB.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

2.1 Basis of preparation (continued)

This condensed interim financial report should be read in conjunction with the annual financial statements for the year ended 31 December 2005. The same accounting policies and methods of computation were followed in the preparation of this condensed consolidated interim financial information as in the annual consolidated financial statements for the year ended 31 December 2005. These policies have been consistently applied to all the periods presented. Certain new standards, interpretations and amendments to the existing standards, as disclosed in the consolidated financial statements for the year ended 31 December 2005, became effective for the Group from 1 January 2006. They have not significantly affected the condensed consolidated interim financial information of the Group.

As described in the annual financial statements, IFRICs 7, 8, 9, IFRS 7 and an amendment to IAS 1 (Capital Disclosures) are effective for the Group from 1 January 2007. These are not early adopted by the Group. In July 2006, the IASB issued IFRIC 10, *Interim Financial Reporting and Impairment*, which is effective for annual periods beginning on or after 1 November 2006. The Group has not early adopted IFRIC 10. IFRIC 10 prohibits reversals of impairment losses recognised in interim periods in respect of goodwill and financial assets carried at cost. The Group does not expect it to have a significant impact on its financial reports.

This condensed consolidated interim financial information has been prepared under the historical cost convention, as modified by the revaluation of available-for-sale financial assets.

Correction of errors

In preparing its consolidated financial statements for the year ended 31 December 2005 the Group discovered an error made in its consolidated interim financial statements for the six month period ended 30 June 2005 related to the recognition of deferred tax asset on transition to IFRS. As a result of correcting this error, the Group's retained earnings as at 1 January 2005 and 30 June 2005 increased by USD 16,631 thousand or LTL 42,151 thousand and deferred tax asset increased by the same amount.

2.2 Interim period measurement

(a) Seasonality of the business

The activities of the Group mostly depend on the supply of the crude oil and seasonal fluctuations are eliminated by the crude oil supply constraint. The Group produces and sells as much products as it receives crude oil. If the oil refinery worked in full capacity, the business of the Group would be affected by the seasonal fluctuations.

(b) Income tax expense

Income tax expense is recognised in this condensed consolidated interim financial information based on management's best estimates of the weighted average annual income tax rate expected for the full financial year.

(c) Costs

Costs that incur unevenly during the financial year are anticipated or deferred in the interim report only if it would also be appropriate to anticipate or defer such costs at the end of the financial year.

3. Critical accounting estimates and assumptions

Estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

3. Critical accounting estimates and assumptions (continued)

(a) Income taxes

The Investment Agreement, signed between the Company, the Government and Williams International Company (replaced by Yukos Finance B.V.) guaranteed that starting from 29 October 1999 the corporate income tax rates payable by the Company will not be increased for the period of 10 years and no new taxes will be imposed on the Company. If the Government fails to ensure at least for a period of 10 years application of the above conditions, the Government shall be responsible for and shall indemnify and hold harmless the Company from any and all losses, liabilities and expenses incurred or sustained by the Company as a result of such failure. In 2005, the Law on Social Tax was adopted, which provides that the tax base for this tax is taxable profit calculated in accordance with the procedure stipulated in the Lithuanian Law on Corporate Profit Tax. Social tax rates are set at 4% for 2006 and 3% for 2007. At the date of the issuance of this condensed consolidated interim financial information the Company has not received explanation from the tax authorities if social tax will be treated as new tax or increase in corporate profit tax rate. If social tax is treated as increase in corporate profit tax rate, it will be payable by the Company because the increased corporate profit tax rate still will be lower than that on the date when Investment Agreement was signed. Following the principle of prudence the Company calculated and accounted for the social tax amounting to USD 6,483 thousand or LTL 18,091 thousand for the six month period ended 30 June 2006. If the tax authorities treat social tax as a new tax, income tax expenses will have to be reduced by USD 6,483 thousand or LTL 18,091 thousand.

(b) Accounts receivable from sales commissioner

In 2005 and 2006, the majority of sales of refined oil products, except for domestic sales and sales to Latvia, Estonia and Poland were made through sales commissioner Petroval PTE Ltd, an entity related to the Yukos Group. Trade receivables from Petroval PTE Ltd amounted to USD 76,396 thousand or LTL 210,311 thousand as at 30 June 2006 (Note 19). Negative changes in relationships with the Yukos Group could have an adverse impact on the recoverability of receivables. The management believes that all receivables outstanding will be collected.

4. Segment information

The business segment results for the three months ended 30 June 2006 were as follows:

USD				Petrol		
	Oil refinery	Oil terminal	Pipeline	stations	Other	Group
Total gross segment sales	1,269,348	8,281	8,757	11,774	325	1,298,485
Inter-segment sales	(7,100)	-	-	-	(325)	(7,425)
Sales	1,262,248	8,281	8,757	11,774	-	1,291,060
Operating profit / segment result	95,965	(2,995)	6,221	235	3	99,429
Finance income						7,421
Finance costs						(5,388)
Share of profit of associates	15	-	-	-		15
Profit before income tax					_	101,477
Income tax expense (Note 14)						(15,243)
Profit for the period						86,234

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

4. Segment information (continued)

LTL

Total gross segment sales Inter-segment sales Sales	Oil refinery 3,493,119 (19,538) 3,473,581	Oil terminal 22,788 - 22,788	Pipeline 24,098 - 24,098	Petrol stations 32,401 - 32,401	Other 894 (894)	Group 3,573,300 (20,432) 3,552,868
Operating profit / segment result Finance income Finance costs Share of profit of associates	264,085 42	(8,242)	17,120	647	8	273,618 20,423 (14,829) 42
Share of profit of associates Profit before income tax Income tax expense (Note 14) Profit for the period	42	-	-	-	- - -	279,254 (41,947) 237,307

