

## LIETUVOS ELEKTRINĖ AB

Company Reg. No. 110870933, Elektrinės g. 21, Elektrėnai LT-26108, Lithuania, tel. 8528-39533, fax 8528-39733

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To the Securities Commission of the Republic of Lithuania

5 February 2010

### APPROVAL BY RESPONSIBLE OFFICERS

Pursuant to the provisions of the Rules for Preparation and Submission of Periodical and Additional Information approved by the Securities Commission of the Republic of Lithuania and article 22 of the Law of the Republic of Lithuania on Securities, we, Pranas Noreika, Director General of Lietuvos Elektrinė AB, and Rolandas Jankauskas, Chief Financial Officer of Lietuvos Elektrinė AB, hereby confirm that, to the best of our knowledge, the intermediate financial statements of Lietuvos Elektrinė AB for Q4 2009, which ended on 31 December 2009, were prepared according to the current International Financial Reporting Standards and constitute a true and accurate reflection of the Company's assets, liabilities, financial standing, and profit.

ATTACHMENTS. Financial statements of Lietuvos Elektrinė AB for Q4 2009 ended on 31 December 2009 (14 sheets).

Director General



Pranas Noreika

Chief Financial Officer



Rolandas Jankauskas


*Q4 2009 financial statements of*  
**LIETUVOS ELEKTRINĖ AB**

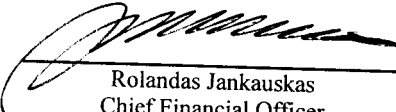
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## BALANCE SHEET


	Notes	31 December 2009 (LTL)	31 December 2008 (LTL)
<b>ASSETS</b>			
<b>Long-term assets:</b>			
Long-term tangible assets	3	1 872 977 740	1 485 759 205
Intangible assets	4	27 261 268	29 039 519
Long-term receivables		836 654	948 812
Deferred profit tax assets		288 581	427 192
Assets due to future emission permits trading		933 633	1 655 959
<b>Total long-term assets</b>		<b>1 902 297 876</b>	<b>1 517 830 687</b>
<b>Short-term assets:</b>			
Inventories		47 514 776	72 098 950
Accounts receivable and prepaid expenses		43 802 293	35 557 830
Cash and cash equivalents		142 059 142	59 554 305
<b>Total short-term assets</b>		<b>233 376 211</b>	<b>167 211 085</b>
<b>TOTAL ASSETS</b>		<b>2 135 674 087</b>	<b>1 685 041 772</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity:</b>			
Share capital		145 800 689	145 800 689
Revaluation reserve		-	-
Statutory reserve		13 709 665	13 709 665
Other reserves		751 731 792	800 645 102
Profit accrued		120 672 257	(16 064 763)
<b>Total equity</b>		<b>1 031 914 403</b>	<b>944 090 693</b>
<b>Grants and subsidies</b>	6	<b>718 704 846</b>	<b>333 310 340</b>
<b>Long-term liabilities:</b>			
Bank loans	7	111 985 650	129 953 033
Deferred profit tax liabilities		113 653 625	155 359 371
<b>Total long-term liabilities</b>		<b>225 639 275</b>	<b>285 312 404</b>
<b>Short-term liabilities:</b>			
Trade and other accounts payable	8	106 314 787	75 945 284
Labour related liabilities		2 929 963	3 617 690
Profit tax of the current year		5 294 079	-
Emission limit liabilities	5	26 909 350	28 512 202
Bank loans	7	17 967 384	14 253 159
<b>Total short-term liabilities</b>		<b>159 415 563</b>	<b>122 328 335</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>2 135 674 087</b>	<b>1 685 041 772</b>

