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PricewaterhouseCoopers UAB

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Review Report

To the Shareholders and the Board of Directors of Mažeikių Nafta AB

- 1. We have reviewed the accompanying condensed consolidated interim balance sheet of Mažeikių Nafta AB (hereinafter "the Company") and its consolidated subsidiaries (hereinafter together "the Group") as at 31 March 2006, and the related condensed consolidated interim statements of income, cash flows and changes in equity for the three months then ended. This condensed consolidated interim financial information is the responsibility of the Company's management. Our responsibility is to issue a report on this condensed consolidated interim financial information based on our review.
- 2. We conducted our review in accordance with the International Standard on Review Engagements 2400. This Standard requires that we plan and perform the review to obtain moderate assurance about whether the condensed consolidated interim financial information is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
- In October 2005, the Group acquired subsidiary Mažeikių Elektrinė AB. Through this business combination the Group acquired allowances to emit 2,651,020 tons of carbon dioxide in 2005 - 2007. These allowances and the related liabilities for the actual emissions made until the date of acquisition have not been recognised in the balance sheet of the Group. In accordance with International Financial Reporting Standard No. 3 "Business Combinations" the acquirer shall, at the acquisition date, allocate the cost of a business combination by recognising the acquiree's identifiable assets, liabilities and contingent liabilities at their fair values at that date. In our opinion, the Group should have recognised the above allowances and related liabilities at the date of acquisition of subsidiary and subsequently should have recognised liabilities and related expenses for the actual emissions of carbon dioxide made between the date of acquisition and 31 March 2006. As a result, the Group's total assets and minority interest in the balance sheet as at 31 March 2006 should be increased by USD 62,574 thousand or LTL 179,217 thousand and USD 9,141 thousand or LTL 26,182 thousand respectively (31 December 2005: USD 65,182 thousand or LTL 189,694 thousand and USD 9,514 thousand or LTL 27,688 thousand respectively), retained earnings increased by USD 53,432 thousand or LTL 153,412 thousand (31 December 2005: USD 55,668 thousand or LTL 159,831 thousand), whilst profit for the three month period then ended should be decreased by USD 2,609 thousand or LTL 7,489 thousand (31 March 2005: nil) and its part attributable to minority interest decreased by USD 374 thousand or LTL 1,069 thousand (31 March 2005: nil). In addition, in the financial information presented in LTL the cumulative translation adjustment should be decreased by LTL 376 thousand as at 31 March 2006 (31 December 2005: increased by LTL 2,175 thousand).
- 4. Based on our review, except for the effect on the financial information of the matter described in paragraph 3, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information has not been properly prepared, in all material respects, in accordance with International Accounting Standard No. 34 "Interim Financial Reporting".

On behalf of PricewaterhouseCoopers UAB

Christopher C. Butler Partner Vilnius, Republic of Lithuania 31 May 2006

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim balance sheet

| | Note | As at 31 March 2006 | | As at 31 December 2 | | |
|--|-------------|---|--|---|--|--|
| ASSETS | _ | USD | LTL | USD | LTL | |
| Non-current assets | | | | | | |
| Property, plant and equipment | 5 | 512,847 | 1,468,846 | 509,016 | 1,481,336 | |
| Intangible assets | 6 | 3,608 | 10,332 | 3,916 | 11,396 | |
| Goodwill | | 1,871 | 5,361 | 1,842 | 5,361 | |
| Investments in associates | | 1,300 | 3,723 | 1,262 | 3,672 | |
| Deferred income tax assets | | 21,623 | 61,931 | 20,891 | 60,798 | |
| Available-for-sale financial assets | | - | - | 1 | 3 | |
| Non-current receivables and prepayments | | 32,865 | 94,125 | 27,997 | 81,478 | |
| | _ | 574,114 | 1,644,318 | 564,925 | 1,644,044 | |
| Current assets | _ | | | | | |
| Inventories | 7 | 239,406 | 685,684 | 257,119 | 748,268 | |
| Trade and other receivables | 8 | 463,820 | 1,328,428 | 144,607 | 420,836 | |
| Prepaid current income tax | | 6,902 | 19,767 | 165 | 480 | |
| Cash and cash equivalents | 9 | 368,598 | 1,055,702 | 637,813 | 1,856,164 | |
| • | _ | 1,078,726 | 3,089,581 | 1,039,704 | 3,025,748 | |
| Non-current assets classified as held for sale | | 859 | 2,460 | 953 | 2,773 | |
| | | 1,079,585 | 3,092,041 | 1,040,657 | 3,028,521 | |
| Total assets | _ | 1,653,699 | 4,736,359 | 1,605,582 | 4,672,565 | |
| | | | 202 040 | 70.750 | 202.040 | |
| Share premium Reserves Cumulative translation adjustment Retained earnings Minority interest | - | 72,752 13,603 1,765 450,618 720,104 974 | 283,040 36,526 (61,203) 1,096,634 2,062,451 2,790 | 72,752 13,603 1,457 404,069 673,247 836 | 36,526 (30,716) 963,006 1,959,310 | |
| Reserves Cumulative translation adjustment Retained earnings | - - - | 13,603 1,765 450,618 720,104 | 36,526 (61,203) 1,096,634 2,062,451 | 13,603 1,457 404,069 673,247 | 283,040 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES | - - - | 13,603 1,765 450,618 720,104 974 | 36,526 (61,203) 1,096,634 2,062,451 2,790 | 13,603 1,457 404,069 673,247 836 | 36,526 (30,716) 963,006 1,959,310 2,433 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities | - | 13,603 1,765 450,618 720,104 974 721,078 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 | 13,603 1,457 404,069 673,247 836 674,083 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings | 12 | 13,603 1,765 450,618 720,104 974 721,078 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 | 13,603 1,457 404,069 673,247 836 674,083 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities | 12 | 13,603 1,765 450,618 720,104 974 721,078 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 | 13,603 1,457 404,069 673,247 836 674,083 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings | 12 | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges | 12 | 13,603 1,765 450,618 720,104 974 721,078 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 | 13,603 1,457 404,069 673,247 836 674,083 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities | - - | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities Trade and other payables | 12 | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 398,552 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 1,141,490 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 395,457 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 1,150,833 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities Trade and other payables Current income tax liabilities | 11 | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 398,552 37,307 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 1,141,490 106,851 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 395,457 36,879 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 1,150,833 107,325 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities Trade and other payables Current income tax liabilities Borrowings | - - | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 398,552 37,307 9,785 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 1,141,490 106,851 28,025 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 395,457 36,879 9,812 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 1,150,833 107,325 28,555 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities Trade and other payables Current income tax liabilities | 11 | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 398,552 37,307 9,785 15,624 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 1,141,490 106,851 28,025 44,750 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 395,457 36,879 9,812 15,447 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 1,150,833 107,325 28,555 44,954 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities Trade and other payables Current income tax liabilities Borrowings Provisions for other liabilities and charges | 11 | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 398,552 37,307 9,785 15,624 461,268 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 1,141,490 106,851 28,025 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 395,457 36,879 9,812 15,447 457,595 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 1,150,833 107,325 28,555 | |
| Reserves Cumulative translation adjustment Retained earnings Minority interest Total equity LIABILITIES Non-current liabilities Borrowings Other non-current liabilities Provisions for other liabilities and charges Current liabilities Trade and other payables Current income tax liabilities Borrowings | 11 | 13,603 1,765 450,618 720,104 974 721,078 451,431 8,418 11,504 471,353 398,552 37,307 9,785 15,624 | 36,526 (61,203) 1,096,634 2,062,451 2,790 2,065,241 1,292,943 24,110 32,949 1,350,002 1,141,490 106,851 28,025 44,750 | 13,603 1,457 404,069 673,247 836 674,083 454,076 8,506 11,322 473,904 395,457 36,879 9,812 15,447 | 36,526 (30,716) 963,006 1,959,310 2,433 1,961,743 1,321,452 24,754 32,949 1,379,155 1,150,833 107,325 28,555 44,954 | |

The General Director and the Chief Financial Officer approved the condensed consolidated interim financial information on pages 4 to 27 on 31 May 2006.