The business segment results for the six months ended 30 June 2006 were as follows:

USD

Total gross segment sales Inter-segment sales Sales	Oil refinery 2,394,855 (11,922) 2,382,933	Oil terminal 13,101 - 13,101	Pipeline 15,012 - 15,012	Petrol stations 20,386 - 20,386	Other 575 (572)	Group 2,443,929 (12,494) 2,431,435
Operating profit / segment result Finance income Finance costs Share of profit of associates	154,503	(9,042)	10,386	44	(48)	155,843 12,990 (12,025) 33
Profit before income tax Income tax expense (Note 14) Profit for the period	33	-	-	-	- -	156,841 (23,932) 132,909

LTL

Total gross segment sales Inter-segment sales Sales	Oil refinery 6,724,112 (33,381) 6,690,731	Oil terminal 36,625 - 36,625	Pipeline 42,054 - 42,054	Petrol stations 57,123 - 57,123	Other 1,612 (1,603)	Group 6,861,526 (34,984) 6,826,542
Operating profit / segment result Finance income Finance costs Share of profit of associates	432,130	(25,601)	29,076	99	(138)	435,566 36,409 (33,880) 93
Profit before income tax Income tax expense (Note 14) Profit for the period					- -	438,188 (66,891) 371,297

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

4. Segment information (continued)

The business segment results for the three months ended 30 June 2005 were as follows:

USD

Total gross segment sales Inter-segment sales	Oil refinery 936,503 (3,844)	Oil terminal 8,325	7,364	Petrol stations 7,515	Other 337 (337)	Group 960,044 (4,181)
Sales	932,659	8,325	7,364	7,515	-	955,863
Operating profit / segment result Finance income Finance costs Share of profit of associates	96,968 37	3,171	4,634	(1,082)	(176)	103,515 3,247 (6,835) 37
Profit before income tax Income tax expense (Note 14) Profit for the period					-	99,964 (12,040) 87,924

LTL

Total gross segment sales Inter-segment sales Sales	Oil refinery 2,563,343 (10,467) 2,552,876	Oil terminal 22,689 - 22,689	Pipeline 20,140 - 20,140	Petrol stations 20,491 - 20,491	Other 920 (920)	Group 2,627,583 (11,387) 2,616,196
Operating profit / segment result	269,245	8,478	12,660	(2,884)	(493)	287,006
Finance income						8,887
Finance costs Share of profit of associates	102					(18,705) 102
Share of profit of associates Profit before income tax	102	-	-	-		277,290
Income tax expense (Note 14)						(32,953)
Profit for the period						244,337

The business segment results for the six months ended 30 June 2005 were as follows:

USD

Total gross segment sales Inter-segment sales Sales	Oil refinery 1,759,919 (6,295) 1,753,624	Oil terminal 13,962 - 13,962	Pipeline 13,555 - 13,555	Petrol stations 12,774 - 12,774	Other 593 (593)	Group 1,800,803 (6,888) 1,793,915
Operating profit / segment result Finance income Finance costs	194,443	2,638	8,357	(501)	(517)	204,420 5,546 (15,728)
Share of profit of associates Profit before income tax Income tax expense (Note 14) Profit for the period	63	-	-	-	- - -	63 194,301 (23,647) 170,654

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

4. Segment information (continued)

LTL						Petrol		
	Oil refinery	Oil f	terminal	Pipe	line s	tations	Other	Group
Total gross segment sales	4,727,446	On t	37,504		411	34,313	1,593	4,837,267
Inter-segment sales	(16,909)		-	,	-	- ,	(1,593)	(18,502)
Sales	4,710,537		37,504	36,	411	34,313	-	4,818,765
			·					
Operating profit / segment result	525,428		7,078	22,	444	(1,356)	(1,389)	552,205
Finance income								14,929
Finance costs	150							(42,075)
Share of profit of associates	170		-		-	-	-	170
Profit before income tax								525,229
Income tax expense (Note 14)								(63,459) 461,770
Profit for the period								401,770
5. Property, plant and equipment								
	Land	and	Plant	and	Othe	Cons	truction	
USD	buildi		machii		PPI		progress	Total
At 1 January 2005		Ü				-		
Cost	86,	464	669	,771	75,100)	17,829	849,164
Accumulated depreciation and impairment	(30,8	317)	(290,	689)	(29,847)	-	(351,353)
Net book amount	55,	,647	379	,082	45,253	3	17,829	497,811
Six months ended 30 June 2005								
Opening net book amount at 1 January 2005		,647		,082	45,253		17,829	497,811
Exchange differences	* .	425)	(774)	(324		(23)	(2,546)
Additions		137		689	1,463		20,769	23,058
Disposals Patients and a	((57)	C	- 214)	(2.144		=	(59)
Retirements Transfers		664	(.	214) 67	(2,144 59		(1,322)	(2,358)
Reversal of impairment charge		,411		07		! -	(1,322)	1,411
Impairment charge	1,	,+11		_		<u>-</u>	(293)	(293)
Depreciation charge	(1.3	211)	(14	562)	(3,202)	(2)3)	(18,975)
Closing net book amount at 30 June 2005		166		,288	41,633		36,960	498,049
		,		,	,		,	., .,
Six months ended 31 December 2005								
Opening net book amount at 1 July 2005	55,	166	364	,288	41,63	5	36,960	498,049
Exchange differences	(1	184)		134)	(30		(17)	(365)
Acquisition of subsidiary	1,	,960		,328	252		1,174	7,714
Additions		36		,417	1,923		17,643	25,019
Disposals	(1	123)		(62)	(54		-	(239)
Retirements		-		162)	(28		- (6.500)	(190)
Transfers		266		,247	69		(6,582)	(0.52)
Reclassification to non-current assets classified as h	eld for sale (S	937)		(10)	(5)	117	(952)
Reversal of impairment charge Impairment charge		-		(58)	(72	- \	117	(1.401)
Depreciation charge	(1.3	226)		(36) 165)	(72 (3,345		(1,271)	(1,401) (18,736)
Closing net book amount at 31 December 2005		,958		,689	40,343		48,024	509,016
Closing net book amount at 31 December 2003		,,,,,	303	,009	70,34.	,	±0,0∠ 1	509,010
At 31 December 2005								
Cost	83.	,530	676	,775	75,34	[48,024	883,670
Accumulated depreciation and impairment	(28,5		(311,		(34,996		´ -	(374,654)
Net book amount		,958		,689	40,34		48,024	509,016
-	· · · · · · · · · · · · · · · · · · ·				-			