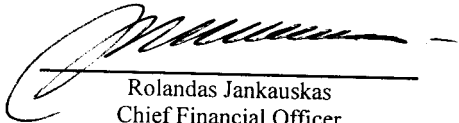
  
 Pranas Noreika  
 Director General

  
 Rolandas Jankauskas  
 Chief Financial Officer

## PROFIT (LOSS) ACCOUNT

	<i>Notes</i>	<b>31 December 2009 (LTL)</b>	<b>31 December 2008 (LTL)</b>	<b>3-month period ended on 31 December 2009 (LTL)</b>	<b>3-month period ended on 31 December 2008 (LTL)</b>
Sales revenue	<i>9, 11</i>	420 441 433	387 735 876	96 639 942	79 073 101
Sales cost price	<i>10, 11</i>	(339 868 247)	(366 945 402)	(81 554 182)	(89 130 836)
<b>Gross profit (loss)</b>		<b>80 573 185</b>	<b>20 790 473</b>	<b>15 085 759</b>	<b>(10 057 735)</b>
Operating costs	<i>12</i>	(22 045 821)	(25 120 392)	(11 613 473)	(13 736 603)
Other activity revenue	<i>13</i>	2 534 531	7 853 999	491 732	5 473 969
Other activity costs	<i>13</i>	(1 295 464)	(1 779 164)	(321 655)	(372 130)
Interest revenue		146 847	1 139 917	31 383	173 251
<b>Operating profit (loss)</b>		<b>59 913 278</b>	<b>2 884 833</b>	<b>3 673 746</b>	<b>(18 519 248)</b>
Financing costs	<i>14</i>	(962 124)	(1 109 977)	(92 369)	(516 083)
Effect of changes in exchange rates		3 207 495	4 698 799	3 247 967	4 049 330
<b>Profit (loss) before tax</b>		<b>62 158 649</b>	<b>6 473 655</b>	<b>6 829 344</b>	<b>(14 986 001)</b>
Profit tax costs (benefits)		24 667 277	(40 789 825)	35 033 966	(35 059 205)
<b>NET PROFIT (LOSS)</b>		<b>86 825 926</b>	<b>(34 316 170)</b>	<b>41 863 310</b>	<b>(50 045 206)</b>
Profit (loss) per share		0.60	(0.24)	0.29	(0.34)


  
 Pranas Noreika  
 Director General

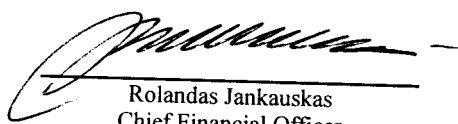
  
 Rolandas Jankauskas  
 Chief Financial Officer



## CASH FLOW STATEMENT

	31 December 2009 (LTL)	31 December 2008 (LTL)
<b>MAIN ACTIVITY</b>		
Cash proceeds from clients	406 986 045	392 465 025
Other proceeds	62 746	3 575 500
Payments to suppliers and employees	(277 120 452)	(412 911 372)
Other payments	(28 321 888)	(14 343 413)
<b>Cash received from main activity</b>	<b>101 606 451</b>	<b>(31 214 260)</b>
Profit tax paid	(7 998 652)	(6 119 238)
Interest paid	(4 660 692)	(7 887 260)
<b>Cash received from main activity</b>	<b>88 947 107</b>	<b>(45 220 758)</b>
<b>INVESTMENT ACTIVITY</b>		
Acquisition of long-term assets	(378 215 080)	(55 969 960)
Sale of long-term assets	550	777
Re-acquisition of loans	112 158	146 950
Interest received	146 847	1 139 917
Term deposits	-	-
<b>Cash used in investment activity</b>	<b>(377 955 525)</b>	<b>(54 682 316)</b>
<b>FINANCING ACTIVITY</b>		
Loans received	-	31 099 760
Loans repaid	(14 253 158)	(6 696)
Dividends paid	(1 710)	(2 008 164)
Other financing activity (subsidies received)	385 768 123	14 920 000
<b>Cash (used) received from financing activity</b>	<b>371 513 255</b>	<b>44 004 900</b>
Effect of changes in exchange rates on cash and cash equivalents balance	-	-
<b>Increase (decrease) in cash</b>	<b>82 504 837</b>	<b>(55 898 174)</b>
<b>CASH AT THE BEGINNING OF THE PERIOD</b>	<b>59 554 305</b>	<b>115 452 479</b>
<b>CASH AT THE END OF THE PERIOD</b>	<b>142 059 142</b>	<b>59 554 305</b>