Paul Nelson English General Director Vita Petrošienė Chief Financial Officer

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim income statement

| | | • | Three months en | nded 31 March | | | |
|--|------|-------------|-----------------|---------------|-------------|--|--|
| | _ | 2000 | 6 | 200 | 5 | | |
| | Note | USD | LTL | USD | LTL | | |
| Sales | 4 | 1,140,375 | 3,273,674 | 838,052 | 2,202,569 | | |
| Cost of sales | 13 | (1,012,637) | (2,906,977) | (670,259) | (1,761,575) | | |
| Gross profit | | 127,738 | 366,697 | 167,793 | 440,994 | | |
| Other income | | 276 | 793 | 370 | 972 | | |
| Selling and marketing costs | 13 | (54,396) | (156,155) | (52,593) | (138,225) | | |
| Administrative expenses | 13 | (17,204) | (49,387) | (14,665) | (38,542) | | |
| Operating profit | | 56,414 | 161,948 | 100,905 | 265,199 | | |
| Finance income | | 5,569 | 15,986 | 2,400 | 6,308 | | |
| Finance costs | | (6,637) | (19,051) | (8,994) | (23,636) | | |
| Share of profit of associates | | 18 | 51 | 26 | 68 | | |
| Profit before income tax | | 55,364 | 158,934 | 94,337 | 247,939 | | |
| Income tax expense | 14 | (8,689) | (24,944) | (11,607) | (30,506) | | |
| Profit for the period | • | 46,675 | 133,990 | 82,730 | 217,433 | | |
| Attributable to: | | | | | | | |
| Equity holders of the Company | | 46,549 | 133,628 | 83,233 | 218,753 | | |
| Minority interest | | 126 | 362 | (503) | (1,320) | | |
| | | 46,675 | 133,990 | 82,730 | 217,433 | | |
| Earnings per share for profit attributable to the equity holders of the Company during the period (expressed in USD or LTL per share) – basic / diluted | 15 | 0.066 | 0.189 | 0.118 | 0.309 | | |
| ousic / unucu | 13 | 0.000 | 0.107 | 0.110 | 0.507 | | |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim statement of changes in equity (in USD'000)

| | | Attribut | able to equity | holders of | f the Company | | Minority interest | Total equity |
|--|---------------|----------|-------------------------------------|---------------|--|-------------------|-------------------|--------------|
| | Share capital | | Statutory revaluation reserve | Legal reserve | Cumulative translation adjustments | Retained earnings | | Tqy |
| Balance at 1 January 2005 | 181,366 | 72,752 | 109 | - | 4,344 | 190,756 | 686 | 450,013 |
| Currency translation differences recognised directly in equity Profit for the period | - | - | - | - | (792) | - 92 222 | (18) | (810) |
| Total recognised income for the | | - | - | - | - | 83,233 | (503) | 82,730 |
| period | - | - | - | - | (792) | 83,233 | (521) | 81,920 |
| Other | - | - | - | - | - | - | 447 | 447 |
| Balance at 31 March 2005 | 181,366 | 72,752 | 109 | - | 3,552 | 273,989 | 612 | 532,380 |
| Balance at 1 April 2005 Currency translation differences | 181,366 | 72,752 | 109 | - | 3,552 | 273,989 | 612 | 532,380 |
| recognised directly in equity | - | _ | - | _ | (2,095) | - | 297 | (1,798) |
| Profit for the period | | - | - | - | - | 236,245 | (252) | 235,993 |
| Total recognised income for the period | - | - | - | - | (2,095) | 236,245 | 45 | 234,195 |
| Minority interest arising on business combinations | - | - | - | - | - | - | 794 | 794 |
| Transfer to legal reserve | _ | - | - | 13,494 | - | (13,494) | _ | _ |
| Dividend relating to 2004 | _ | - | - | - | - | (92,671) | _ | (92,671) |
| Other | _ | - | - | _ | - | - | (615) | (615) |
| Balance at 31 December 2005 | 181,366 | 72,752 | 109 | 13,494 | 1,457 | 404,069 | 836 | 674,083 |
| Balance at 1 January 2006 Currency translation differences | 181,366 | 72,752 | 109 | 13,494 | 1,457 | 404,069 | 836 | 674,083 |
| recognised directly in equity | - | - | - | - | 308 | - | 12 | 320 |
| Profit for the period | | - | - | - | - | 46,549 | 126 | 46,675 |
| Total recognised income for the period | - | - | - | - | 308 | 46,549 | 138 | 46,995 |
| Balance at 31 March 2006 | 181,366 | 72,752 | 109 | 13,494 | 1,765 | 450,618 | 974 | 721,078 |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim statement of changes in equity (in LTL'000)

| | | Attributal | ble to equit | y holders o | of the Company | | Minority interest | Total equity |
|--|------------------|------------------|--|------------------|--|----------------------|-------------------|----------------------|
| | Share capital | Share premium | Statutory revalua- tion reserve | Legal reserve | Cumulative translation adjustments | Retained earnings | | |
| Balance at 1 January 2005 Currency translation differences | 707,454 | 283,040 | 437 | - | (211,052) | 358,940 | 1,739 | 1,140,558 |
| recognised directly in equity Profit for the period | - | - | - | - | 57,160 | 218,753 | 22 (1.320) | 57,182 217,433 |
| Total recognised income for the period | - | - | - | - | 57,160 | 218,753 | | 274,615 |
| Other | | - | - | - | - | - | 1,190 | 1,190 |
| Balance at 31 March 2005 | 707,454 | 283,040 | 437 | - | (153,892) | 577,693 | 1,631 | 1,416,363 |
| Balance at 1 April 2005 Currency translation differences | 707,454 | 283,040 | 437 | - | (153,892) | 577,693 | 1,631 | 1,416,363 |
| recognised directly in equity | - | - | - | - | 123,176 | - | 882 | 124,058 |
| Profit for the period Total recognised income for the | | | | | - | 669,011 | (730) | 668,281 |
| period | - | - | - | - | 123,176 | 669,011 | 152 | 792,339 |
| Minority interest arising on business combinations | - | - | _ | - | - | - | 2,282 | 2,282 |
| Transfer to legal reserve | - | - | - | 36,089 | - | (36,089) | - | - |
| Dividend relating to 2004 Other | - | - | - | - | - | (247,609) | - (1, (22) | (247,609) |
| Balance at 31 December 2005 | 707,454 | 283,040 | 437 | 36,089 | (30,716) | 963,006 | (1,632) 2,433 | (1,632) 1,961,743 |
| Balance at 1 January 2006 Currency translation differences | 707,454 | 283,040 | 437 | 36,089 | (30,716) | 963,006 | 2,433 | 1,961,743 |
| recognised directly in equity Profit for the period | - | - | - | - | (30,487) | 133,628 | (5) 362 | (30,492) 133,990 |
| Total recognised income for the period | - | - | - | - | (30,487) | 133,628 | 357 | 103,498 |
| Balance at 31 March 2006 | 707,454 | 283,040 | 437 | 36,089 | (61,203) | 1,096,634 | 2,790 | 2,065,241 |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Condensed consolidated interim cash flow statement

Three months ended 31 March

| | | | i nree months ei | naea 31 March | |
|--|------|----------|------------------|---------------|-----------|
| | | 200 | 6 | 2005 | 5 |
| | Note | USD | LTL | USD | LTL |
| Cash flows from operating activities | | | | | |
| Cash generated from operations | 16 | (42,121) | (140,889) | 161,378 | 481,945 |
| Interest paid | | (7,720) | (22,203) | (6,846) | (18,092) |
| Income tax paid | | (16,243) | (46,499) | - | - |
| Net cash (used in) generated from operating activities | | (66,084) | (209,591) | 154,532 | 463,853 |
| Cash flows from investing activities | | | | | |
| Purchases of property, plant and equipment | | (21,342) | (60,718) | (12,246) | (32,181) |
| Change in cash restricted for investing activities | | - | - | 10,126 | 26,613 |
| Proceeds from sale of property, plant and equipment | | 319 | 915 | , - | - |
| Proceeds from sale of non-current assets classified as | | | | | |
| held for sale | | 149 | 424 | 129 | 340 |
| Purchases of intangible assets | | (314) | (722) | (135) | (354) |
| Proceeds from sale of available-for-sale financial asset | S | - | - | 18 | 45 |
| Interest received | | 5,569 | 15,976 | 2,300 | 6,045 |
| Net cash (used in) generated from investing activities | _ | (15,619) | (44,125) | 192 | 508 |
| Cash flows from financing activities | | | | | |
| Repayments of borrowings | | (2,786) | (7,998) | (2,940) | (7,727) |
| Finance lease principal payments | | (83) | (238) | (116) | (221) |
| Contribution of minority shareholders to the share | | | | | |
| capital of subsidiary | | - | - | 3 | 7 |
| Net cash used in financing activities | | (2,869) | (8,236) | (3,053) | (7,941) |
| Net (decrease) increase in cash and bank overdrafts | | (84,572) | (261,952) | 151,671 | 456,420 |
| Cash and bank overdrafts at beginning of period | 9 | 637,813 | 1,856,164 | 382,434 | 969,282 |
| Exchange gains/(losses) on cash and bank overdrafts | | 955 | (6,939) | (2,350) | (8,840) |
| Cash and bank overdrafts at end of period | 9 - | 554,196 | 1,587,273 | 531,755 | 1,416,862 |
| A | _ | | | | |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Notes to the condensed consolidated interim financial information

1. General information

Mažeikių Nafta AB (hereinafter "the Company") was originally established in 1980 to refine crude oil and market refined oil products. In 1995, the Company was reorganised into a public company following a partial privatisation by the Company's employees. In 1998, the Company merged with Būtingės Nafta AB, an oil terminal operator, and Naftotiekis AB, a pipeline operator.

