

AB LIETUVOS ELEKTRINĖ

Company Reg. No. 110870933, Elektrinės g. 21, Elektrėnai LT-26108, Lithuania, tel. 8528-39533, fax 8528-39733

To the Securities Commission of the Republic of Lithuania


29 October 2010

APPROVAL BY RESPONSIBLE OFFICERS

Pursuant to the provisions of the Rules on the Preparation and Provision of Periodical and Additional Information approved by the Securities Commission of the Republic of Lithuania and the provisions of article 22 of the Republic of Lithuania Law on Securities, we, AB Lietuvos Elektrinė General Manager Laimonas Lukočius and Chief Financial Officer Rolandas Jankauskas, hereby certify that, to our knowledge, the presented AB Lietuvos Elektrinė Interim Financial Statements for Q3 of 2010 ended on 30 September 2010 have been prepared in accordance with the enforced International Financial Reporting Standards, reflect the actual situation, and constitute a correct representation of the Company's assets, liabilities, financial standing, and profit.

ATTACHMENT. AB Lietuvos Elektrinė Financial Statements for Q3 of 2010 ended on 30 September 2010 (14 pages).

General Manager

 Laimonas Lukočius

CFO

 Rolandas Jankauskas

AB LIETUVOS ELEKTRINĖ

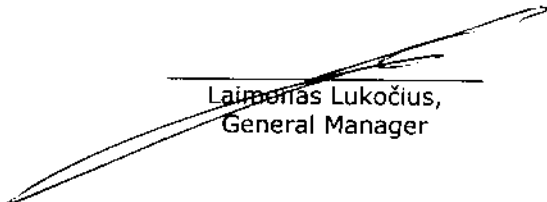
Financial Statements for Q3 of 2010


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BALANCE SHEET

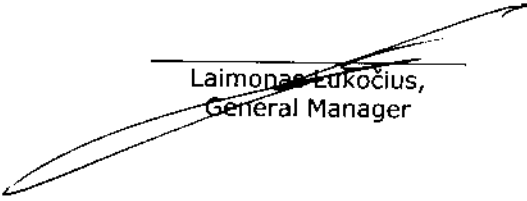
	<i>Comments</i>	30 September 2010 (LTL)	31 December 2009 (LTL) (adjusted)
ASSETS			
Long-term assets:			
Long-term tangible assets	3	2 192 828 098	1 819 956 746
Intangible assets	4	10 525 171	27 261 268
Long-term accounts receivable		798 875	836 654
Deferred profit tax assets		-	-
Assets due to future pollution permit trade related transactions		1 573 412	933 633
Total long-term assets		2 205 725 556	1 848 988 301
Short-term assets:			
Inventories		136 621 759	42 278 016
Accounts receivable and prepaid expenses		84 254 066	43 785 745
Cash and cash equivalents		29 095 762	142 203 360
Total short-term assets		249 971 587	228 267 121
TOTAL ASSETS		2 455 697 143	2 077 255 422
OWNERS' EQUITY AND LIABILITIES			
Owners' equity:			
Share capital		145 800 689	145 800 689
Revaluation reserve		-	-
Statutory reserve		14 580 069	13 709 665
Other reserves		781 582 677	781 527 677
Accrued profit		76 567 049	93 720 820
Total owners' equity		1 018 530 484	1 034 758 851
Grants and subsidies	6	846 745 422	718 704 846
Long-term liabilities:			
Bank loans	7	356 100 540	111 985 650
Deferred profit tax liabilities		111 490 561	113 365 044
Total long-term liabilities		467 591 101	225 350 694
Short-term liabilities:			
Trade and other accounts payable	8	40 820 734	48 248 590
Labour related liabilities		2 721 968	2 929 963
Current year profit tax		3 000 616	2 385 744
Environmental pollution limit liabilities	5	51 267 505	26 909 350
Bank loans	7	25 019 313	17 967 384
Total short-term liabilities		122 830 136	98 441 031
TOTAL OWNERS' EQUITY AND LIABILITIES		2 455 697 143	2 077 255 422