  
 Pranas Noreika  
 Director General

  
 Rolandas Jankauskas  
 Chief Financial Officer

## CHANGES IN EQUITY CAPITAL STATEMENT

	Paid authorised capital (LTL)	Long-term tangible assets revaluation reserve (LTL)	Statutory reserve (LTL)	Other reserves (LTL)	Unused CO <sub>2</sub> emission rights revaluation reserve	Profit accrued (LTL)	TOTAL (LTL)
<b>Balance as of 31 December 2007</b>	<b>145 800</b>	<b>664 668</b>	<b>9 615 437</b>	<b>78 437</b>			
	<b>689</b>	<b>689</b>		<b>483</b>			
Net profit (loss) for the reporting period (31 December 2008)	-	-	-	-	-	(34 316 170)	(34 316 170)
Reserves used	-	-	-	(3 052 662)	-	3 052 662	-
Formation of statutory reserve	-	-	4 094 228	-	-	(4 094 228)	-
Dividends	-	-	-	-	-	(2 000 000)	(2 000 000)
Other reserves formed	-	-	-	75 790	-	(75 790 337)	(2 000 000)
Revaluation of unused emission permits	-	-	-	337	-	-	-
Decrease in revaluation reserve due to depreciation and writing-off of revalued assets	-	(664 668 689)	-	649 469 944	-	15 198 745	-
<b>Balance as of 31 December 2008</b>	<b>145 800</b>	<b>-</b>	<b>13 709</b>	<b>800 645</b>			
	<b>689</b>		<b>665</b>	<b>102</b>		<b>(16 064 763)</b>	<b>944 090 693</b>
Net profit (loss) for the reporting period (30 June 2009)	-	-	-	-	-	18 235 897	18 235 897
Covering of loss for 2008 by decision of shareholders	-	-	-	(34 316 170)	-	34 316 170	-
Adjustment of profit for the previous year	-	-	-	-	-	2 400	2 400
Decrease in revaluation reserve due to depreciation and writing-off of revalued assets	-	-	-	(6 665 685)	-	6 665 685	-
<b>Balance as of 30 June 2009</b>	<b>145 800</b>	<b>-</b>	<b>13 709</b>	<b>759 663</b>			
	<b>689</b>		<b>665</b>	<b>247</b>		<b>43 155 389</b>	<b>962 328 990</b>
Net profit (loss) for the reporting period (31 December 2009)	-	-	-	-	-	68 590 028	68 590 028
Dividends	-	-	-	-	-	-	-
Adjustment of profit for 2008 following resolution of dispute with Lietuvos Energija AB	-	-	-	-	-	995 385	995 385
Decrease in revaluation reserve due to depreciation and writing-off of revalued assets	-	-	-	(7 931 455)	-	7 931 455	-
<b>Balance as of 31 December 2009</b>	<b>145 800</b>	<b>-</b>	<b>13 709</b>	<b>751 731</b>			
	<b>689</b>		<b>665</b>	<b>792</b>		<b>120 672 257</b>	<b>1 031 914 403</b>

  
 Pranas Noreika  
 Director General

  
 Rolandas Jankauskas  
 Chief Financial Officer



## NOTES TO THE FINANCIAL STATEMENTS

### 1. General information

Pursuant to the Law of the Republic of Lithuania No. VIII-1693 dated 18 May 2000 on the Reorganisation of the Special Purpose Joint Stock Company Lietuvos Energija, the Special Purpose Joint Stock Company Lietuvos Energija was reorganised by the method of separation, i.e., by separating from the Special Purpose Joint Stock Company Lietuvos Energija, which after the reorganisation continues its activity without the "special purpose" status, the assets, rights and liabilities portions and incorporating the following new companies based on the aforementioned portions of assets, rights, and liabilities: Joint Stock Company Lietuvos Elektrinė, Joint Stock Company Mažeikių Elektrinė, Joint Stock Company Rytų Skirstomieji Tinklai, and Joint Stock Company Vakarų Skirstomieji Tinklai.