The Company is a limited liability company incorporated and domiciled in Lithuania. The address of its registered office is Juodeikiai, LT-89467 Mažeikių raj., Lithuania.

The Company has its primary listing on the Vilnius Stock Exchange (Lithuania).

As at 31 March 2006 and 31 December 2005 the Company's two primary shareholders were Yukos International UK B.V. (part of the Yukos Group) with 53.7 percent and the Government of the Republic of Lithuania (hereinafter "the Government") with 40.7 percent of shares. The remaining shares are widely held.

The consolidated group

The consolidated group (hereinafter "the Group") consists of the Company and its eight subsidiaries (December 2005: nine subsidiaries) and one associate. The subsidiaries and associate included in the Group's consolidated financial statements are listed below:

| | | Year of | Group's sh | are (%) as at | |
|---|---------------|---------------|------------|---------------|---|
| | Country of | establishment | 31 March | 31 December | |
| Subsidiary / associate | incorporation | /acquisition | 2006 | 2005 | Profile |
| Subsidiaries | | | | | |
| Uotas UAB | Lithuania | 2002 | 100 | 100 | The entity is under liquidation process. |
| Ventus Nafta AB | Lithuania | 2002 | 98.59 | 98.59 | Retail of refined oil products |
| Mažeikių Naftos Prekybos Namai UAB | Lithuania | 2003 | 100 | 100 | The Company's sales commissioner in Lithuania |
| Mazeikiu Nafta Tirdcniecibas Nams SIA | Latvia | 2003 | 100 | 100 | Wholesale of refined oil products in Latvia |
| Mazeikiu Nafta Trading House OU | Estonia | 2003 | 100 | 100 | Wholesale of refined oil products in Estonia |
| Mazeikiu Nafta Trading House Sp.z.o.o. | Poland | 2003 | 100 | 100 | Wholesale of refined oil products in Poland |
| Biržietiška Aibė UAB | Lithuania | 1999 | - | 100 | The entity was liquidated in January 2006. |
| Juodeikių Nafta UAB | Lithuania | 1995 | 100 | 100 | Filling of tanks with oil products |
| Mažeikių Elektrinė AB | Lithuania | 2005 | 85.72 | 85.72 | Manufacture, supply and distribution of electricity and thermal energy |
| Associates | | | | | |
| Naftelf UAB | Lithuania | 1996 | 34 | 34 | Sales of aviation fuel and construction of aviation fuel storage facilities |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

1. General information (continued)

Current situation at the Yukos Group

As a result of numerous claims issued by the Russian tax authorities during 2003 and 2004, the Yukos Group has been placed in serious financial and operating difficulties. As a consequence as at the date of this condensed consolidated interim financial information, the Yukos Group is in the process of selling its shareholding in the Company. In addition to being the Company's major shareholder, the Yukos Group has in the past been its major supplier of crude oil based on long term supply agreements.

(1) Sale of shares

In May 2006 Yukos International UK B.V. signed a preliminary share sale-purchase agreement with PKN Orlen (Poland) for the sale of 53.7 percent of the Company's shares. In order to complete the deal PKN Orlen will need to get approval from the Government, the Parliament of the Republic of Lithuania and the European Commission for the purchase of the Company's shares.

(2) Supply of crude oil

In February 2005, the Yukos Group suspended crude oil supplies to the Group. However, management has taken steps to ensure the continuity of supply by signing agreements with several separate oil traders and 9 million tons of crude oil were delivered to the refinery during 2005. The management plans that approximately 8.6 million tons will be delivered to the refinery in 2006. Crude is being sourced from three main producers: Lukoil, TNK-BP and Tomksneft.

Although the Company has been successful in maintaining crude oil delivery, the Company is dependent on receiving its crude oil deliveries from pipelines carrying oil through the Russian Federation. A significant and lengthy disruption of crude supply would have material adverse effects on the Group's financial position, results of operations and liquidity. However, the management believes that based on its actions and the Group's capital, financing and operating plans for 2006 there will be no material adverse impact on the Group of the operating difficulties being experienced by the Yukos Group.

2. Summary of significant accounting policies

2.1 Basis of preparation

This 31 March 2006 condensed consolidated interim financial information of the Group is for the three months ended 31 March 2006. It has been prepared in accordance with IAS 34, Interim Financial Reporting and IAS 34, Interim Financial Reporting applied in the context of the IFRSs as adopted by the European Union.

All International Financial Reporting Standards issued by the IASB and effective at the time of preparing this condensed consolidated interim financial information have been adopted by the EU through the endorsement procedure established by the European Commission, with the exception of the International Accounting Standard IAS 39, Financial Instruments: Recognition and Measurement, and amendment to IAS 21, Net Investment in Foreign Operation. Following recommendations from the Accounting Regulatory Committee, the Commission adopted Regulations 2086/2004 and 1864/2005 requiring the use of IAS 39, minus certain provisions on portfolio hedging of core deposits, by all listed companies from 1 January 2005.

Since the Group is not affected by the provisions regarding portfolio hedging that are not required by the EU-endorsed version of IAS 39, and the amendment to IAS 21, the accompanying condensed consolidated interim financial information complies with both International Financial Reporting Standards as adopted by the European Union and International Financial Reporting Standards issued by the IASB.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

2.1 Basis of preparation (continued)

The same accounting policies and methods of computation were followed in the preparation of this condensed consolidated interim financial information as in the annual consolidated financial statements for the year ended 31 December 2005. These policies have been consistently applied to all the periods presented. Certain new standards, interpretations and amendments to the existing standards, as disclosed in the consolidated financial statements for the year ended 31 December 2005 became effective for the Group from 1 January 2006. They have not significantly affected the condensed consolidated interim financial information of the Group.

This condensed consolidated interim financial information has been prepared under the historical cost convention, as modified by the revaluation of available-for-sale financial assets.

Correction of errors

In preparing its consolidated financial statements for the year ended 31 December 2005 the Group discovered an error made in its consolidated interim financial statements for the three month period ended 31 March 2005 related to the recognition of deferred tax asset on transition to IFRS. As a result of correction of error, the Group's retained earnings as at 1 January 2005 and 31 March 2005 increased by USD 16,631 thousand or LTL 42,151 thousand.

2.2 Interim measurement note

(a) Seasonality of the business

The activities of the Group mostly depend on the supply of the crude oil and seasonal fluctuations are eliminated by the crude oil supply constraint. The Group produces and sells as much products as it receives crude oil. If the oil refinery worked in full capacity, the business of the Group would be affected by the seasonal fluctuations.

(b) Current income tax

Current income tax expense is recognised in this condensed consolidated interim financial information based on management's best estimates of the weighted average annual income tax rate expected for the full financial year.

(c) Costs

Costs that incur unevenly during the financial year are anticipated or deferred in the interim report only if it would also be appropriate to anticipate or defer such costs at the end of the financial year.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

3. Critical accounting estimates and assumptions

Estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

(a) Income taxes

The Investment Agreement, signed between the Company, the Government and Williams International Company (replaced by Yukos Finance B.V.) guaranteed that starting from 29 October 1999 the corporate income tax rates payable by the Company will not be increased for the period of 10 years and no new taxes will be imposed on the Company. If the Government fails to ensure for at least for a period of 10 years application of the above conditions, the Government shall be responsible for and shall indemnify and hold harmless the Company from any and all losses, liabilities and expenses incurred or sustained by the Company as a result of such failure. In 2005, the Law on Social Tax was adopted, which provides that the tax base for this tax is taxable profit calculated in accordance with the procedure stipulated in the Lithuanian Law on Corporate Profit Tax. Social tax rates are set at 4% for 2006 and 3% for 2007. At the date of the issuance of this condensed consolidated interim financial information the Company has not received explanation from the tax authorities if social tax will be treated as new tax or increase in corporate profit tax rate. If social tax is treated as increase in corporate profit tax rate, it will be payable by the Company because the increased corporate profit tax rate still will be lower than that on the date when Investment Agreement was signed. Following the principle of prudence the Company calculated and accounted for the social tax amounting to USD 2,107 thousand or LTL 6,049 thousand for the three month period ended 31 March 2006. If the tax authorities treat social tax as a new tax, income tax expenses will have to be reduced by USD 2,107 thousand or LTL 6,049 thousand.