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

5. Property, plant and equipment (continued)

USD	Land and buildings	Plant and machinery	Other PPE	Construction in progress	Total
Six months ended 30 June 2006					
Opening net book amount at 1 January 2006	54,958	365,689	40,345	48,024	509,016
Exchange differences	722	558	127	48	1,455
Additions	2,253	2,007	4,257	26,719	35,236
Disposals	(851)	(445)	(65)	(4)	(1,365)
Retirements	(4)	(3)	(36)	(55)	(98)
Transfers	692	7,286	17	(7,995)	-
Reclassification to other assets	-	-	-	(103)	(103)
Depreciation charge	(1,251)	(23,979)	(3,078)	-	(28,308)
Closing net book amount at 30 June 2006	56,519	351,113	41,567	66,634	515,833
At 30 June 2006					
Cost	86,290	684,140	78,870	66,634	915,934
Accumulated depreciation and impairment	(29,771)	(333,027)	(37,303)	-	(400,101)
Net book amount	56,519	351,113	41,567	66,634	515,833
LTL	Land and buildings	Plant and machinery	Other PPE	Construction in progress	Total
At 1 January 2005	Dunuings	macminer y	OtherTIE	in progress	TULAI
Cost	219,143	1,697,535	190,341	45,187	2,152,206
Accumulated depreciation and impairment	(78,106)	(736,751)	(75,647)	-	(890,504)
Net book amount	141,037	960,784	114,694	45,187	1,261,702
The book amount	111,037	700,701	111,001	13,107	1,201,702
Six months ended 30 June 2005					
Opening net book amount at 1 January 2005	141,037	960,784	114,694	45,187	1,261,702
Exchange differences	14,751	121,539	13,604	9,558	159,452
Additions	360	1,869	4,003	55,537	61,769
Disposals	(154)	, -	(6)		(160)
Retirements	· · ·	(586)	(5,868)	-	(6,454)
Transfers	1,745	195	1,552	(3,492)	-
Reversal of impairment charge	3,721	-	-	-	3,721
Impairment charge	-	_	-	(792)	(792)
Depreciation charge	(3,250)	(39,060)	(8,574)	-	(50,884)
Closing net book amount at 30 June 2005	158,210	1,044,741	119,405	105,998	1,428,354
Six months ended 31 December 2005					
Opening net book amount at 1 July 2005	158,210	1,044,741	119,405	105,998	1,428,354
Exchange differences	1,809	15,047	1,591	1,586	20,033
Acquisition of subsidiary	5,629	12,430	724	3,372	22,155
Additions	103	15,596	5,541	50,786	72,026
Disposals	(351)	(175)	(152)	-	(678)
Retirements	· · · · -	(459)	(82)	-	(541)
Transfers	770	17,835	201	(18,806)	-
Reclassification to non-current assets classified as					
held for sale	(2,718)	(29)	(15)	-	(2,762)
Reversal of impairment charge	-		-	340	340
Impairment charge	(0.510)	(168)	(209)	(3,517)	(3,894)
Depreciation charge	(3,513)	(40,592)	(9,592)	120.750	(53,697)
Closing net book amount at 31 December 2005	159,939	1,064,226	117,412	139,759	1,481,336

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

5. Property, plant and equipment (continued)

LTL	Land and buildings	Plant and machinery	Other PPE	Construction	Total
At 31 December 2005	Dunangs	macmmery	Other PPE	in progress	1 0141
Cost	243,089	1,969,548	219,257	139,759	2,571,653
Accumulated depreciation and impairment	(83,150)	(905,322)	(101,845)	,	(1,090,317)
Net book amount	159,939	1,064,226	117,412	139,759	1,481,336
Net book amount	139,939	1,004,220	117,412	139,/39	1,481,330
Six months ended 30 June 2006					
Opening net book amount at 1 January 2006	159,939	1,064,226	117,412	139,759	1,481,336
Exchange differences	(6,618)	(54,698)	(5,953)	(9,189)	(76,458)
Additions	6,200	5,552	11,862	75,448	99,062
Disposals	(2,357)	(1,225)	(180)	(11)	(3,773)
Retirements	(11)	(9)	(102)	(153)	(275)
Transfers	1,955	20,117	49	(22,121)	-
Reclassification to other assets	-	-	-	(296)	(296)
Depreciation charge	(3,517)	(67,384)	(8,658)	· -	(79,559)
Closing net book amount at 30 June 2006	155,591	966,579	114,430	183,437	1,420,037
At 30 June 2006					
Cost	237,548	1,883,369	217,121	183,437	2,521,475
Accumulated depreciation and impairment	(81,957)	(916,790)	(102,691)		(1,101,438)
Net book amount	155,591	966,579	114,430	183,437	1,420,037