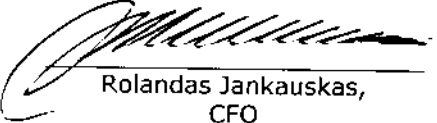

Laimonas Lukočius,
General Manager


Rolandas Jančauskas,
CFO

PROFIT (LOSS) ACCOUNT

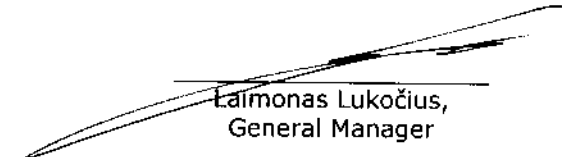
	<i>Comments</i>	9-month period ended on 30 September 2010 (LTL)	9-month period ended on 30 September 2009 (LTL)	July- September 2010 (LTL)	July- September 2009 (LTL)
Sales revenue	9, 11	589 758 947	323 801 491	211 173 897	91 668 060
Costs of sales	10, 11	(541 104 920)	(258 314 065)	(189 213 385)	(56 125 348)
Gross profit (loss)		48 654 027	65 487 426	21 960 512	35 542 712
Operating costs	12	(47 211 146)	(10 432 348)	(33 883 988)	(2 838 812)
Other operating revenue	13	1 879 153	2 042 799	421 920	841 898
Other operating costs	13	(193 501)	(973 809)	(3 487)	(334 353)
Interest revenue		35 153	115 464	2 873	36 853
Operating profit (loss)		3 163 686	56 239 532	(11 502 170)	33 248 298
Financing costs	14	(1 842 344)	(869 755)	(2 050 919)	(98 869)
Effect of change in the currency exchange rate		(3 449 968)	(40 472)	(489 513)	(67 701)
Profit (loss) before tax		(2 128 626)	55 329 305	(9 940 764)	33 081 728
Profit tax expenses		(3 889 741)	(10 366 689)	(3 112 566)	(6 355 009)
NET PROFIT (LOSS)		(6 018 367)	44 962 616	(13 053 330)	26 726 719
Profit (loss) per share		(0,04)	0,31	(0,09)	0,18

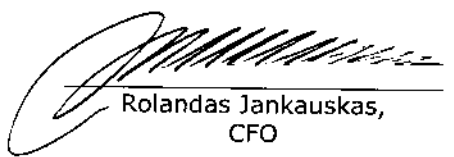

Laimonas Lukočius,
General Manager


Rolandas Jankauskas,
CFO

CASH FLOW STATEMENT

	30 September 2010 (LTL)	30 September 2009 (LTL)
OPERATING ACTIVITY		
Cash receipts from customers	567 870 982	285 923 165
Other income	100 708	39 072
Cash paid to suppliers and employees	(665 249 571)	(200 016 710)
Other payments (reimbursed VAT)	54 818 916	(26 420 861)
Cash generated from operations	(42 458 965)	59 524 666
Profit tax paid	(1 446 578)	(6 402 156)
Interest paid	(8 690 290)	(4 076 465)
Net cash from operating activities	(52 595 833)	49 046 045
INVESTING ACTIVITY		
Acquisition of long-term assets	(433 318 801)	(279 014 342)
Sale of long-term assets	8 823 740	-
Loans regained	37 779	54 303
Interest received	35 153	115 464
Fixed-term deposits	-	-
Net cash used in investing activities	(424 422 129)	(278 844 575)
FINANCING ACTIVITY		
Loans received	263 713 801	-
Loans repaid	(12 546 981)	(9 300 844)
Dividends paid	(10 880 275)	(592)
Unused grant repaid	-	-
Other financing activities (subsidies received)	123 623 819	292 939 113
Net cash (used) received from financing activity	363 910 364	283 637 677
Effect of foreign exchange rate changes on the cash and cash equivalents balance	-	-
Net cash increase (decrease)	(113 107 598)	53 839 147
CASH AT THE BEGINNING OF THE PERIOD	142 203 360	59 554 305
CASH AT THE END OF THE PERIOD	29 095 762	113 393 452