(b) Reimbursement for environmental obligations

In the production process the oil refinery causes contamination. A provision amounting to USD 10,981 thousand or LTL 31,451 thousand was recognised as at 31 December 2005 for the total costs to be incurred for the treatment of the waste which was accumulated before 1999. The Group recognised related reimbursement for environmental obligations as a receivable from the Government because according to the Investment Agreement signed between the Company, the Government and Williams International Company (replaced by Yukos Finance B.V.) the Government committed itself to compensate all losses to the strategic investor and the Company incurred before the privatisation. If the Investment Agreement is terminated as a result of changes in the shareholders of the Company, this may impact the reimbursement receivable from the Government.

(c) Accounts receivable from sales commissioner

In 2005 and 2006, the majority of sales of refined oil products, except for domestic sales and sales to Latvia, Estonia and Poland were made through sales commissioner Petroval PTE, an entity related to the Yukos Group. Trade receivables from Petroval PTE amounted to USD 197,443 thousand or LTL 565,498 thousand as at 31 March 2006 (Note 19). Negative changes in relationships with the Yukos Group could have an adverse impact on the recoverability of receivables. The management believes that all receivables outstanding will be collected.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

4. Segment information

Operating profit / segment result

Finance income

Primary reporting format – business segments

The Group has four reportable segments: oil refinery, oil terminal, pipeline operator and operator of petrol stations chain. The oil refinery produces different grades of high octane unleaded gasoline, diesel, jet fuel, bitumen, LPG and sulphur. The Group owns an import-export oil terminal in Būtingė on the Baltic sea coast. The pipeline segment consists of part of the Druzhba pipeline in the territory of Lithuania and a pipeline connecting the Biržai pumping station with the oil refinery and the oil terminal. The pipeline operator transports crude oil to the oil refinery and terminal in Būtingė and crude oil and refined oil products to a terminal in Ventspils, Latvia. The Group owns approximately 30 petrol stations in Lithuania.

The Group allocates costs between segments directly.

The segment results for the three months ended 31 March 2006 were as follows:

USD

| | | | | Petrol | | |
|-----------------------------------|--------------|--------------|----------|----------|-------|-----------|
| | Oil refinery | Oil terminal | Pipeline | stations | Other | Group |
| Total gross segment sales | 1,125,507 | 4,820 | 6,255 | 8,612 | 250 | 1,145,444 |
| Inter-segment sales | (4,822) | - | - | - | (247) | (5,069) |
| Sales | 1,120,685 | 4,820 | 6,255 | 8,612 | 3 | 1,140,375 |
| Operating profit / segment result | 58,538 | (6,047) | 4,165 | (191) | (51) | 56,414 |
| Finance income | | , | | ` , | ` ' | 5,569 |
| Finance costs | | | | | | (6,637) |
| Share of profit of associates | 18 | - | - | - | | 18 |
| Profit before income tax | | | | | ·- | 55,364 |
| Income tax expense (Note 14) | | | | | _ | (8,689) |
| Profit for the period | | | | | - | 46,675 |
| LTL | | | | | | |
| | | | | Petrol | | |
| | Oil refinery | Oil terminal | Pipeline | stations | Other | Group |
| Total gross segment sales | 3,230,993 | 13,837 | 17,956 | 24,722 | 718 | 3,288,226 |
| Inter-segment sales | (13,843) | - | - | - | (709) | (14,552) |
| Sales | 3,217,150 | 13,837 | 17,956 | 24,722 | 9 | 3,273,674 |
| | | | | | | |

168,045

(17,359)

11,956

(548)

(146)

161,948

15,986

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

4. Segment information (continued)

The segment results for the three months ended 31 March 2005 were as follows:

USD

| | | | | Petrol | | - |
|-----------------------------------|--------------|--------------|--------|----------|-------|-------------------|
| | Oil refinery | Oil terminal | | stations | Other | Group |
| Total gross segment sales | 823,416 | 5,637 | 6,191 | 5,259 | 256 | 840,759 |
| Inter-segment sales | (2,451) | - | - | - | (256) | (2,707) |
| Sales | 820,965 | 5,637 | 6,191 | 5,259 | - | 838,052 |
| Operating profit / segment result | 97,474 | (533) | 3,723 | 582 | (341) | 100,905 |
| Finance income | | , , , | | | , , | 2,400 |
| Finance costs | | | | | | (8,994) |
| Share of profit of associates | 26 | - | - | - | - | 26 |
| Profit before income tax | | | | | _ | 94,337 |
| Income tax expense (Note 14) | | | | | | (11,607) |
| Profit for the period | | | | | _ | 82,730 |
| LTL | | | | | | |
| | | | | Petrol | | |
| | Oil refinery | Oil terminal | | stations | Other | Group |
| Total gross segment sales | 2,164,103 | 14,815 | 16,271 | 13,822 | 673 | 2,209,684 |
| Inter-segment sales | (6,442) | - | - | - | (673) | (7,115) |
| Sales | 2,157,661 | 14,815 | 16,271 | 13,822 | _ | 2,202,569 |
| Operating profit / segment result | 256,180 | (1,400) | 9,784 | 1,531 | (896) | 265,199 |
| Finance income | | (,, | ,,,,,, | , | () | 6,308 |
| Finance costs | | | | | | (23,636) |
| Share of profit of associates | 68 | - | - | - | - | 68 |
| Profit before income tax | | | | | - | 247,939 |
| | | | | | | , , , , , , , , , |
| Income tax expense (Note 14) | | | | | | (30,506) |

Inter-segment transfers or transactions are entered into under the normal commercial terms and conditions that would also be available to unrelated third parties.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

Reclassification to other assets

Closing net book amount at 31 March 2006

Accumulated depreciation and impairment

Depreciation charge

At 31 March 2006

Net book amount

| 5. Property, plant and equipment USD | Land and | Plant and | | Construction | |
|---|---------------|-----------|----------|--------------|-----------|
| | buildings | machinery | PPE | in progress | Total |
| At 1 January 2005 | 96.464 | 660 771 | 75 100 | 17.920 | 040 164 |
| Cost | 86,464 | 669,771 | 75,100 | 17,829 | 849,164 |
| Accumulated depreciation and impairment | (30,817) | (290,689) | (29,847) | 17.920 | (351,353) |
| Net book amount | 55,647 | 379,082 | 45,253 | 17,829 | 497,811 |
| Three months ended 31 March 2005 | | | | | |
| Opening net book amount at 1 January 2005 | 55,647 | 379,082 | 45,253 | 17,829 | 497,811 |
| Exchange differences | (548) | (368) | (134) | (13) | (1,063) |
| Additions | 135 | 152 | 10 | 12,018 | 12,315 |
| Retirements | (41) | - | (3) | (101) | (145) |
| Transfers | 664 | (108) | 591 | (1,147) | - |
| Reversal of impairment charge | 1,287 | - | - | - | 1,287 |
| Depreciation charge | (595) | (7,322) | (1,749) | - | (9,666) |
| Closing net book amount at 31 March 2005 | 56,549 | 371,436 | 43,968 | 28,586 | 500,539 |
| N | | | | | |
| Nine months ended 31 December 2005 | 56.540 | 271 426 | 12.060 | 20.506 | 500 520 |
| Opening net book amount at 1 April 2005 | 56,549 | 371,436 | 43,968 | 28,586 | 500,539 |
| Exchange differences | (1,061) | (540) | (220) | (27) | (1,848) |
| Acquisition of subsidiary | 1,960 | 4,328 | 252 | 1,174 | 7,714 |
| Additions | 38 | 5,954 | 3,376 | 26,394 | 35,762 |
| Disposals | (139) | (62) | (56) | - | (257) |
| Retirements | - 266 | (376) | (2,169) | - (6.757) | (2,545) |
| Transfers Reclassification to non-current assets classified as he | 266 ld for | 6,422 | 69 | (6,757) | - |
| sale | (937) | (10) | (5) | _ | (952) |
| Reversal of impairment charge | 124 | (10) | (3) | 117 | 241 |
| Impairment charge | 121 | (58) | (72) | (1,463) | (1,593) |
| Depreciation charge | (1,842) | (21,405) | (4,798) | - | (28,045) |
| Closing net book amount at 31 December 2005 | 54,958 | 365,689 | 40,345 | 48,024 | 509,016 |
| | | | | | |
| At 31 December 2005 | 92.520 | 676 775 | 75 241 | 49.024 | 002 670 |
| Cost | 83,530 | 676,775 | 75,341 | 48,024 | 883,670 |
| Accumulated depreciation and impairment | (28,572) | (311,086) | (34,996) | 49.024 | (374,654) |
| Net book amount | 54,958 | 365,689 | 40,345 | 48,024 | 509,016 |
| Three months ended 31 March 2006 | | | | | |
| Opening net book amount at 1 January 2006 | 54,958 | 365,689 | 40,345 | 48,024 | 509,016 |
| Exchange differences | 207 | 162 | 35 | 14 | 418 |
| Additions | - | 246 | 1,244 | 16,164 | 17,654 |
| Disposals | (129) | - | (14) | - | (143) |
| Retirements | (4) | (3) | (24) | (10) | (41) |
| Transfers | 424 | 561 | 17 | (1,002) | - |
| 5 1 10 1 | | | | | |