6. Intangible assets

USD	Coffman	Patents and	Total
A 4 1 Tonuany 2005	Software	licences	Total
At 1 January 2005 Cost	7,952	6,057	14,009
Accumulated amortisation	· · · · · · · · · · · · · · · · · · ·		
	(4,516)	(4,807)	(9,323)
Net book amount	3,436	1,250	4,686
Six months ended 30 June 2005			
Opening net book amount at 1 January 2005	3,436	1,250	4,686
Exchange differences	(14)	, - · · -	(14)
Additions	155	-	155
Amortisation charge	(487)	(204)	(691)
Closing net book amount at 30 June 2005	3,090	1,046	4,136
Six months ended 31 December 2005			
Opening net book amount at 1 July 2005	3,090	1,046	4,136
Additions	460	16	476
Amortisation charge	(491)	(205)	(696)
Closing net book amount at 31 December 2005	3,059	857	3,916
At 31 December 2005			
Cost	8,328	6,073	14,401
Accumulated amortisation	(5,269)	(5,216)	(10,485)
Net book amount	3,059	857	3,916
Net over amount	3,039	637	3,910

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

6. Intangible assets (continued)

USD	Software	Patents and licences	Total
Six months ended 30 June 2006			
Opening net book amount at 1 January 2006	3,059	857	3,916
Exchange differences	7	-	7
Additions	154	(100)	154
Amortisation charge Closing net book amount at 30 June 2006	<u>(569)</u> 2,651	(199) 658	(768) 3,309
Closing net book amount at 50 June 2000	2,031	036	3,307
At 30 June 2006			
Cost	8,534	6,073	14,607
Accumulated amortisation	(5,883)	(5,415)	(11,298)
Net book amount	2,651	658	3,309
LTL			
LIL		Patents and	
	Software	licences	Total
At 1 January 2005			
Cost	20,154	15,352	35,506
Accumulated amortisation	(11,446)	(12,183)	(23,629)
Net book amount	8,708	3,169	11,877
Six months ended 30 June 2005			
Opening net book amount at 1 January 2005	8,708	3,169	11,877
Exchange differences	1,050	378	1,428
Additions	410	-	410
Amortisation charge	(1,307)	(547)	(1,854)
Closing net book amount at 30 June 2005	8,861	3,000	11,861
Six months ended 31 December 2005			
Opening net book amount at 1 July 2005	8,861	3,000	11,861
Exchange differences	111	36	147
Additions	1,336	46	1,382
Amortisation charge	(1,406)	(588)	(1,994)
Closing net book amount at 31 December 2005	8,902	2,494	11,396
At 31 December 2005			
Cost	24,236	17,674	41,910
Accumulated amortisation	(15,334)	(15,180)	(30,514)
Net book amount	8,902	2,494	11,396
GI I . 1.00 Y 2007			
Six months ended 30 June 2006	9 002	2.404	11 206
Opening net book amount at 1 January 2006 Exchange differences	8,902 (437)	2,494 (124)	11,396 (561)
Additions	432	(124)	432
Amortisation charge	(1,599)	(559)	(2,158)
Closing net book amount at 30 June 2006	7,298	1,811	9,109
At 30 June 2006	22 405	16710	40.212
Cost Accumulated amortisation	23,495 (16,197)	16,718 (14,907)	40,213
Net book amount	7,298	1,811	(31,104) 9,109
THE COOK GITIOUTIE	1,290	1,011	7,109
			10

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

6. Intangible assets (continued)

In 2005 the Company was issued allowances by the Government to emit 6,622,887 tons of carbon dioxide in 2005 – 2007. In the balance sheet the Group recognised allowances and the related government grant at a nominal amount, i.e. zero. In October 2005 through a business combination the Group acquired additional allowances to emit 2,651,020 tons of carbon dioxide in 2005 – 2007. These allowances were not recognised in the balance sheet of the Group. Until 30 June 2006 actual emissions of the Group amounted to 2,873,394 tons (December 2005: 2,238,440 tons). The market value of remaining unused allowances amounted to USD 122,961 thousand or LTL 338,500 thousand as at 30 June 2006 (December 2005: USD 182,203 thousand or LTL 530,246 thousand).

7. Inventories

_	30 June 2006		31 Decemb	er 2005
	USD	LTL	USD	LTL
Raw and supplementary materials (at cost)	57,522	158,352	24,247	70,564
Raw and supplementary materials (at net realisable value)	=	=	769	2,238
Finished goods and goods for resale (at cost)	206,882	569,526	177,534	516,659
Finished goods and goods for resale (at net realisable value)	1,144	3,149	1,016	2,957
Semi-finished goods (at cost)	29,693	81,742	12,501	36,380
Semi-finished goods (at net realisable value)	-	-	20,475	59,586
Spare parts and other (at cost)	23,108	63,614	20,577	59,884
_	318,349	876,383	257,119	748,268