Laimonas Lukočius,
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CFO

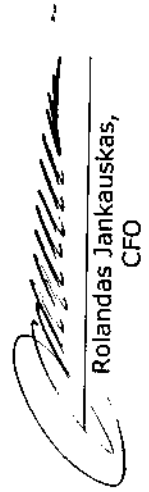
AB LIETUVOS ELEKTRINĖ

Financial Statements for Q3 of 2010

STATEMENT OF CHANGES IN EQUITY

	Paid up authorised capital (LTL)	Revaluation reserve of long-term tangible assets (LTL)	Statutory reserve (LTL)	Other reserves (LTL)	Retained earnings (LTL)	TOTAL (LTL)
Balance as of 31 December 2008	145 800 689	-	13 709 665	800 645 102	(16 064 763)	944 090 693
Net profit (loss) for the reporting period (30 September 2009)	-	-	-	-	44 962 615	44 962 615
Use of reserves for covering the 2008 loss by decision of the shareholders	-	-	-	(34 316 170)	34 316 170	-
Formation of statutory reserve	-	-	-	-	-	-
Dividends	-	-	-	-	-	-
Formation of other reserves	-	-	-	-	-	-
Adjustment of profit of previous year	-	-	-	-	-	-
Decrease in the revaluation reserve due to depreciation and writing-off of devalued assets	-	-	-	-	2 400	2 400
Balance as of 30 September 2009	145 800 689	-	13 709 665	766 628 932	63 216 422	989 055 708
Net profit (loss) for the reporting period (31 December 2009)	-	-	-	-	45 703 143	45 703 143
Decrease in the revaluation reserve due to depreciation and writing-off of devalued assets	-	-	-	-	-	-
Adjustment of 2008 error	-	-	-	15 198 745	(15 198 745)	-
Balance as of 31 December 2009	145 800 689	-	13 709 665	781 527 677	93 720 820	1 034 758 851
Net profit (loss) for the reporting period (30 September 2010)	-	-	-	-	(6 018 367)	(6 018 367)
Dividends	-	-	-	-	-	-
Formed reserves	-	-	870 404	300 000	(10 210 000)	(10 210 000)
Used reserves	-	-	-	(245 000)	(1 170 404)	(1 170 404)
Decrease in the revaluation reserve due to depreciation and writing-off of devalued assets	-	-	-	-	245 000	245 000
Balance as of 30 September 2010	145 800 689	-	14 580 069	781 582 677	76 567 049	1 018 530 484


Laimonas Lukočius,
General Manager


Rolandas Jankauskas,
CFO

COMMENTS TO THE FINANCIAL STATEMENTS

1. General information

Pursuant to Law of the Republic of Lithuania No. VIII-1693 dated 18 May 2000 on Reorganisation of the Special Purpose Joint Stock Company Lietuvos Energija, the Special Purpose Joint Stock Company Lietuvos Energija was reorganised by the method of separation, i.e., by separating from the Special Purpose Joint Stock Company Lietuvos Energija, which after the reorganisation continues its activity without the 'special purpose' status, the assets, rights and liabilities portions and incorporating the following new companies based on the aforementioned portions of assets, rights, and liabilities: Joint Stock Company Lietuvos Elektrinė, Joint Stock Company Mažeikių Elektrinė, Joint Stock Company Rytų Skirstomieji Tinklai, and Joint Stock Company Vakarų Skirstomieji Tinklai.

Pursuant to the Republic of Lithuania Law on the Companies' Register, AB Lietuvos Elektrinė (hereinafter referred to as the Company) was registered with the Ministry of the Economy on 31 December 2001, to be subsequently transferred to the Ministry of Energy in 2009. On 4 June 2010, the Ministry of Energy transferred 139,292,961 ordinary shares of AB Lietuvos Elektrinė to the authorised capital of UAB Visagino Atominė Elektrinė. UAB Visagino Atominė Elektrinė paid the increased authorised capital of AB Lietuvos Energija with 133,065,125 ordinary registered shares of AB Lietuvos Elektrinė on 18 August 2010 and with the remaining 6,227,836 ordinary registered shares on 8 October 2010.