Pursuant to the Republic of Lithuania Law on the Companies' Register, AB Lietuvos Elektrinė (hereinafter referred to as the Company) was registered with the Ministry of the Economy on December 31, 2001:

- Company Reg. No.: BĮ 01-249;
- Company code: 110870933;
- VAT Reg. No.: LT108709314;
- Social Insurance Fund insured Reg. No.: 853488;
- Address of headquarters: Elektrinės g. 21, Elektrėnai, Republic of Lithuania;
- Authorised capital: LTL145,800,689;
- The objective of the Company's activity is the production of reliable, high-quality, efficient electric and thermal power.

The prices for electric power sold by the Company are regulated by the State Commission for Prices and Energy Control. The Commission has set a price for the purchase of electric power produced by the Company, which must be purchased in order to assure the provision of the services satisfying public interests, at 37.35 ct/kWh (VAT exclusive), for the first half of 2009 and – at 32.00 ct/kWh (VAT exclusive) for the second half of 2009.

The Company's financial year is one calendar year. The planned term of the Company's commercial and economic activity is unlimited.

The Company is a member of the Lithuanian Electricity Association, and takes an active part in the activities of the Association, which represents common European interests with regard to electricity (EUROELECTRIC).

As of December 31, 2009, the Company employed 548 employees (the number of employees was 636 on December 31, 2008).

The figures contained in the financial statements are expressed in the national currency of Lithuania—the litas (LTL).

## **2. Accounting policy**

The financial statements were drawn up in accordance with the International Financial Reporting Standards (IFRS) approved by the International Accounting Standards Board (IASB) and the International Financial Reporting Interpretations Committee (IFRIC), which are related to its activity and valid from the reporting period which started on January 1, 2005.

The present financial statements were drawn up in accordance with the modified acquisition value principle (due to long-term asset revaluation and emission permits, deferrals for used emission permits and the related State subsidies; and evaluation of certain financial instruments at their actual value). As of January 1, 2004 (date of passing to the IFRS), the actual value of long-term assets is deemed as the supposed cost price.

During the interim reporting period, the accounting policy was not amended. The interim financial statements were drawn up in accordance with the same accounting policy as the annual financial statements. A comprehensive description of the accounting policy is given in the explanatory note to the financial statements for the year ended December 31, 2009.

### 3. Tangible assets

	<u>Buildings and structures (LTL)</u>	<u>Machinery and installations (LTL)</u>	<u>Vehicles (LTL)</u>	<u>Other equipment, devices, tools, and installations (LTL)</u>	<u>Construction in progress (LTL)</u>	<u>Total (LTL)</u>
<b>Supposed cost price</b>						
31 December 2008	217 393 475	889 066 102	2 727 697	253 012 192	539 535 193	1 901 734 659
Financial year changes:						
- asset acquisition	64 752	13 185 853	284 900	22 864 608	380 300 535	416 700 648
- transferred and written-off assets (-)	(540 370)	(11 263 421)	(49 080)	(3 171 874)	-	(15 024 745)
<b>31 December 2009</b>	<b>216 917 857</b>	<b>890 988 534</b>	<b>2 963 517</b>	<b>272 704 926</b>	<b>919 835 728</b>	<b>2 303 410 562</b>
<b>Depreciation</b>						
31 December 2008	56 495 721	299 844 980	1 934 761	57 699 992	-	415 975 454
Financial year changes:						
- depreciation in the financial year	3 048 696	18 289 505	125 904	5 750 950	-	27 215 055
- depreciation and written-off assets (-)	(337 227)	(9 581 470)	(49 076)	(2 789 914)	-	(12 757 687)
<b>31 December 2009</b>	<b>59 207 190</b>	<b>308 553 015</b>	<b>2 011 589</b>	<b>60 661 028</b>	<b>-</b>	<b>430 432 822</b>
<b>Residual value</b>						
31 December 2008	160 897 755	589 221 122	792 936	195 312 199	539 535 193	1 485 759 205
Residual value						
31 December 2009	157 710 667	582 435 519	951 928	212 043 898	919 835 728	1 872 977 740

All the long-term assets of the Company are used in its activity. The depreciation costs reduced by the used subsidy portion are reflected at the cost price (notes 6 and 10).