8. Trade and other receivables

_	30 June 2006		31 Decem	ber 2005
	USD	LTL	USD	LTL
Trade receivables	106,798	294,004	91,059	265,000
Less provision for impairment of receivables	(15,596)	(42,934)	(15,366)	(44,718)
Trade receivables – net	91,202	251,070	75,693	220,282
Receivables from related parties (Note 19)	80,145	220,631	53,038	154,351
Prepaid and recoverable taxes, other than corporate income tax	5,130	14,122	2,807	8,169
Accrued income and deferred charges	7,501	20,650	10,515	30,601
Other receivables	4,000	11,011	2,554	7,433
	187,978	517,484	144,607	420,836

9. Cash and cash equivalents

	30 June	30 June 2006		ber 2005
	USD	LTL	USD	LTL
Cash at bank and in hand	395,881	1,089,821	536,616	1,561,660
Bonds issued by financial institutions	250,365	689,230	-	-
Short-term bank deposits	85,132	234,360	101,197	294,504
	731,378	2,013,411	637,813	1,856,164

The effective interest rate on short-term bank deposits was 4.74% (December 2005: 3.58%). These deposits have an average maturity of 55 days (December 2005: 30 days).

Bonds issued by financial institutions of USD 250,365 thousand or LTL 689,230 thousand (December 2005: nil) consist of short-term bonds which are not traded in an active market. The effective interest rate on the bonds was 4.93%. They have an average maturity of 38 days.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

9. Cash and cash equivalents (continued)

Cash at bank required to be maintained under the terms of letters of credit and guarantees issued for settlements with suppliers is presented below:

	30 June 2006		31 Decem	ber 2005
	USD	LTL	USD	LTL
Cash held at banks to secure issued letters of credit	332,820	916,221	457,788	1,332,255
Cash held at banks to secure issued guaranties	6,275	17,274	7,415	21,579
	339,095	933,495	465,203	1,353,834

Cash and cash equivalents and bank overdrafts include the following for the purposes of the cash flow statement:

	30 Jun	30 June 2006		ber 2005
	USD	LTL	USD	LTL
Cash and cash equivalents	731,378	2,013,411	637,813	1,856,164
Bank overdrafts (Note 12)	(449)	(1,236)	-	-
	730,929	2,012,175	637,813	1,856,164

Cash at bank to be maintained under the terms of letters of credit and issued guarantees was classified as cash and cash equivalents for the purposes of the cash flow statement because these funds are held for meeting short term operating cash commitments.

10. Share capital

As at 30 June 2006, the Company's authorised share capital comprised 707,454,130 (December 2005: 707,454,130) ordinary registered shares with a par value of LTL 1 per share. There were no movements in number of shares outstanding during 2006 and 2005. All issued shares are fully paid.

11. Trade and other payables

	30 June 2006		31 December 2005	
	USD	LTL	USD	LTL
Trade payables	408,642	1,124,951	311,353	906,100
Amounts due to related parties (Note 19)	4,475	12,319	6,277	18,267
Advances received	5,902	16,248	4,281	12,458
Accruals and deferred income	16,449	45,282	13,740	39,984
Taxes other than corporate income tax	51,577	141,986	56,097	163,255
Social security contributions	1,799	4,952	2,847	8,287
Other current liabilities	3,483	9,588	862	2,482
	492,327	1,355,326	395,457	1,150,833

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

12. Borrowings

	30 June 2006		31 Decem	ber 2005
	USD	LTL	USD	LTL
Non-current				
Bank borrowings	162,135	446,341	163,815	476,734
Loans from related parties (Note 19)	290,175	798,823	290,233	844,636
Finance lease liabilities	16	44	28	82
	452,326	1,245,208	454,076	1,321,452
Current				
Bank overdrafts	449	1,236	-	-
Bank borrowings	7,302	20,101	9,321	27,126
Loans from related parties (Note 19)	261	719	238	693
Finance lease liabilities	107	295	253	736
	8,119	22,351	9,812	28,555
Total borrowings	460,445	1,267,559	463,888	1,350,007

Borrowings amounting to USD 169,729 thousand or LTL 467,247 thousand (December 2005: USD 172,822 thousand or LTL 502,947 thousand) are bearing floating interest rate with repricing period between 1 and 6 months. Borrowings (excluding finance lease liabilities) of USD 290,593 thousand or LTL 799,973 thousand (December 2005: USD 290,785 thousand or LTL 846,242) are bearing fixed interest rate.

13. Expenses by nature

-		2	006			2005			
	3 mo	nths ended	6 m	onths ended	3 mo	nths ended	6 mor	ths ended	
		30 June		30 June	_	30 June	30 June		
	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
Depreciation and									
amortisation (Notes 5 and 6	6) 14,738	40,558	29,076	81,717	9,662	26,445	19,666	52,738	
Wages and salaries	20,066	55,220	33,050	92,493	14,353	39,366	28,013	75,267	
Social security costs	6,221	17,120	10,223	28,609	4,401	12,070	8,584	23,064	
Costs of crude oil and									
feedstock	1,132,723	3,117,140	2,064,770	5,792,767	714,194	1,953,635	1,376,720	3,694,885	
Additives and catalysts	1,360	3,743	3,247	9,160	1,317	3,661	3,404	9,146	
Changes in inventories of									
finished goods and work									
in progress	(64,375)	(177,154)	(21,479)	(54,012)	29,787	78,286	(10)	(27)	
Transit and freight	16,398	45,126	42,039	118,734	18,499	50,819	37,509	100,781	
Railway services	14,146	38,928	26,676	74,898	13,808	37,989	28,942	77,764	
Terminal and laboratory									
services	7,398	20,359	14,383	40,411	7,979	21,938	16,522	44,391	
Electricity	12,387	34,088	18,484	51,591	8,747	24,028	17,689	47,529	
Steam power	-	-	-	-	3,084	8,620	8,755	23,525	
Intermediary services	4,323	11,896	9,058	25,489	3,811	10,456	7,493	20,133	
Consumables and office									
supplies	4,093	11,264	7,933	22,287	3,574	9,785	6,672	17,927	
Taxes, other than									
corporate income tax	2,004	5,515	3,782	10,619	2,872	7,869	5,473	14,705	
Insurance	886	2,438	2,670	7,559	1,804	4,960	3,717	9,988	
Operating lease	1,774	4,882	3,451	9,696	1,698	4,660	3,354	9,012	
Professional fees	2,744	7,551	5,167	14,507	815	2,246	1,777	4,774	
Other expenses	15,842	43,594	24,435	68,262	12,136	32,882	15,778	42,455	
	1,192,728	3,282,268	2,276,965	6,394,787	852,541	2,329,715	1,590,058	4,268,057	