- Company Reg. No: BĮ 01-249;
- Company Code: 110870933;
- VAT Reg. No.: LT108709314;
- Social Insurance Fund insured Reg. No.: 853488;
- Headquarters: Elektrinės g. 21, Elektrėnai, Republic of Lithuania;
- Authorised capital: LTL 145,800,689;
- The objective of the activity of the Company is reliable, high-quality, and efficient production of electric and thermal power.

The prices of electric power sold by the Company are regulated by the State Commission for Prices and Energy Control. The Commission has set a price for the purchase in 2010 of electric power produced by the Company, which must be purchased to provide services satisfying public interests, to the amount of 13.81 ct/kWh (VAT exclusive).

The Company's financial year is one calendar year. The planned term of the Company's commercial and economic activity is unlimited.

The Company is a member of the Lithuanian Electricity Association, and takes an active part in the activities of the Association, which represents common European interests with regard to electricity (EUROELECTRIC).

As of 30 September 2010, the Company employed 468 employees (as of 30 September 2009, the number of employees was 550).

The figures contained in the financial statements are expressed in the national currency of Lithuania—the litas (LTL).

2. Accounting policy

The financial statements were drawn up in accordance with the International Financial Reporting Standards (IFRS) approved by the International Accounting Standards Board (IASB) and the International Financial Reporting Interpretations Committee (IFRIC), which are related to its activity and valid from the reporting period which started on 1 January 2005.

The present financial statements were drawn up in accordance with the modified acquisition value principle (due to long-term asset revaluation and evaluation at their actual value of environmental pollution permits, deferrals for used environmental pollution permits and the related State subsidies, and certain financial instruments). As of 1 January 2004 (date of passing to the IFRS), the actual value of long-term assets is deemed as the supposed cost price.

During the interim reporting period, the accounting policy was not amended. The interim financial statements were drawn up in accordance with the same accounting policy as the annual financial statements. A comprehensive description of the accounting policy is given in the explanatory note to the financial statements for the year ended 31 December 2009.

2.1 Adjustments of comparative figures

When preparing these interim financial statements, the Company has considered the auditors' proposals and reviewed the classification of some items and carried out the following re-classifications:

- the deferred profit tax assets were overlaid with the deferred profit tax liabilities; and
- revenue and costs related to pollution permits were transferred from other activity to operating costs.

The relevant comparative items of financial standing and gross revenue reports were also reclassified.

Furthermore, in 2010 the Company identified an error connected with construction in progress and accounts payable items and introduced an adjustment of LTL 53,020,994 in the financial standing report as of 31 December 2009—the aforementioned amount was subtracted from construction in progress and accounts payable.

3. Tangible assets

	Buildings and structures (LTL)	Machinery and equipment (LTL)	Vehicles (LTL)	Other equipment, tools, and installations (LTL)	Construction in progress (LTL)	Total (LTL)
Supposed cost price						
31 December 2009	216 917 857	890 988 534	2 963 517	272 704 926	866 814 734	2 250 389 568
Financial year changes:						
- assets acquisition			32 455	5 785 771	388 786 747	394 4 973
- transfers from one item to another item (+/-)		998 641		115 966 629	(116 965 270)	
- transferred and written-off assets (-)	(3 754)	(13 408)		(2 311 150)		(2 328 312)
30 September 2010	216 914 103	891 973 767	2 995 972	392 146 176	1 138 636 211	2 642 666 229
Depreciation						
31 December 2009	59 207 190	308 553 015	2 011 589	60 661 028	-	430 432 822
Financial year changes:						
- depreciation in the financial year	2 597 978	13 676 290	96 590	5 538 923	-	21 909 781
- depreciation of transferred and written-off assets (-)	(315 041)	(3 100)	(2 499)	(2 183 832)		(2 504 472)
30 September 2010	61 490 127	322 226 205	2 105 680	64 016 119	-	449 838 131
Residual value						
31 December 2009	157 710 667	582 435 519	951 928	212 043 898	866 814 734	1 819 956 746
Residual value						2 192 828 098
30 September 2010	155 423 976	569 747 562	890 292	328 130 057	1 138 636 211	

All the long-term assets of the Company are used in its activity. The depreciation costs reduced by the used subsidy portion are reflected at the cost price (comments 6 and 10).