(621)

54,835

84,013

(29,178)

54,835

(11,749)

354,906

675,940

354,906

(321,034)

(1,584)

40,019

76,079

40,019

(36,060)

(103)

(13,954)

512,847

899,119

512,847

(386,272)

(103)

63,087

63,087

63,087

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

| 5. Property, plant and equipment (continued) | Land and | Plant and | | Construction | |
|---|-----------|-----------|-----------|----------------|---------------------|
| LTL | buildings | machinery | Other PPE | in progress | Total |
| At 1 January 2005 | | | | | |
| Cost | 219,143 | 1,697,535 | 190,341 | 45,187 | 2,152,206 |
| Accumulated depreciation and impairment | (78,106) | (736,751) | (75,647) | | (890,504) |
| Net book amount | 141,037 | 960,784 | 114,694 | 45,187 | 1,261,702 |
| Three months ended 31 March 2005 | | | | | |
| Opening net book amount at 1 January 2005 | 141,037 | 960,784 | 114,694 | 45,187 | 1,261,702 |
| Exchange differences | 5,826 | 48,003 | 5,484 | 2,715 | 62,028 |
| Additions | 355 | 399 | 26 | 31,586 | 32,366 |
| Retirements | (109) | - | (8) | (269) | (386) |
| Transfers | 1,748 | (251) | 1,554 | (3,051) | - |
| Reversal of impairment charge | 3,382 | - | - | - | 3,382 |
| Depreciation charge | (1,564) | (19,244) | (4,597) | | (25,405) |
| Closing net book amount at 31 March 2005 | 150,675 | 989,691 | 117,153 | 76,168 | 1,333,687 |
| Nine months and al 21 December 2005 | | | | | |
| Nine months ended 31 December 2005 Opening net book amount at 1 April 2005 | 150,675 | 989,691 | 117,153 | 76,168 | 1,333,687 |
| Exchange differences | 10,734 | 88,583 | 9,711 | 8,429 | 117,457 |
| Acquisition of subsidiary | 5,629 | 12,430 | 724 | 3,372 | 22,155 |
| Additions | 108 | 17,066 | 9,518 | 74,737 | 101,429 |
| Disposals | (396) | (175) | (158) | - | (729) |
| Retirements | - | (1,045) | (5,942) | - | (6,987) |
| Transfers | 767 | 18,281 | 199 | (19,247) | - |
| Reclassification to non-current assets classified as | (2.710) | (20) | (1.5) | | (2.7(2) |
| held for sale | (2,718) | (29) | (15) | 240 | (2,762) |
| Reversal of impairment charge | 339 | (168) | (209) | 340 (4,040) | 679 |
| Impairment charge Depreciation charge | (5,199) | (60,408) | (13,569) | (4,040) | (4,417) (79,176) |
| Closing net book amount at 31 December 2005 | 159,939 | 1,064,226 | 117,412 | 139,759 | 1,481,336 |
| | | , , | , | , | |
| At 31 December 2005 | | | | | |
| Cost | 243,089 | 1,969,548 | 219,257 | 139,759 | 2,571,653 |
| Accumulated depreciation and impairment | (83,150) | (905,322) | (101,845) | - | (1,090,317) |
| Net book amount | 159,939 | 1,064,226 | 117,412 | 139,759 | 1,481,336 |
| Three months ended 31 March 2006 | | | | | |
| Opening net book amount at 1 January 2006 | 159,939 | 1,064,226 | 117,412 | 139,759 | 1,481,336 |
| Exchange differences | (1,939) | (16,318) | (1,757) | (2,273) | (22,287) |
| Additions | (1,555) | 706 | 3,571 | 46,402 | 50,679 |
| Disposals | (370) | - | (40) | - | (410) |
| Retirements | (11) | (9) | (69) | (29) | (118) |
| Transfers | 1,217 | 1,610 | 49 | (2,876) | - |
| Reclassification to other assets | - | - | - | (296) | (296) |
| Depreciation charge | (1,783) | (33,728) | (4,547) | - | (40,058) |
| Closing net book amount at 31 March 2006 | 157,053 | 1,016,487 | 114,619 | 180,687 | 1,468,846 |
| A. 24 M. J. 2006 | | | | | |
| At 31 March 2006 | 240 (22 | 1.025.060 | 217.000 | 100.607 | 0.575.177 |
| Cost | 240,622 | 1,935,960 | 217,898 | 180,687 | 2,575,167 |
| Accumulated depreciation and impairment Net book amount | (83,569) | (919,473) | (103,279) | | (1,106,321) |
| THET DOOK AIHOUHT | 157,053 | 1,016,487 | 114,619 | 180,687 | 1,468,846 |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

5. Property, plant and equipment (continued)

As at 31 December 2005 property, plant and equipment with the net book value USD 2,096 thousand or LTL 6,003 thousand (December 2005: USD 2,031 thousand or LTL 5,911 thousand) was peldged as collateral for bank borrowings (Note 12).

6. Intangible assets

USD

| | Software | Patents and licences | Total |
|---|----------|----------------------|----------|
| At 1 January 2005 | | | |
| Cost | 7,952 | 6,057 | 14,009 |
| Accumulated amortisation | (4,516) | (4,807) | (9,323) |
| Net book amount | 3,436 | 1,250 | 4,686 |
| Three months ended 31 March 2005 | | | |
| Opening net book amount at 1 January 2005 | 3,436 | 1,250 | 4,686 |
| Exchange differences | (6) | - | (6) |
| Additions | 135 | - | 135 |
| Amortisation charge | (236) | (102) | (338) |
| Closing net book amount at 31 March 2005 | 3,329 | 1,148 | 4,477 |
| Nine months ended 31 December 2005 | | | |
| Opening net book amount at 1 April 2005 | 3,329 | 1,148 | 4,477 |
| Exchange differences | (8) | - | (8) |
| Additions | 480 | 16 | 496 |
| Amortisation charge | (742) | (307) | (1,049) |
| Closing net book amount at 31 December 2005 | 3,059 | 857 | 3,916 |
| At 31 December 2005 | | | |
| Cost | 8,328 | 6,073 | 14,401 |
| Accumulated amortisation | (5,269) | (5,216) | (10,485) |
| Net book amount | 3,059 | 857 | 3,916 |
| Three months ended 31 March 2006 | | | |
| Opening net book amount at 1 January 2006 | 3,059 | 857 | 3,916 |
| Exchange differences | 7 | - | 7 |
| Additions | 69 | - | 69 |
| Amortisation charge | (284) | (100) | (384) |
| Closing net book amount at 31 March 2006 | 2,851 | 757 | 3,608 |
| At 31 March 2006 | | | |
| Cost | 8,427 | 6,073 | 14,500 |
| Accumulated amortisation | (5,576) | (5,316) | (10,892) |
| Net book amount | 2,851 | 757 | 3,608 |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

6. Intangible assets (continued)

LTL

| | | Patents and | |
|---|----------|-------------|----------|
| | Software | licences | Total |
| At 1 January 2005 | | | |
| Cost | 20,154 | 15,352 | 35,506 |
| Accumulated amortisation | (11,446) | (12,183) | (23,629) |
| Net book amount | 8,708 | 3,169 | 11,877 |
| Three months ended 31 March 2005 | | | |
| Opening net book amount at 1 January 2005 | 8,708 | 3,169 | 11,877 |
| Exchange differences | 427 | 158 | 585 |
| Additions | 355 | - | 355 |
| Amortisation charge | (620) | (268) | (888) |
| Closing net book amount at 31 March 2005 | 8,870 | 3,059 | 11,929 |
| Nine months ended 31 December 2005 | | | |
| Opening net book amount at 1 April 2005 | 8,870 | 3,059 | 11,929 |
| Exchange differences | 734 | 256 | 990 |
| Additions | 1,391 | 46 | 1,437 |
| Amortisation charge | (2,093) | (867) | (2,960) |
| Closing net book amount at 31 December 2005 | 8,902 | 2,494 | 11,396 |
| At 31 December 2005 | | | |
| Cost | 24,236 | 17,674 | 41,910 |
| Accumulated amortisation | (15,334) | (15,180) | (30,514) |
| Net book amount | 8,902 | 2,494 | 11,396 |
| Three months ended 31 March 2006 | | | |
| Opening net book amount at 1 January 2006 | 8,902 | 2,494 | 11,396 |
| Exchange differences | (121) | (39) | (160) |
| Additions | 198 | - | 198 |
| Amortisation charge | (815) | (287) | (1,102) |
| Closing net book amount at 31 March 2006 | 8,164 | 2,168 | 10,332 |
| At 31 March 2006 | | | |
| Cost | 24,136 | 17,394 | 41,530 |
| Accumulated amortisation | (15,972) | (15,226) | (31,198) |
| Net book amount | 8,164 | 2,168 | 10,332 |
| | | | |

In 2005 the Company was issued allowances by the Government to emit 6,622,887 tons of carbon dioxide in 2005 – 2007. In the balance sheet the Group recognised allowances and the related government grant at a nominal amount, i.e. zero. In October 2005 through a business combination the Group acquired additional allowances to emit 2,651,020 tons of carbon dioxide in 2005 – 2007. These allowances were not recognised in the balance sheet of the Group. Until 31 March 2006 actual emissions of the Group amounted to 2,476,679 tons (December 2005: 2,238,440 tons). The market value of remaining unused allowances amounted to USD 220,308 thousand or LTL 630,983 thousand as at 31 March 2006 (December 2005: USD 182,203 thousand or LTL 530,246 thousand).