### 4. Intangible assets

	<u>Software (LTL)</u>	<u>Emission permits (note 5) (LTL)</u>	<u>Emission reduction units (LTL)</u>	<u>Total (LTL)</u>
<b>Acquisition cost price</b>				
31 December 2008	500 267	23 918 162	5 008 030	29 426 459
Financial year changes:				
- asset acquisition	-	24 256 203	4 166 435	28 422 638
- transferred and written-off assets (-)	(87 404)	-	-	(87 404)
- emission permits and emission reduction units used	-	(25 242 807)	(5 008 030)	(30 250 837)
- increase in the value of unused emission permits	-	100 797	-	100 797
<b>31 December 2009 m.</b>	<b>412 863</b>	<b>23 032 355</b>	<b>4 166 435</b>	<b>27 611 653</b>
<b>Amortisation</b>				
31 December 2008	386 938	-	-	386 938
Financial year changes:				
- amortisation in the financial year	50 850	-	-	50 850
- amortisation of transferred and written-off assets (-)	(87 403)	-	-	(87 403)
<b>31 December 2009</b>	<b>350 385</b>	<b>-</b>	<b>-</b>	<b>350 385</b>
<b>Residual value as of 31 December 2008</b>	<b>113 327</b>	<b>23 918 162</b>	<b>5 008 030</b>	<b>29 039 519</b>
<b>Residual value as of 31 December 2009</b>	<b>62 479</b>	<b>23 032 355</b>	<b>4 166 435</b>	<b>27 261 268</b>

Amortisation costs are reflected at the cost price.

## 5. Emission limits

As of 30 September 2009, emission limits were reflected as follows:

	Emission limits (note 4) (LTL)	Emission reduction units (LTL)	State grants (notes 6) (LTL)	Deferrals for used emission limits (LTL)
<b>31 December 2008</b>				
Confirmed quantity of emission	23 918 162	5 008 030	-	28 512 202
State grant received at actual value	(25 242 807)	(5 008 030)	(1 324 645)	(28 512 202)
Purchased or exchanged	22 360 664	-	22 360 664	-
Increase in the value of emission permits and emission reduction units	1 895 539	4 166 435		
Deferrals for emission permits and emission reduction units used	100 797		2 680 536	
<b>31 December 2009</b>	<b>23 032 355</b>	<b>4 166 435</b>	<b>(23 716 555)</b>	<b>26 909 350</b>
				<b>26 909 350-</b>

Pursuant to the 4 July 2008 agreement concluded with Gazprom Marketing & Trading, 88,056 emission permits were exchanged for 109,301 emission reduction units and 100,000 emission permits were purchased in December 2009.

## 6. Grants

Grant balance as of 31 December 2009, and the use thereof during the reporting period:

	Grants related to assets (fuel burning equipment and other assets) (LTL)	Grants related to assets (the project of upgrading and improvement of environmental and safety norms) (LTL)	Emission limits grants (LTL)	Total (LTL)
<b>Grant balance as of 31 December 2007</b>	<b>2 131 081</b>	<b>268 060 251</b>	<b>52 988</b>	<b>270 244 320</b>
Depreciation of long-term assets (note 3)	(374 222)			(374 222)
Grants received	-	63 493 230	45 287 422	108 780 652
Decrease in value of emission limits	-	-	(16 775 220)	(16 775 220)
Emission limits used	-	-	(28 565 190)	(28 565 190)
<b>Grant balance as of 31 December 2008</b>	<b>1 756 859</b>	<b>331 553 481</b>	<b>-</b>	<b>333 310 340</b>
Depreciation of long-term assets (note 3)	(373 618)	-	-	(373 618)
Unused grant repaid or emission limits used	-	(5 701)	-	(5 701)
Grants received	-	385 773 825	(23 716 555)	(23 722 256)
			23 716 555	409 490 380
<b>Grant balance as of 31 December 2009</b>	<b>1 383 241</b>	<b>717 321 605</b>	<b>-</b>	<b>718 704 846</b>