4. Intangible assets

	Software (LTL)	Environmental pollution permits (comment 5) (LTL)	Pollution reduction units (LTL)	Total (LTL)
31 December 2009	412 863	23 032 355	4 166 435	27 611 653
Financial year changes:				
- assets acquisition	-	48 806 577	5 894 744	54 701 321
- transferred and written-off assets (-)	(49 701)	(36 616 792)	(3 962 642)	(40 629 135)
- used environmental pollution permits and pollution reduction units		(22 742 915)	(4 166 435)	(26 909 350)
- increase in the value of unused environmental pollution permits	-	(2 763 768)	(1 151 595)	(3 915 363)
30 September 2010	363 162	9 715 457	780 507	10 859 126
Amortisation				
31 December 2009	350 385	-	-	350 385
Financial year changes:				
- amortisation in the financial year	33 271	-	-	33 271
- amortisation of transferred and written-off assets (-)	(49 701)			(49 701)
30 September 2010	333 955	-	-	333 955
Residual value as of 31 December 2009	62 479	23 032 355	4 166 435	27 261 268
	29 207	9 715 457	780 507	10 525 171

Residual value as of 30 September 2010

Amortisation costs are reflected at the cost price.

3. Environmental pollution limits

As of 30 September 2010, environmental pollution limits were reflected as follows:

	Environmental pollution limits (comment 4) (LTL)	Pollution and emission reduction units (LTL)	State grants (comment 6) (LTL)	Deferrals for used environmental pollution limits (LTL)
31 December 2009	23 032 355	4 166 435	-	26 909 350
Deferrals for quantity emitted				51 267 505
Actual value of received state grant	22 945 627	-	(18 248 657)	
Sold or traded	(36 616 792)	(3 962 642)	22 945 627	
Increase in the value of environmental pollution limits and pollution reduction units	(2 763 768)	(1 151 595)		
Purchased from Amsterdam Capital Trading BV	25 860 950	5 894 744		
Confirmed quantity of used environmental pollution limits and pollution reduction units	(22 742 915)	(4 166 435)		(26 909 350)
30 September 2010	9 715 457	780 507	4 696 970	51 267 505

The Company sold 872,581 environmental pollution permits and 109,301 pollution reduction units to increase its turnover funds. It also purchased 503,012 environmental pollution permits, 56,753 pollution reduction units, and 69,000 emission reduction units.

5. Grants

Grant balance as of 30 September 2010 and the use thereof during the reporting period:

	Grants related to assets (fuel burning equipment and other assets) (LTL)	Grants related to assets (the project of upgrading and improvement of environmental and safety norms) (LTL)	Environmental pollution limits grants (LTL)	Total (LTL)
Grant balance as of 31 December 2008	1 756 859	331 553 481	-	333 310 340
Long-term assets depreciation (comment 3)	(373 618)			(373 618)
Received grants	-	385 773 825	22 509 428	408 283 253
Repaid unused grant or used environmental pollution permits	-	(5 701)	(22 509 428)	(22 515 129)
Grant balance as of 31 December 2009	1 383 241	717 321 605	-	718 704 846
Long-term assets depreciation (comment 3)	(280 213)			(280 213)
Used environmental pollution permits			(18 248 657)	(18 248 657)
Received grants	-	123 623 820	22 945 627	146 569 447
Grant balance as of 30 September 2010	1 103 028	840 945 425	4 696 970	846 745 422

During the first nine months of 2010, grants related to assets (fuel burning equipment and other assets) decreased by LTL 280,213, i.e., by the amount of long-term asset depreciation (in 2009 – LTL 373,618). This amount reduced the long-term asset depreciation costs in the profit (loss) account.