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

7. Inventories

| | 31 March 2006 | | 31 December 2005 | |
|---|---------------|---------|------------------|---------|
| | USD | LTL | USD | LTL |
| Raw and supplementary materials (at cost) | 42,878 | 122,807 | 24,247 | 70,564 |
| Raw and supplementary materials (at net realisable value) | - | - | 769 | 2,238 |
| Finished goods and goods for resale (at cost) | 146,828 | 420,531 | 177,534 | 516,659 |
| Finished goods and goods for resale (at net realisable value) | 447 | 1,280 | 1,016 | 2,957 |
| Semi-finished goods (at cost) | 27,374 | 78,402 | 12,501 | 36,380 |
| Semi-finished goods (at net realisable value) | - | - | 20,475 | 59,586 |
| Spare parts and other (at cost) | 21,879 | 62,664 | 20,577 | 59,884 |
| | 239,406 | 685,684 | 257,119 | 748,268 |

Inventory amounting to USD 110,000 thousand or LTL 315,051 thousand (December 2005: USD 90,000 thousand or LTL 261,918 thousand) is pledged as collateral for letters of credit and guarantees issued by the banks on behalf of the Group.

8. Trade and other receivables

| _ | 31 March 2006 | | 31 December 2005 | |
|--|---------------|-----------|------------------|----------|
| | USD | LTL | USD | LTL |
| Trade receivables | 81,655 | 233,868 | 91,059 | 265,000 |
| Less provision for impairment of receivables | (15,329) | (43,904) | (15,366) | (44,718) |
| Trade receivables – net | 66,326 | 189,964 | 75,693 | 220,282 |
| Receivables from related parties (Note 19) | 198,317 | 568,000 | 53,038 | 154,351 |
| Bonds issued by financial institutions | 185,754 | 532,018 | - | - |
| Prepaid and recoverable taxes, other than corporate income | | | | |
| tax | 2,950 | 8,450 | 2,807 | 8,169 |
| Accrued income and deferred charges | 7,411 | 21,226 | 10,515 | 30,601 |
| Other receivables | 3,062 | 8,770 | 2,554 | 7,433 |
| | 463,820 | 1,328,428 | 144,607 | 420,836 |

Bonds issued by financial institutions of USD 185,754 thousand or LTL 532,018 thousand (December 2005: nil) consist of short-term bonds which are not traded in an active market. The effective interest rate on the bonds was 4.59%. They have an average maturity of 35 days. Bonds are pledged as collateral for letters of credit and guarantees issued by the banks on behalf of the Group.

Receivables amounting up to USD 18,747 thousand or LTL 53,693 thousand (December 2005: USD 16,240 thousand or LTL 47,262 thousand) are pledged as collateral for letters of credit issued by the banks on behalf of the Group.

9. Cash and cash equivalents

| | 31 March 2006 | | 31 December 2005 | |
|--------------------------|---------------|-----------|------------------|-----------|
| | USD | LTL | USD | LTL |
| Cash at bank and in hand | 324,261 | 928,716 | 536,616 | 1,561,660 |
| Short-term bank deposits | 44,337 | 126,986 | 101,197 | 294,504 |
| | 368,598 | 1,055,702 | 637,813 | 1,856,164 |

The effective interest rate on short-term bank deposits was 4.22% (December 2005: 3.58%). These deposits have an average maturity of 52 days (December 2005: 30 days).

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

9. Cash and cash equivalents (continued)

Cash at bank required to be maintained under the terms of letters of credit and guarantees issued for settlements with suppliers is presented below:

| | 31 March 2006 | | 31 December 2005 | |
|---|---------------|---------|------------------|-----------|
| | USD | LTL | USD | LTL |
| Cash held at banks to secure issued letters of credit | 217,884 | 624,042 | 457,788 | 1,332,255 |
| Cash held at banks to secure issued guaranties | 9,277 | 26,570 | 7,415 | 21,579 |
| | 227,161 | 650,612 | 465,203 | 1,353,834 |

Cash and bank overdrafts include the following for the purposes of the cash flow statement:

| | 31 March 2006 | | 31 December 2005 | |
|---|---------------|-----------|------------------|-----------|
| | USD | LTL | USD | LTL |
| Cash and cash equivalents | 368,598 | 1,055,702 | 637,813 | 1,856,164 |
| Bonds issued by financial institutions (Note 8) | 185,754 | 532,018 | - | - |
| Bank overdrafts (Note 12) | (156) | (447) | - | - |
| | 554,196 | 1,587,273 | 637,813 | 1,856,164 |

Cash at bank to be maintained under the terms of letters of credit and issued guarantees was classified as cash and cash equivalents for the purposes of the cash flow statement because these funds are held for meeting short term operating cash commitments.

Cash at bank amounting to USD 244,761 thousand or LTL 701,020 thousand (December 2005: USD 496,567 thousand or LTL 1,445,109 thousand) is pledged as collateral for bank borrowings and for letters of credit and guarantees issued by the banks on behalf of the Group.

10. Share capital

As at 31 March 2006, the Company's authorised share capital comprised 707,454,130 (December 2005: 707,454,130) ordinary registered shares with a par value of LTL 1 per share. There were no movements in number of shares outstanding during 2006 and 2005. All issued shares are fully paid.

11. Trade and other payables

| | 31 March 2006 | | 31 December 2005 | | |
|--|---------------|-----------|------------------|-----------|--|
| | USD | LTL | USD | LTL | |
| Trade payables | 332,465 | 952,211 | 311,353 | 906,100 | |
| Amounts due to related parties (Note 19) | 5,251 | 15,038 | 6,277 | 18,267 | |
| Advances received | 2,698 | 7,727 | 4,281 | 12,458 | |
| Accruals and deferred income | 7,276 | 20,839 | 13,740 | 39,984 | |
| Taxes other than corporate income tax | 46,473 | 133,103 | 56,097 | 163,255 | |
| Social security contributions | 1,604 | 4,594 | 2,847 | 8,287 | |
| Other current liabilities | 2,785 | 7,978 | 862 | 2,482 | |
| | 398,552 | 1,141,490 | 395,457 | 1,150,833 | |
| | <u>-</u> | | | | |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

12. Borrowings

| | 31 March 2006 | | 31 December 2005 | |
|--------------------------------------|---------------|-----------|------------------|-----------|
| | USD | LTL | USD | LTL |
| Non-current | | | | |
| Bank borrowings | 161,159 | 461,575 | 163,815 | 476,734 |
| Loans from related parties (Note 19) | 290,254 | 831,316 | 290,233 | 844,636 |
| Finance lease liabilities | 18 | 52 | 28 | 82 |
| | 451,431 | 1,292,943 | 454,076 | 1,321,452 |
| Current | | | | |
| Bank overdrafts | 156 | 447 | - | - |
| Bank borrowings | 9,202 | 26,355 | 9,321 | 27,126 |
| Loans from related parties (Note 19) | 242 | 693 | 238 | 693 |
| Finance lease liabilities | 185 | 530 | 253 | 736 |
| | 9,785 | 28,025 | 9,812 | 28,555 |
| Total borrowings | 461,216 | 1,320,968 | 463,888 | 1,350,007 |

Total borrowings include collateralised liabilities of USD 894 thousand or LTL 2,561 thousand (December 2005: USD 726 thousand or LTL 2,113 thousand). Cash (Note 9) and property, plant and equipment (Note 5) of the Group is pledged as collateral for bank borrowings. The rights to the asset leased under finance lease revert to the lessor in the event of default. Borrowings amounting to USD 169,617 thousand or LTL 485,800 thousand (December 2005: USD 172,402 thousand or LTL 501,724 thousand) are guaranteed by the Government.