In 2009, grants related to assets (fuel burning equipment and other assets) decreased by LTL 373,618, i.e., by the amount of long-term assets depreciation (in 2008 – LTL 374,222). This amount reduced the long-term asset depreciation costs in the profit (loss) account.

In 2009, the Company received LTL 385,773,825 from the State Enterprise Ignalina Nuclear Power Plant Decommissioning Fund (in 2008 – LTL 63,493,230). LTL 33,923,733 of the said funds were allocated for financing the project for construction of installations for the removal of sulphur oxides from smoke and blocking of solid particles, and LTL 351,850,092 were allocated for the construction of a new 400 MW combined-cycle gas turbine unit.

## 7. Bank loans

As of 31 December 2009, bank loans comprised the following:

	<u>31 December 2009</u> (LTL)	<u>31 December 2008</u> (LTL)
AB Bankas DnB Nord, EUR, gražintina iki 2013-05-01	12 999 792	12 999 792
Syndicated loan (AB Bankas Hansabankas, AB SEB Bankas, Nordea Bank Finland Plc Lithuania Branch, AB Bankas DnB Nord), LTL, repayable by 9 November 2020	<u>116 953 242</u>	<u>131 206 400</u>
	<u>129 953 034</u>	<u>144 206 192</u>
of which:		
short-term	<u>17 967 384</u>	<u>14 253 159</u>

## 8. Trade and other accounts payable

As of 31 December 2009, trade and other accounts payable comprised the following:

	<u>31 December 2009</u> (LTL)	<u>31 December 2008</u> (LTL)
Debts to suppliers for construction work and investments	72 486 257	64 663 961
Debts to suppliers for fuel	31 089 429	9 008 527
Debts to suppliers for inventories	458 015	343 454
Other debts for services	624 975	372 449
Payable taxes (except profit tax)	435 461	487 137
Unpaid dividends	976 667	978 377
Debts to suppliers for repair work	167 634	-
Other	<u>76 349</u>	<u>91 379</u>
<b>Total:</b>	<u>106 314 787</u>	<u>75 945 284</u>

## 9. Sales

Sales in 2009 up to 31 December comprised the following:

	<u>31 December 2009</u> (LTL)	<u>31 December</u> <u>2008</u> (LTL)
Production of electric power	295 445 723	279 187 652
Power reserve	115 269 336	96 624 000
Thermal energy	<u>9 726 374</u>	<u>11 924 224</u>
<b>Total:</b>	<u>420 441 433</u>	<u>387 735 876</u>

## 10. Cost price

Cost prices in 2009 up to 31 December comprised the following:

	31 December 2009 (LTL)	31 December 2008 (LTL)
Gas		
Salaries and social insurance	193 566 434	266 975 564
Depreciation and amortisation costs	37 753 104	29 982 483
Materials	26 892 287	26 982 483
Electric power for balance and satisfaction of public interests	9 560 954	4 472 455
Repair work	1 898 924	2 988 720
Fuel oil	5 168 829	1 756 949
Orimulsion	63 664 140	16 744 267
MSAR emulsion	-	317 132
Other	-	15 655 021
	<u>1 363 575</u>	<u>1 171 769</u>
<b>Total:</b>	<b><u>339 868 247</u></b>	<b><u>366 945 402</u></b>

## 11. Business segments

The Electrical Power Production segment and Thermal Power Production segment are distinguished within the Company. Information on the aforementioned segments as of 31 December 2009 is provided below.