During the first nine months of 2010, the Company received LTL 123,623,820 (in 2009 – LTL 385,773,825) from the International Ignalina Nuclear Power Plant Decommissioning Support Fund. LTL 16,741,032 of the said amount were allocated for financing the project for the construction of equipment for the removal of sulphur oxides from smoke and blocking solid particles, and LTL 106,882,788 were allocated for the construction of a new 400 MW combine-cycle gas turbine unit.

6. Bank loans

As of 30 September 2010, bank loans comprised the following:

	30 September 2010 (LTL)	31 December 2009 (LTL)
AB Bankas DnB Nord, EUR, repayable by 1 May 2013 Syndicated loan (AB Bankas Hansabankas, AB SEB, Nordea Bank Finland Plc Lithuania Branch, AB Bankas DnB Nord), Lt, repayable by 9 November 2020	11 142 679	12 999 792
Loans for construction of unit 9, EUR, repayable by 3 June 2016	106 263 373	116 953 242
Overdraft, Swedbank AB	256 661 872	
	<u>7 051 929</u>	
	<u>381 119 853</u>	<u>129 953 034</u>
of which:		
short-term	<u>25 019 313</u>	<u>17 967 384</u>

7. Trade and other accounts payable

As of 30 September 2010, trade and other accounts payable comprised the following:

	30 September 2010 (LTL)	31 December 2009 (LTL)
Debts to suppliers for construction work and investments	3 460 009	19 465 263
Debts to suppliers for fuel	28 786 077	25 840 071
Debts to suppliers for inventories	1 317 631	458 015
Other debts for services	4 632 358	829 121
Payable taxes (except profit tax)	1 163 752	435 469
Unpaid dividends	1 098 666	976 667
Debts to suppliers for repair work	251 920	167 634
Other	110 321	76 350
Total:	<u>40 820 734</u>	<u>48 248 590</u>

8. Sales

Sales in the first nine months of 2010 up to 30 September comprised the following:

	30 September 2010 (LTL)	30 September 2009 (LTL)
Electric power production	555 683 688	229 853 960

Power reserves	24 746 730	86 452 002
Thermal power	<u>9 328 529</u>	<u>7 495 529</u>
Total:	<u>589 758 947</u>	<u>323 801 491</u>

9. Cost prices

Cost prices in the first nine months of 2010 up to 30 September comprised the following:

	30 September 2010 (LTL)	30 September 2009 (LTL)
Gas	402 221 807	132 246 521
Salaries and social insurance	23 495 728	29 861 329
Depreciation and amortisation costs	21 350 948	20 114 175
Materials and spare parts	4 663 520	5 813 307
Balancing, regulating electrical power and electrical power satisfying public interests	4 402 604	1 631 501
Electrical power purchased at exchange	29 873 431	-
Repair	438 637	3 551 803
Fuel oil	53 691 268	64 032 735
Other	966 977	1 062 694
Total:	541 104 920	258 314 065

10. Business segments

The Electrical Power Production segment and Thermal Power Production segment are distinguished within the Company. Information on the aforementioned segments is provided below

30 September 2009	Electrical power production (LTL)	Thermal power production (LTL)	Other (LTL)	Total (LTL)
Sales	316 305 962	7 495 529	-	323 801 491
Cost price	(248 826 828)	(9 487 237)	-	(258 314 065)
Segment's gross profit	67 479 134	(1 991 708)	-	65 487 426
Operating costs				(10 432 348)
Revenue from other activities				2 042 799
Costs of other activities				(973 809)
Interest revenue				115 464
Financing costs				(869 755)
Effect of change in the currency exchange rate				(40 472)
Profit tax costs (benefit)				(10 366 689)
Net profit				44 962 616
Other information				
Assets	1 341 919 445	10 074 470	662 900 146	2 014 894 061
Liabilities	-	-	376 152 557	376 152 557
Depreciation and amortisation	19 860 675	253 500	-	20 114 175