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

13. Expenses by nature (continued)

		200			2005			
	3 months ended 30 June		6 mo	6 months ended 30 June		onths ended 30 June	6 months ended 30 June	
	USD	LTL	USD	LTL	USD	LTL	USD	LTL
Classified as:								
cost of salesselling and	1,113,344	3,063,811	2,125,981	5,970,788	781,881	2,136,318	1,452,140	3,897,893
marketing costs – administrative	48,240	132,751	102,636	288,906	50,459	138,107	103,052	276,332
expenses	31,144	85,706	48,348	135,093	20,201	55,290	34,866	93,832
	1,192,728	3,282,268	2,276,965	6,394,787	852,541	2,329,715	1,590,058	4,268,057

14. Income tax expense

		2000	5			2005	, 		
	3 mon	3 months ended 30 June		ths ended 30 June		3 months ended 30 June		6 months ended 30 June	
	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
Current tax	19,065	52,465	28,486	79,510	12,850	35,170	25,023	67,164	
Deferred tax	(3,822)	(10,518)	(4,554)	(12,619)	(810)	(2,217)	(1,376)	(3,705)	
	15,243	41,947	23,932	66,891	12,040	32,953	23,647	63,459	

15. Earnings per share

Basic

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the Company by the weighted average number of ordinary shares in issue during the year.

		200)6		2005				
	3 months ended 30 June		6 mont	hs ended 30 June	3 mon	3 months ended 30 June		hs ended 30 June	
	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
Profit attributable to equity holders of the Company Weighted average number of ordinary shares in issue	86,228	237,291	132,777	370,919	87,942	244,388	171,175	463,141	
(thousands)	707,454	707,454	707,454	707,454	707,454	707,454	707,454	707,454	
Basic earnings per share (USD or LTL per share)	0.122	0.335	0.188	0.524	0.124	0.345	0.242	0.655	

Diluted

Diluted earnings per share is calculated by adjusting the weighted average number of ordinary shares outstanding to assume conversion of all dilutive potential ordinary shares. The Company has one category of potentially dilutive ordinary shares in the form of share options, but for the reasons set out below management has not been able to calculate with sufficient certainty their dilutive impact.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

15. Earnings per share (continued)

According to the Investment Agreement as of 18 June 2002, Yukos Finance B.V. had an option to subscribe for a certain number of newly issued shares in the Company for a consideration of USD 75 million. Yukos Finance B.V. signalled its intention to exercise this option by delivering a notice in writing to the Government on 29 October 2004 and to the Company on 5 November 2004.

The Investment Agreement provides that in the event of the execution of the first option, Yukos Finance B.V. would then have a further option to purchase from 1 to 11.5 percent of shares held by the Government for a price which is equal to 3 times EBITDA (preceding year) multiplied by the percentage to be purchased but not less than USD 4.9 million for 1 percent. This option expires on 29 October 2006.

According to the most dilutive interpretation of the Investment Agreement, the dilutive effect would be an additional 312,167 thousand shares for the three months ended 30 June 2006 (three months ended 30 June 2005: 306,407 thousand shares) and 313,188 thousand shares for the six months ended 30 June 2006 (six months ended 30 June 2005: 295,479 thousand shares), that would give a diluted earnings per share of USD 0.085 or LTL 0.233 for the three months ended 30 June 2006 (three months ended 30 June 2005: USD 0.087 or LTL 0.241) and USD 0.130 or LTL 0.363 for the six months ended 30 June 2006 (six months ended 30 June 2005: USD 0.171 or LTL 0.462). According to the less dilutive interpretation, the dilutive effect would be an additional 165,075 thousand shares for the three months ended 30 June 2006 (three months ended 30 June 2005: 161,834 thousand shares) and 165,193 thousand shares for the six months ended 30 June 2006 (six months ended 30 June 2005: 156,094 thousand shares), that would give a diluted earnings per share of USD 0.099 or LTL 0.272 for the three months ended 30 June 2006 (three months ended 30 June 2006: USD 0.101 or LTL 0.281) and USD 0.152 or LTL 0.425 for the six months ended 30 June 2006 (six months ended 30 June 2006: USD 0.198 or LTL 0.536).

Despite notice having been provided by Yukos Finance B.V., no new shares have been issued and without agreement between the parties it is not likely that any will be issued. Furthermore, if the share sale-purchase transaction between Yukos International UK B.V. and PKN Orlen is completed, the Investment Agreement will expire and no new shares will be issued.