Borrowings amounting to USD 170,358 thousand or LTL 487,922 thousand (December 2005: USD 172,822 thousand or LTL 502,947 thousand) are bearing floating interest rate with repricing period between 1 and 6 months. Borrowings (excluding finance lease liabilities) of USD 290,655 thousand or LTL 832,464 thousand (December 2005: USD 290,785 thousand or LTL 846,242) are bearing fixed interest rate.

The maturity of non-current borrowings (excluding finance lease liabilities) is as follows:

| | 31 Marc | 31 March 2006 | | 31 December 2005 | |
|-----------------------|---------|---------------|---------|-------------------------|--|
| | USD | LTL | USD | LTL | |
| Between 1 and 2 years | 5,663 | 16,219 | 5,657 | 16,463 | |
| Between 2 and 5 years | 189,931 | 543,981 | 173,791 | 505,766 | |
| Over 5 years | 255,819 | 732,691 | 274,600 | 799,141 | |
| | 451,413 | 1,292,891 | 454,048 | 1,321,370 | |

The borrowings outstanding as at 31 March 2006 were subject to a number of covenants, such as exclusive use of loans and restricted management ability to pledge, mortgage or sell the assets, the acquisition of which was financed by loans throughout the duration of the loan agreements without the lenders' approval. The management believes that the Group has complied with these covenants.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

13. Expenses by nature

| • | 31 March 2006 | | 31 March 2005 | |
|--|---------------|-----------|---------------|-----------|
| | USD | LTL | USD | LTL |
| Depreciation and amortisation (Notes 5 and 6) | 14,338 | 41,160 | 10,004 | 26,293 |
| Wages and salaries | 12,984 | 37,273 | 13,660 | 35,901 |
| Social security costs | 4,002 | 11,489 | 4,183 | 10,994 |
| Costs of crude oil and feedstock | 932,047 | 2,675,627 | 662,526 | 1,741,250 |
| Additives and catalysts | 1,887 | 5,417 | 2,087 | 5,485 |
| Changes in inventories of finished goods and work in | | | | |
| progress | 42,896 | 123,142 | (29,797) | (78,312) |
| Transit and freight | 25,641 | 73,608 | 19,010 | 49,962 |
| Railway services | 12,530 | 35,970 | 15,134 | 39,775 |
| Terminal and laboratory services | 6,985 | 20,052 | 8,543 | 22,453 |
| Electricity | 6,097 | 17,503 | 8,942 | 23,501 |
| Steam power | - | - | 5,671 | 14,905 |
| Intermediary services | 4,735 | 13,593 | 3,682 | 9,677 |
| Consumables and office supplies | 3,840 | 11,023 | 3,098 | 8,142 |
| Taxes, other than corporate income tax | 1,778 | 5,104 | 2,601 | 6,836 |
| Insurance | 1,784 | 5,121 | 1,913 | 5,028 |
| Operating lease | 1,677 | 4,814 | 1,656 | 4,352 |
| Professional fees | 2,423 | 6,956 | 962 | 2,528 |
| Reversal of impairment charge of PP&E | - | - | (1,287) | (3,382) |
| Other expenses | 8,593 | 24,667 | 4,929 | 12,954 |
| | 1,084,237 | 3,112,519 | 737,517 | 1,938,342 |
| Classified as: | | | | |
| - cost of sales | 1,012,637 | 2,906,977 | 670,259 | 1,761,575 |
| selling and marketing costs | 54,396 | 156,155 | 52,593 | 138,225 |
| - administrative expenses | 17,204 | 49,387 | 14,665 | 38,542 |
| | 1,084,237 | 3,112,519 | 737,517 | 1,938,342 |

14. Income tax expense

| | 31 March | 31 March 2006 | | 2005 |
|--------------|----------|---------------|--------|---------|
| | USD | LTL | USD | LTL |
| Current tax | 9,421 | 27,045 | 12,173 | 31,994 |
| Deferred tax | (732) | (2,101) | (566) | (1,488) |
| | 8,689 | 24,944 | 11,607 | 30,506 |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

15. Earnings per share

Rasic

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the Company by the weighted average number of ordinary shares in issue during the year.

| | 31 March 2006 | | 31 March 2005 | |
|---|---------------|---------|---------------|---------|
| | USD | LTL | USD | LTL |
| Profit attributable to equity holders of the Company Weighted average number of ordinary shares in issue | 46,549 | 133,628 | 83,233 | 218,753 |
| (thousands) | 707,454 | 707,454 | 707,454 | 707,454 |
| Basic earnings per share (USD or LTL per share) | 0.066 | 0.189 | 0.118 | 0.309 |

Diluted

Diluted earnings per share is calculated by adjusting the weighted average number of ordinary shares outstanding to assume conversion of all dilutive potential ordinary shares. The Company has one category of potentially dilutive ordinary shares in the form of share options, but for the reasons set out below management has not been able to calculate with sufficient certainty their dilutive impact.

According to the Investment Agreement as of 18 June 2002, Yukos Finance B.V. had an option to subscribe for a certain number of newly issued shares in the Company for a consideration of USD 75 million. Yukos Finance B.V. signalled its intention to exercise this option by delivering a notice in writing to the Government on 29 October 2004 and to the Company on 5 November 2004.

According to the most dilutive interpretation of the Investment Agreement, the dilutive effect would be an additional 313,839 thousand (March 2005: 280,214 thousand) shares, that would give a diluted earnings per share of USD 0.046 or LTL 0.131 (March 2005: USD 0.084 or LTL 0.221). According to the less dilutive interpretation, the dilutive effect would be an additional 165,106 thousand (March 2005: 148,182 thousand) shares, that would give a diluted earnings per share of USD 0.053 or LTL 0.153(March 2005: USD 0.097 or LTL 0.256).

The Investment Agreement provides that in the event of the execution of the first option, Yukos Finance B.V. would then have a further option to purchase from 1 to 11.5 percent of shares held by the Government for a price which is equal to 3 times EBITDA (preceding year) multiplied by the percentage to be purchased but not less than USD 4.9 million for 1 percent. This option expires on 29 October 2006.

Despite notice having been provided by Yukos Finance B.V., no new shares have been issued and without agreement between the parties it is not likely that any will be issued. Furthermore, if the share sale-purchase transaction between Yukos International UK B.V. and PKN Orlen is completed, the Investment Agreement will expire and no new shares will be issued.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

16. Cash generated from operations

| _ | 31 March 2006 | | 31 March 2005 | |
|--|---------------|-----------|---------------|----------|
| | USD | LTL | USD | LTL |
| Profit for the period | 46,675 | 133,990 | 82,730 | 217,433 |
| Adjustments for: | | | | |
| - tax (Note 14) | 8,689 | 24,944 | 11,607 | 30,506 |
| - depreciation (Note 5) | 13,954 | 40,058 | 9,666 | 25,405 |
| – amortisation (Note 6) | 384 | 1,102 | 338 | 888 |
| - (profit) on sale of non-current assets classified as held for sale | (53) | (51) | (89) | (234) |
| – (profit) on sale of PPE | (176) | (503) | - | - |
| - retirement of PPE (Note 6) | 41 | 118 | 145 | 386 |
| - reversal of impairment charge of PPE (Note 6) | - | = | (1,287) | (3,382) |
| interest income | (5,569) | (15,986) | (2,300) | (6,045) |
| – interest expense | 7,566 | 21,720 | 6,853 | 18,010 |
| share of (profit) from associates | (18) | (51) | (26) | (68) |
| exchange (gains)/losses on borrowings | 41 | (21,251) | (280) | 61,169 |
| Changes in working capital: | | | | |
| – inventories | 17,713 | 62,584 | (1,764) | (29,900) |
| trade and other receivables | (134,529) | (378,043) | (19,593) | (71,170) |
| trade and other payables | 3,161 | (9,520) | 75,378 | 238,947 |
| Cash generated from operations | (42,121) | (140,889) | 161,378 | 481,945 |

17. Contingencies

There were no significant changes in contingent liabilities and contingent assets since 31 December 2005.

18. Commitments

Capital commitments

Capital expenditure contracted for at the balance sheet date but not yet incurred is as follows:

| _ | 31 March 2006 | | 31 December 2005 | |
|-------------------------------|---------------|--------|------------------|---------|
| | USD | LTL | USD | LTL |
| Property, plant and equipment | 29,869 | 85,547 | 44,002 | 128,055 |

19. Related-party transactions

As at 31 March 2006 Yukos International UK B.V was the majority shareholder of the Company.

In June 2002, the Group and Yukos Oil Company OAO signed a crude oil supply agreement for an annual quantity of 4,800 thousand metric tons of crude oil. The price of crude oil is determined based on open market terms. The agreement is valid until 30 September 2012. In 2004, Yukos Oil Company OAO commitments under this agreement were transferred to Samaraneftegas OAO, the Yukos Group company. In February 2005, Yukos Oil Company OAO suspended supply of crude oil to the Group both for refining and transportation purposes.