30 September 2010	Electrical power production (LTL)	Thermal power production (LTL)	Other (LTL)	Total (LTL)
Sales	580 430 418	9 328 529	-	589 758 947
Cost price	(531 125 689)	(9 979 231)	-	(541 104 920)
Segment's gross profit	49 304 729	(650 702)	-	48 654 027
Operating costs				(47 211 146)
Revenue from other activities				1 879 153
Costs of other activities				(193 501)
Interest revenue				35 153
Financing costs				(1 842 344)
Effect of change in the currency exchange rate				(3 449 968)
Profit tax costs (benefit)				(3 889 741)
Net profit (loss)				(6 018 367)
Other information				
Assets	1 635 494 297	807 924 360	12 278 486	2 455 697 143
Liabilities	-	-	590 421 237	590 421 237
Depreciation and amortisation	21 097 448	253 500	-	21 350 948

11. Operating costs

Operating costs in the first nine months of 2010 up to 30 September comprised the following:

	30 September 2010 (LTL)	30 September 2009 (LTL)
Salaries and social insurance	3 491 275	3 332 750
Payment under the collective agreement	613 355	814 020
Loss due to environmental pollution permit trade transaction	-	413 990
Loss due to writing-off of long-term tangible assets	135 730	-
Loss due to revaluation of environmental pollution permits	4 201 031	-
Deferrals for used environmental pollution permits	33 018 848	-
Insurance costs	595 689	620 439
Land lease fee	670 770	571 500
Asset protection costs	623 176	626 674
Real estate tax	477 660	392 721
Pollution tax	540 000	568 152
Other taxes	276 149	262 517
Business trips	284 518	229 929
Fuel costs for transportation	226 981	210 109
Communications and postal services	173 391	168 548
Checks and maintenance	109 981	110 482
Public utility services	39 073	149 706
Consultation and translation services	196 291	131 088
Repair costs	139 178	603 277
Employee training	85 396	181 873
Transportation (empty railcars)	147 191	-
Fees (customs procedures)	39 421	259
Support	245 000	-
Collected bad debts	(785)	(183 489)

Other	881 827	1 228 062
Total:	47 211 146	10 432 348

4. Other activity revenue and costs

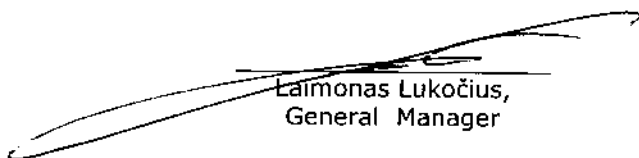
Revenue and costs from other activities and costs in the first nine months of 2010 up to 30 September comprised the following:

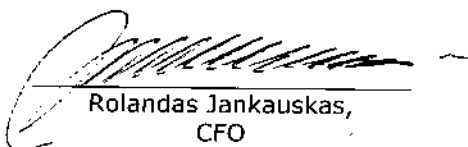
	30 September 2010 (LTL)	30 September 2009 (LTL)
Other activity revenue		
Material resource storage revenue	500 252	1 007 999
Distribution points servicing revenue	57 023	87 457
Lease revenue	71 351	71 924
Insurance benefits received	-	324 131
Revenue from trade of environmental pollution permits into pollution reduction units	925 449	
Other revenue	224 370	512 216
Received fines and penalties	100 708	39 072
	1 879 153	2 042 799
Other activity costs		
Material resource storage costs	158 212	877 411
Distribution points servicing costs	26 226	84 822
Other costs	9 063	11 576
	193 501	973 809

12. Financing costs

Financing costs in the first nine months of 2010 up to 30 September comprised the following:

	30 September 2010 (LTL)	30 September 2009 (LTL)
Interest costs	8 213 364	3 896 230
Other financing costs	476 926	180 235
	8 690 290	4 076 465
To subtract: capitalised interest costs	(6 847 946)	(3 206 710)
Total:	1 842 344	869 755


Laimonas Lukočius,
General Manager


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CFO