16. Cash generated from operations

	Six months ended					
	30 June	2006	30 June	2005		
	USD	LTL	USD	LTL		
Profit for the period	132,909	371,297	170,654	461,770		
Adjustments for:						
- tax (Note 14)	23,932	66,891	23,647	63,459		
- depreciation (Note 5)	28,308	79,559	18,975	50,884		
– amortisation (Note 6)	768	2,158	691	1,854		
- (profit) on sale of non-current assets classified as held for sale	(577)	(892)	(6)	(15)		
– (profit) on sale of PPE	(666)	(1,852)	(126)	(341)		
- retirement of PPE (Note 5)	98	275	2,358	6,454		
- impairment charge of PPE (Note 5)	-	-	293	792		
- reversal of impairment charge of PPE (Note 5)	-	-	(1,411)	(3,721)		
- interest income	(12,990)	(36,409)	(5,546)	(14,929)		
– interest expense	15,376	43,212	13,752	36,895		
 net movement in provisions for liabilities 	(10,996)	(32,000)	14,494	42,534		
 share of (profit) from associates 	(33)	(93)	(63)	(170)		
– Excess of the acquirer's interest in the net assets acquired						
recognised as income	-	-	(104)	(278)		
exchange (gains)/losses on borrowings	144	(72,236)	(361)	163,590		
Changes in working capital:						
- inventories	(61,230)	(128,115)	33,014	30,051		
 trade and other receivables 	(37,135)	(76,571)	(54,649)	(204,041)		
 trade and other payables 	96,852	203,287	38,077	216,313		
Cash generated from operations	174,760	418,511	253,689	851,101		

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

17. Contingencies

There were no significant changes in contingent liabilities and contingent assets since 31 December 2005, except as follows:

Investigation of the Latvian Competition Council

In November 2005, the Latvian Competition Council commenced an investigation against Mazeikiu Nafta Tridcniecibas Nams SIA whether it did not abuse its dominant position in the Latvian market. The investigation was completed in June 2006. The Latvian Competition Council concluded that Mazeikiu Nafta Tridcniecibas Nams SIA did not abuse its dominant position in the Latvian market.

18. Commitments

Capital commitments

Capital expenditure contracted for at the balance sheet date but not yet incurred is as follows:

	30 June	2006	31 December 2005		
	USD	LTL	USD	LTL	
Property, plant and equipment	44,483	122,458	44,002	128,055	

19. Related-party transactions

As at 30 June 2006 Yukos International UK B.V was the majority shareholder of the Company.

In June 2002, the Group and Yukos Oil Company OAO signed a crude oil supply agreement for an annual quantity of 4,800 thousand metric tons of crude oil. The price of crude oil is determined based on open market terms. The agreement is valid until 30 September 2012. In 2004, Yukos Oil Company OAO commitments under this agreement were transferred to Samaraneftegas OAO, the Yukos Group company. In February 2005, Yukos Oil Company OAO suspended supply of crude oil to the Group both for refining and transportation purposes.

On 1 January 2005 the Group signed a sales commissioner agreement with Petroval PTE Ltd, an entity related to Yukos Oil Company OAO. According to this agreement Petroval PTE Ltd sells the Group's oil products for a defined fee. Accounts receivable balance represents receivables from the third parties which have to be collected by Petroval PTE Ltd on behalf of the Group. Petroval PTE Ltd has shareholding in Petroval Bunker International B.V.

Naftelf UAB is an associated company, where the Company holds 34 percent of the shares. The Group sells jet fuel to Naftelf UAB.

The Government has significant influence over the Company. For the purposes of the related party disclosure the Government includes state authorities and excludes local authorities.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

19. Related-party transactions (continued)

The following transactions were carried out with related parties:

(

(a) Sales of goods and services									
<u> </u>		200				2005			
	3 mor	ths ended 30 June	6 mon	oths ended 30 June	3 mon	ths ended 30 June	6 mont	ths ended 30 June	
_	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
– Naftelf UAB	7,518	20,689	13,422	37,638	6,413	17,552	10,365	27,939	
– Yukos Group*	6	17	14	40	8	22	36		
Petroval SA (acting as direct sales client)Petroval PTE Ltd (acting as direct	-	-	-	-	29,421	80,525	35,242	95,824	
sales client) – Petroval Bunker International B.V.	-	-	-	-	-	-	10,966	28,821	
(acting as direct sales client)	85,741	235,951	137,596	384,811	_	-	-	_	
	93,265	256,657	151,032	422,489	35,842	98,099	56,609	152,680	
(b) Purchases of goods and services	· ·	200	n6		,	2005			
(b) I arenases of goods and services	3 months ende			ths ended	3 mon	ths ended	6 mont	ths ended	
	3 11101	30 June		30 June	30 June				
	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
Petroval PTE Ltd (commission fee and purchases of goods)Petroval SA (commission fee and	21,40	1 58,893	51,649	145,726	19,348	52,955	40,702	109,078	
purchase of goods)			-	-	(330)	(826)	735	1,973	
Yukos Group* (purchase of crude oil)Yukos Finance B.V. (management			-	-	-	-	896	2,356	
fee)	634	4 1,745	993	2,776	22	60	504	1,327	
_	22,03	5 60,638	52,642	148,502	19,040	52,189	42,837	114,734	
(c) Domestic tax expenses – the Government	t	200	16			2005			
-	3 mo	nths ended		ths ended	3 mon	ths ended	6 mont	ths ended	
	3 1110	30 June		30 June	3 11101	30 June	O IIIOII	30 June	
-	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
Domestic income tax Domestic taxes, other than corporate	14,468	39,815	23,013	64,345	11,899	32,567	23,349	62,660	
income tax	1,879	5,171	3,655	10,269	2,809	7,688	5,394	14,482	
Social security costs	6,102	16,792	10,032	28,074	4,325	11,838	8,432	22,632	
	22 442	(1.550	26.500	100 000	10.022	50.000	25 155	00 554	

(d) Key management compensation

	2006				2005				
	3 months ended		6 mor	ths ended	3 months ended		6 mon	ths ended	
		30 June		30 June		30 June		30 June	
	USD	LTL	USD	LTL	USD	LTL	USD	LTL	
Salaries and other short-term employee									
benefits	162	445	312	875	172	472	322	865	

36,700

102,688

19,033

52,093

37,175

99,774

61,778

Key management includes 7 (June 2005: 7) members of the management of the Company.