On 1 January 2005 the Group signed a sales commissioner agreement with Petroval PTE, an entity related to Yukos Oil Company OAO. According to this agreement Petroval PTE sells the Group's oil products for a defined fee. Accounts receivable balance represents receivables from the third parties which have to be collected by Petroval PTE on behalf of the Group.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

19. Related-party transactions (continued)

Naftelf UAB is an associated company, where the Company holds 34 percent of the shares. The Group sells jet fuel to Naftelf UAB.

The Government has significant influence over the Company. For the purposes of the related party disclosure the Government includes state authorities and excludes local authorities.

The following transactions were carried out with related parties:

| | / \ | α 1 | - | . 1 | 7 | • |
|---|----------|------------|------------|-------|-------------------|----------|
| ١ | α | MILOS | αt | annds | and | corvices |
| ı | u_{j} | Duics | ω_I | goous | $\alpha n \alpha$ | services |

| (a) Sales of goods and services | | | | |
|--|---------------|--------|---------------|--------|
| _ | 31 March 2006 | | 31 March 2005 | |
| | USD | LTL | USD | LTL |
| – Naftelf UAB | 5,904 | 16,949 | 3,952 | 10,387 |
| – Yukos Group* | 8 | 23 | 28 | 74 |
| Petroval SA (acting as direct sales client) | - | = | 5,821 | 15,299 |
| Petroval PTE (acting as direct sales client) | - | | 10,966 | 28,821 |
| <u>-</u> | 5,912 | 16,972 | 20,767 | 54,581 |
| (b) Purchases of goods and services | | | | |
| | 31 March 2006 | | 31 March 2005 | |
| | USD | LTL | USD | LTL |
| Petroval PTE (commission fee and purchases of goods) | 30,248 | 86,833 | 21,354 | 56,123 |
| Petroval SA (commission fee and purchase of goods) | - | , - | 1,065 | 2,799 |
| Yukos Group* (purchase of crude oil) | - | - | 896 | 2,356 |
| Yukos Finance B.V. (management fee) | 359 | 1,031 | 482 | 1,267 |
| - | 30,607 | 87,864 | 23,797 | 62,545 |
| (c) Tax expenses – the Government | | | | |
| • | 31 March 2006 | | 31 March 2005 | |
| - | USD | LTL | USD | LTL |
| Income tax | 8,545 | 24,530 | 11,450 | 30,093 |
| Taxes, other than corporate income tax | 1,776 | 5,098 | 2,585 | 6,794 |
| Social security costs | 3,930 | 11,282 | 4,107 | 10,794 |
| | 14,251 | 40,910 | 18,142 | 47,681 |
| (d) Key management compensation | | | | |
| (a) y | 31 March 2006 | | 31 March 2005 | |
| - | USD | LTL | USD | LTL |
| Salaries and other short-term employee benefits | 150 | 430 | 150 | 393 |
| | | | | |

Key management includes 7 (March 2005: 7) members of the management of the Company.

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

19. Related-party transactions (continued)

(f) Year-end balances arising from sales/purchases of goods/services

| Receivables from related parties (Note 8): | 31 March 2006 | | 31 December 2005 | |
|--|---------------|---------|-------------------------|---------|
| _ | USD | LTL | USD | LTL |
| Yukos Group* trade receivables | 2,164 | 6,197 | 2,162 | 6,292 |
| Less provision for impairment of receivables | (2,161) | (6,189) | (2,159) | (6,284) |
| Yukos Group* trade receivables - net | 3 | 8 | 3 | 8 |
| Petroval PTE | 197,443 | 565,498 | 52,187 | 151,875 |
| Petroval SA | 125 | 358 | 147 | 428 |
| Naftelf UAB | 746 | 2,136 | 701 | 2,040 |
| _ | 198,317 | 568,000 | 53,038 | 154,351 |
| Reimbursement for environmental obligations receivable | | | | |
| from the Government | 10,981 | 31,451 | 10,807 | 31,449 |
| | 209,298 | 599,451 | 63,845 | 185,800 |
| Amounts due to related parties (Note 11): | | | | |
| | 31 Marcl | h 2006 | 31 December 2005 | |
| Amounts payable to related parties: | USD | LTL | USD | LTL |
| Yukos Finance B.V. | 197 | 565 | 320 | 931 |
| Petroval SA | 347 | 994 | 350 | 1,019 |
| Petroval PTE | 4,215 | 12,071 | 3,560 | 10,360 |
| Government | 36 | 102 | 16 | 47 |
| | 4,795 | 13,732 | 4,246 | 12,357 |
| Advance payments received from related parties: | | | | |
| Petroval SA | 18 | 52 | - | _ |
| Petroval PTE | 438 | 1,254 | 2,031 | 5,910 |
| <u> </u> | 5,251 | 15,038 | 6,277 | 18,267 |
| Provision for claim from Yukos Group* | 571 | 1,635 | 571 | 1,662 |
| Government grant relating to purchases of PPE | 4,962 | 14,211 | 4,963 | 14,443 |
| | 10,784 | 30,884 | 11,811 | 34,372 |
| (g) Year-end balances arising from taxes paid/payable – the Govern | ment | | | |
| Prepaid taxes: | 31 March 2006 | | 31 December 2005 | |
| · | USD | LTL | USD | LTL |
| Prepaid current income tax | 6,899 | 19,759 | 165 | 480 |
| Long term portion of prepayment for real estate tax | 463 | 1,326 | 1,134 | 3,300 |
| Prepaid taxes, other than corporate income tax | 3,135 | 8,979 | 2,739 | 7,971 |
| | 10,497 | 30,064 | 4,038 | 11,751 |
| Taxes payable: | 31 March 2006 | | 31 December 2005 | |
| - | USD | LTL | USD | LTL |
| Current income tax payable | 37,226 | 106,618 | 36,636 | 106,618 |
| Taxes other than corporate income tax | 21,370 | 61,206 | 26,186 | 76,206 |
| _ | 58,596 | 167,824 | 62,822 | 182,824 |
| - | | | | |

(all tabular amounts are in USD'000 and LTL'000 unless otherwise stated)

19. Related-party transactions (continued)

| Deferred taxes: | ed taxes: 31 March 2006 | | 31 December 2005 | | |
|---|-------------------------|--------|------------------|----------|--|
| _ | USD | LTL | USD | LTL | |
| Deferred income tax assets | 21,579 | 61,856 | 20,841 | 60,651 | |
| (h) Loans from related parties – the Government (Note 12) | | | | | |
| | | | USD | LTL | |
| Beginning of period | | | 288,983 | 732,427 | |
| Interest charged | | | 5,056 | 13,343 | |
| Interest paid | | | (5,112) | (13,482) | |
| Exchange differences | | _ | - | 37,559 | |
| End of the three month period 31 March 2005 | | _ | 288,927 | 769,847 | |
| | | | | | |
| Beginning of period | | | 288,927 | 769,847 | |
| Acquisition of subsidiary | | | 1,717 | 4,932 | |
| Interest charged | | | 15,469 | 43,892 | |
| Interest paid | | | (15,491) | (43,966) | |
| Loan repayments made | | | (113) | (329) | |
| Exchange differences | | _ | (22) | 71,000 | |
| End of the nine month period 31 December 2005 | | _ | 290,487 | 845,376 | |
| | | | | | |
| Beginning of period | | | 290,487 | 845,376 | |
| Interest charged | | | 5,075 | 14,551 | |
| Interest paid | | | (5,056) | (14,496) | |
| Exchange differences | | _ | 26 | (13,319) | |
| End of the three month period 31 March 2006 | | _ | 290,532 | 832,112 | |

Loans from related parties consist of loans granted by the Government to the Company amounting to USD 288,927 thousand or LTL 827,516 thousand (December 2005: USD 288,927 thousand or LTL 840,837 thousand) and Mažeikių Elektrinė AB amounting to USD 1,569 thousand or LTL 4,494 thousand (December 2005: USD 1,544 thousand or LTL 4,492 thousand) plus interest accrued amounting to USD 36 thousand or LTL 103 thousand (December 2005: USD 16 thousand or LTL 47 thousand).

An interest of 7 percent per annum is payable on the loan granted by the Government to the Company. Loan has to be repaid by 11 July 2013. First instalment is due in 2009.

An interest of 4.95 percent per annum is payable on the loan granted by the Government to Mažeikių Elektrinė AB. Loan has to be repaid by 15 April 2011.

*Yukos Oil Company OAO, Yukos Finance B.V., Yukos Export Trade OOO, Samaraneftegas OAO are treated as the Yukos Group companies.