31 December 2009	Production of electric power (LTL)	Production of thermal energy (LTL)	Other (LTL)	Total (LTL)
<b>Sales</b>	<u>410 715 059</u>	<u>9 726 374</u>	-	<u>420 441 433</u>
Cost price	(327 937 268)	(11 930 979)	-	(339 868 247)
<b>Gross profit of the segment</b>	<u>82 777 791</u>	<u>(2 204 605)</u>	-	<u>80 573 185</u>
Operating costs				(22 045 821)
Other activity revenue				2 534 531
Other activity costs				(1 295 464)
Interest revenue				146 847
Financing costs				(962 124)
Effect of changes in exchange rates				3 207 495
Profit tax costs (benefits)				24 667 277
<b>Net profit</b>				<u>86 825 926</u>
<b>Other information</b>				
Assets	1 422 574 200	10 679 986	702 743 112	2 135 997 298
Liabilities	-	-	385 378 048	385 378 048
Depreciation and amortisation	<u>26 554 487</u>	<u>337 800</u>	-	<u>26 892 287</u>

## 12. Operating costs

Operating costs in 2009 up to 31 December comprised the following:

	<u>31 December 2009</u> (LTL)	<u>31 December 2008</u> (LTL)
Salaries and social insurance	4 315 948	7 288 675
Payments under collective agreement	1 120 551	4 072 272
Loss due to emission permit trading	1 136 315	
Insurance costs	824 190	860 944
Land lease fee	894 359	759 783
Asset protection costs	827 381	725 050
Real estate tax	523 628	524 300
Emission tax	660 257	661 856
Business trips	282 857	332 144
Other taxes	307 788	309 659
Vehicle fuel costs	285 504	289 736
Communications and postal services	231 309	218 099
Inspections and servicing	174 382	131 802
Public utility services	172 899	79 024
Consultation and translation services	307 424	89 244
Repair work costs	702 608	73 110
Employee training	205 400	195 045
Charity, support	-	497 662
Unused holiday costs	(212 086)	511 054
Provisions for bad debts	133 045	6 540 752
Acquisition of emission permits	5 373 152	-
Collected bad debts	(303 495)	(244 849)
Loss due to writing-off of long-term assets	2 267 057	-
Other	1 815 348	-
<b>Total:</b>	<u>22 045 821</u>	<u>1 275 584</u>

## 13. Other activity revenue and costs


Revenue and costs from other activity in 2009 up to 31 December comprised the following:

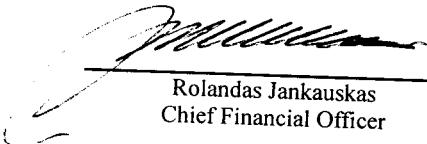
	<u>31 December 2009</u> (LTL)	<u>31 December 2008</u> (LTL)
<b>Other activity revenue</b>		
Material resource storage revenue	1 339 089	1 518 056
Distribution point servicing revenue	100 641	259 045
Lease revenue	93 496	124 742
Insurance benefits received	324 131	
Other revenue	614 428	306 707
Profit from future emission permit trading		2 069 949
Late charges		3 562 558
Fines and penalties received	62 746	12 942
	<u>2 534 531</u>	<u>7 853 999</u>
<b>Other activity costs</b>		
Material resource storage costs	1 177 301	1 465 173
Distribution point servicing costs	103 176	250 191
Other costs	14 987	63 800
	<u>1 295 464</u>	<u>1 779 164</u>

#### 14. Financing costs

Financing costs in 2009 up to 31 December comprised the following:

	<u>31 December 2009</u> (LTL)	<u>31 December 2008</u> (LTL)
Interest costs	4 660 692	7 839 671
Other financing costs	<u>194 201</u>	<u>47 589</u>
	4 854 893	7 887 260
To deduct: capitalised interest costs	<u>(3 892 769)</u>	<u>(6 777 283)</u>
<b>Total:</b>	<u><b>962 124</b></u>	<u><b>1 109 977</b></u>

  
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Pranas Noreika  
Director General

  
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Rolandas Jankauskas  
Chief Financial Officer