22,449

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

19. Related-party transactions (continued)

(e) Period-end balances arising from sales/purchases of goods/services

Receivables from related parties (Note 8):	30 June 2	2006	31 December 2005		
	USD	LTL	USD	LTL	
Yukos Group* trade receivables	2,167	5,966	2,162	6,292	
Less provision for impairment of receivables	(2,164)	(5,958)	(2,159)	(6,284)	
Yukos Group* trade receivables - net	3	8	3	8	
Petroval PTE Ltd	76,396	210,311	52,187	151,875	
Petroval SA	125	344	147	428	
Naftelf UAB	748	2,059	701	2,040	
	77,272	212,722	53,038	154,351	
Prepayments made to related parties:					
Petroval PTE Ltd	2,873	7,909	-	-	
	80,145	220,631	53,038	154,351	
Reimbursement for environmental obligations receivable					
from the Government	5,712	15,725	10,807	31,449	
	85,857	236,356	63,845	185,800	
Amounts due to related parties (Note 11):	00,007	250,550	05,010	100,000	
(- · · · · · · · · · · · · · · · ·	30 June 2	2006	31 Decemb	er 2005	
Amounts payable to related parties:	USD	LTL	USD	LTL	
1 7					
Yukos Finance B.V.	317	873	320	931	
Petroval SA	347	955	350	1,019	
Petroval PTE Ltd	1,435	3,951	3,560	10,360	
the Government	16	43	16	47	
	2,115	5,822	4,246	12,357	
Advance payments received from related parties:					
Petroval PTE Ltd	2,360	6,497	2,031	5,910	
	4,475	12,319	6,277	18,267	
D C. I. C. W.I. C. W	571	1.572	571	1.662	
Provision for claim from Yukos Group*	571	1,573	571	1,662	
Government grant relating to purchases of PPE	4,962	13,660	4,963	14,443	
	10,008	27,552	11,811	34,372	
(f) Period-end balances arising from domestic taxes paid/payable – t	ha Government				
(1) I eriou-ena baiances arising from abmesite taxes paia/payable – i	30 June 2	2006	31 Decemb	er 2005	
Prepaid domestic taxes:	USD	LTL -	USD	LTL	
Tropula domestic taxes.	CSD	LIL	CSD	LIL	
Prepaid domestic current income tax	6,826	18,791	165	480	
Long term portion of prepayment for domestic real estate tax	, -	-	1,134	3,300	
Prepaid domestic taxes, other than corporate income tax	2,777	7,645	2,739	7,971	
<u> </u>	9,603	26,436	4,038	11,751	
-					
Domestic taxes payable:	30 June 2		31 Decemb		
	USD	LTL	USD	LTL	
Domestic current income tax payable	38,730	106,618	36,636	106,618	
Domestic taxes other than corporate income tax	25,203	69,381	26,186	76,206	
	63,933	175,999	62,822	182,824	
	05,755	110,777	02,022	102,021	

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

19. Related-party transactions (continued)

Deferred taxes:	30 June 2006		31 December 2005	
_	USD	LTL	USD	LTL
Deferred income tax assets	25,404	69,935	20,841	60,651
(g) Loans from related parties – the Government (Note 12)			USD	LTL
Beginning of period			288,983	732,427
Interest charged			10,169	27,436
Interest paid			(10,225)	(27,438)
Exchange differences		_		96,331
End of the six month period 30 June 2005		_	288,927	828,756
Beginning of period			288,927	828,756
Acquisition of subsidiary			1,717	4,932
Interest charged			10,356	29,799
Interest paid			(10,378)	(30,010)
Loan repayments made			(113)	(329)
Exchange differences		_	(22)	12,228
End of the six month period 31 December 2005		_	290,487	845,376
Beginning of period			290,487	845,376
Interest charged			10,206	28,671
Interest paid			(10,208)	(28,674)
Loan repayments made			(124)	(340)
Exchange differences		_	90	(45,450)
End of the six month period 30 June 2006		_	290,451	799,583

Loans from related parties consist of loans granted by the Government to the Company amounting to USD 288,927 thousand or LTL 795,387 thousand (December 2005: USD 288,927 thousand or LTL 840,837 thousand) and Mažeikių Elektrinė AB amounting to USD 1,509 thousand or LTL 4,155 thousand (December 2005: USD 1,544 thousand or LTL 4,492 thousand) plus interest accrued amounting to USD 15 thousand or LTL 41 thousand (December 2005: USD 16 thousand or LTL 47 thousand).

An interest of 7 percent per annum is payable on the loan granted by the Government to the Company. Loan has to be repaid by 11 July 2013. First instalment is due in 2009.

An interest of 4.95 percent per annum is payable on the loan granted by the Government to Mažeikių Elektrinė AB. Loan has to be repaid by 15 April 2011.

*Yukos Oil Company OAO, Yukos Finance B.V., Yukos Export Trade OOO, Samaraneftegas OAO are treated as the Yukos Group companies.